

## Highlander Environmental Corp.

Midland, Texas

February 10, 2006

Mr. Paul Sheeley New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division- District I 1625 N. French Drive Hobbs, New Mexico 88240



#### Eachity. Located Re: Work Plan for the Southwest Royalties, Inc., Cities Federal #2 S in Unit Letter M, Section 20, Township 22 South, Range 36 East, Lea County, New Mexico.

Dear Mr. Sheeley:

Highlander Environmental Corp. (Highlander) was contacted by Southwest Royalties, Inc. to investigate a brine water spill from the Cities Federal #2 saltwater disposal (SWD) facility located (Site) located in Unit Letter M, Section 20, