

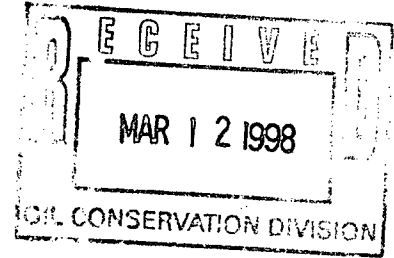
DHC 4/1/98
Mid-Continent Region
Production United States



1893
P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Mr. David Catanach
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501-2088



Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
Lea County, New Mexico

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Vacuum; Abo, North and Vacuum; Wolfcamp pools.

The Warn St. A/C 1 No. 6 was previously completed as a Wolfcamp producer. However, in order to improve producing economics, the well was recompleted as a Abo/Wolfcamp producer. Rod pumping equipment will be utilized to keep the PBHP as low as possible to prevent crossflow.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Bryan L. Williams'.

Bryan L. Williams
Production Engineer
(505) 393-7106

n:/reglatory/commmling/dhc/coverpag/ws1#6_b
Enclosure



P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Altura Energy Ltd.
Fasken Center, Tower 1
500 W. Texas
Suite 1225
Midland, TX 79701

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
Lea County, New Mexico

Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to downhole commingle the above referenced well. Please find enclosed a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Bryan L. Williams'.

Bryan L. Williams
Production Engineer
(505) 393-7106

n:/reglatory/comming/dhc/wio/ws1#6_a
Enclosure

Agreed and accepted this 12 day of March 1998

by Chris Williams, as representative of

New Mexico Oil Conservation Division

4/1/98

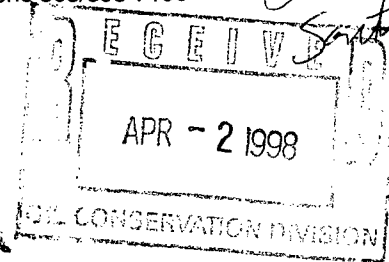
Mid-Continent Region
Production United States

Send
to
David
Caterach
Smith Jr.



**Marathon
Oil Company**

P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106



March 9, 1998

Altura Energy Ltd.
Fasken Center, Tower 1
500 W. Texas
Suite 1225
Midland, TX 79701

P.O. Box 4294
Houston, TX 77210
Attn: J. W. Collier

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
Lea County, New Mexico

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Sincerely,

Bryan L. Williams
Production Engineer
(505) 393-7106

n:/regltry/comming/dhc/wio/wsl#6_a
Enclosure

Agreed and accepted this 24th day of March 1998

by James H. Collier, Jr., as representative of
ALTURA ENERGY LTD.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

3/12/98

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____X_____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

<i>Marathon Oil Co</i>	<i>Warn St A/c-1</i>	<i>#6-H</i>	<i>31-17s-35e</i>
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

Recommend approval.

Yours very truly,

Chris Williams
Supervisor, District 1

/ed



P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Mr. David Catanach
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501-2088

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
Lea County, New Mexico

Dear Mr. Catanach:

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The Warn St. A/C 1 No. 6 was previously completed as a Wolfcamp producer. However, in order to improve producing economics, the well was recompleted as a Abo/Wolfcamp producer. Rod pumping equipment will be utilized to keep the PBHP as low as possible to prevent crossflow.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please advise.

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Bryan L. Williams
Production Engineer
(505) 393-7106

n:/reglatory/comming/dhc/coverpag/ws1#6_b
Enclosure

Mid-Continent Region
Production United States



P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Mr. Pete Martinez
Commissioner of Public Lands
State Land Office Building
P.O. Box 1148
Santa Fe, NM 87504-1148

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
Lea County, New Mexico

Dear Mr. Martinez:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Vacuum; Abo, North and Vacuum; Wolfcamp pools.

The Warn St. A/C 1 No. 6 was previously completed as a Wolfcamp producer. However, in order to improve producing economics, the well was recompleted as a Abo/Wolfcamp producer. Rod pumping equipment will be utilized to keep the PBHP as low as possible to prevent crossflow.

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Bryan L. Williams
Production Engineer
(505) 393-7106

n:/reglatory/commingling/dhc/coverpag/wsl#6_a
Enclosure

Mid-Continent Region
Production United States



P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Altura Energy Ltd.
Fasken Center, Tower 1
500 W. Texas
Suite 1225
Midland, TX 79701

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
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Bryan L. Williams
Production Engineer
(505) 393-7106

n:\reglatory\commiling\dhc\wio\ws1#6_a
Enclosure

Agreed and accepted this _____ day of _____ 1998

by _____, as representative of _____

Mid-Continent Region
Production United States



P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
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Bryan L. Williams
Production Engineer
(505) 393-7106

n:/reglatory/commingling/dhc/wio/wsl#6_b
Enclosure

Agreed and accepted this _____ day of _____ 1998

by _____, as representative of

Mid-Continent Region
Production United States



P.O. Box 2409
Hobbs, NM 88241-2409
Telephone 505/393-7106

March 9, 1998

Texaco Exploration and Producing Inc.
Heritage Center
PO Box 3109
Midland, TX 79702-3109

Re: Request for Exception to Rule 303-A
Downhole Commingling
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Vacuum; Abo, North and Wolfcamp Pools
Lea County, New Mexico

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Bryan L. Williams
Production Engineer
(505) 393-7106

n:/reglatory/commingling/dhc/wio/ws1#6_c
Enclosure

Agreed and accepted this _____ day of _____ 1998

by _____, as representative of

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

911 South First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-8429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☐ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Marathon Oil Company Address PO Box 2409 Hobbs, NM 88240Case Warn State A/C 1 Well No. 6 Unit Loc. - Sec. 31, T-17-S, R-35-E County LeaOGRID NO. 014021 Property Code 6483 API NO. 30-025-32311 Spacing Unit Lease Types: (check 1 or more)
Federal ☐ State ☒ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Vacuum; Abo, North 61760		Vacuum; Wolfcamp 62320
2. Top and Bottom of Pay Section (Perforations)	8495-8572'		9436-10,058'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 100 PBHP 2000 SBHP b. (Original)	a. b.	a. 100 PBHP 2150 SBHP b.
6. Oil Gravity ($^{\circ}$ API) or Gas BTU Content	41		41
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 3/8/98 Rates: 16 / 0 / 2	Date: Rates:	Date: 9/23/97 Rates: 59 / 303 / 10
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 21 % Gas: 0 %	Oil: % Gas: %	Oil: 79 % Gas: 100 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S). DHC No. 1775

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan L. Williams TITLE Production Engineer DATE 3/10/98TYPE OR PRINT NAME Bryan L. Williams TELEPHONE NO. (505) 393-7106

REQUEST FOR EXCEPTION TO RULE 303-A
Warn St. A/C 1 No. 6
Vacuum Field

A: Operator

Marathon Oil Company
P.O. Box 2409
Hobbs, NM 88241-2409

B: Lease Name and Well Number

Warn St. A/C 1 No. 6
UL "K" 1980' FSL & 2030' FWL
Sec. 31, T-17-S, R-35-E
Lea Co., New Mexico
Vacuum: Abo and Wolfcamp Pools

C: Plats and Offset Operators

Attached

D: Form C-116

Attached

E: Production Decline Curves

Attached

F: Estimated Bottomhole Pressures

Vacuum (Abo) - 2000 psi
Vacuum (Wolfcamp) - 2150 psi

G: Fluid Characteristics

Marathon currently has downhole commingled the Abo, Wolfcamp, and Penn in the offset Warn St. A/C 1 No. 7 (DHC-1775) without a fluid capability problem. Therefore, fluid characteristics should not be detrimental to production.

H: Value

Marathon receives the same price for the products from each zone and value will not be adversely affected.

Request for Exception to Rule 303-A
Warn St. A/C 1 No. 6
Page 2

I: Production Allocation

	<u>Oil</u>	<u>Gas</u>	<u>Water</u>	
<u>Production Tests</u>				
Vacuum (Wolfcamp)	59	303	10	9/23/97 Wolfcamp test
Vacuum (Abo)	<u>16</u>	<u>0</u>	<u>2</u>	calculated
Vacuum (Abo/Wolfcamp)	75 BOPD	300 MCFD	12	3/8/98 Abo/Wolfcamp test
<u>Allocated Percentages</u>				
Vacuum (Wolfcamp)	79	100	83	
Vacuum (Abo)	<u>21</u>	<u>0</u>	<u>17</u>	
Total	100 %	100 %	100 %	

J: Ownership

Ownership of all zones is common and correlative rights will not be violated.

K: Offset Operator Notification

By copy of this letter we are notifying all offset operators (attached) of the proposed commingling, by certified mail.

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32311		² Pool Code 61760		³ Pool Name Vacuum, Abo	
⁴ Property Code 6483		⁵ Property Name Warn St. A/C 1			⁶ Well Number 6
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL 3979

¹⁰ Surface Location

UL or lot no. K	Section 31	Township 17S	Range 35E	Lot. Idn	Feet from the 1980	North/South Line South	Feet from the 2030	East/West line West	County Lea
--------------------	---------------	-----------------	--------------	----------	-----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Dedicated Acres 80		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>31</p>	
				<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Bryan L. Williams Printed Name Production Engineer Title March 10, 1998 Date</p>	
<p>#6</p> <p>2030'</p> <p>1980'</p>				<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p>	
				<p>Certificate Number</p>	

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32311		² Pool Code 62320		³ Pool Name Vacuum, Wolfcamp	
⁴ Property Code 6483		⁵ Property Name Warn St. A/C 1			⁶ Well Number 6
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL 3979

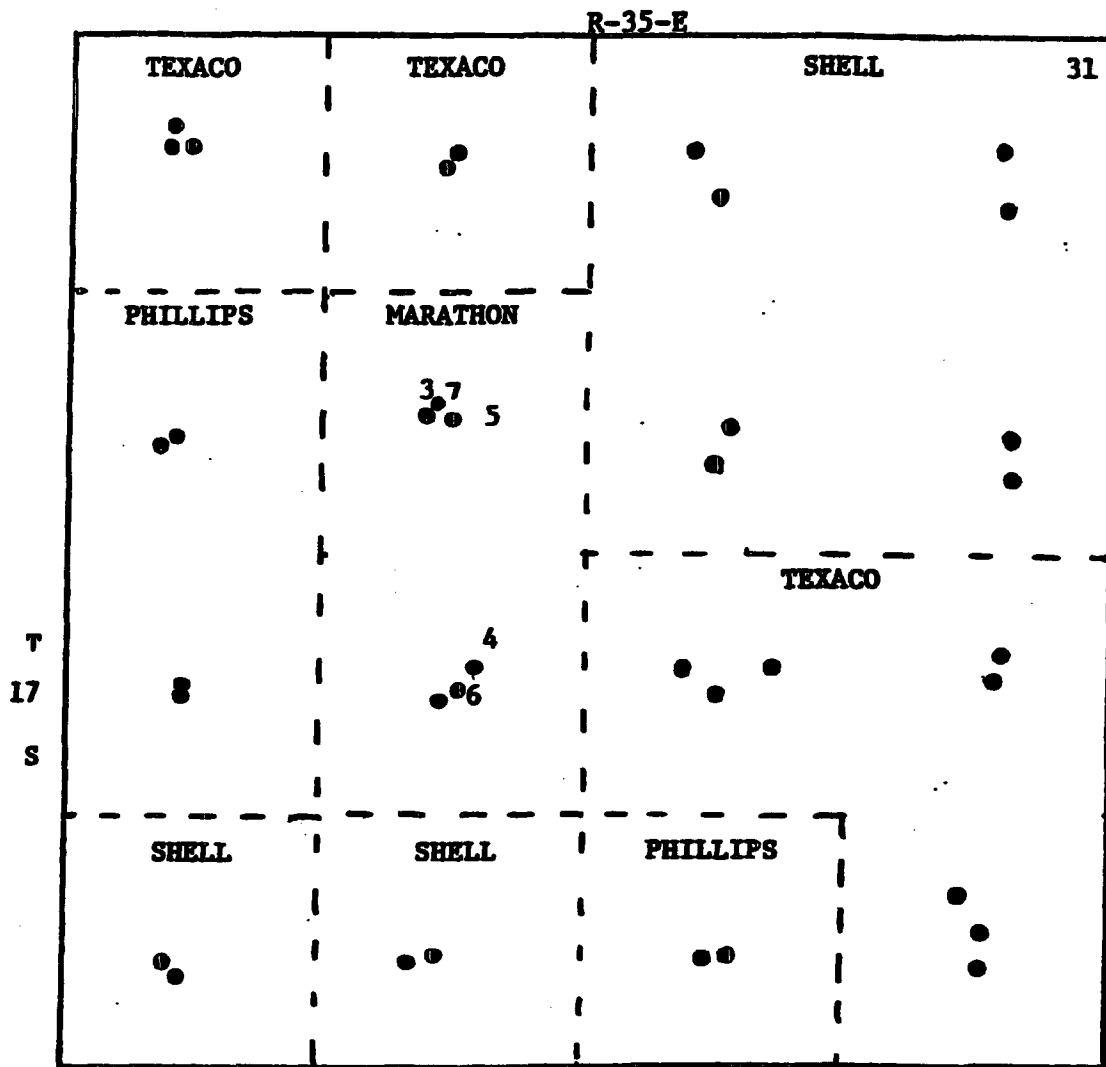
¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	31	17S	35E		1980	South	2030	West	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

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-------------------------------------	-------------------------------	----------------------------------	-------------------------

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				Signature Printed Name Bryan L. Williams Title Production Engineer Date March 10, 1998	
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				Signature and Seal of Professional Surveyer:	
Certificate Number					



LAND PLAT
 VACUUM AREA
 LEA COUNTY, NEW MEXICO

1" = 1000'

**Marathon Oil Company
Warn St. A/C 1 No. 6
UL "K", 1980' FSL & 2030' FWL
Section 31, T-17-S, R-35-E
Lea County, New Mexico
Vacuum Field**

Offset Operators and Addresses

Altura Energy Ltd.
Fasken Center, Tower 1
500 W. Texas
Suite 1225
Midland, TX 79701

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Texaco Exploration and Producing Inc.
Heritage Center, Midland, TX 79701
P.O. Box 3109, Midland, TX 79702-3109

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Vacuum; Abo, North / Wolfcamp		County Lea											
Address P.O. Box 2409 Hobbs, NM 88240		TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Warn State A/C 1	6	K	31	17	35	3/8/98	P		24	12	75	303	4040		
Zone 011 Gas															
Abo, North 21 0											16	0	--		
Wolfcamp 79 100											59	303	5135		
INFORMATION ONLY															

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kelly Cook
Signature
Kelly Cook
Printed name and title
Records Processor

3/10/98
Date
393-7106
Telephone No.

Midland Operations

VACUUM WARM STATE A/C 1-NO. 6

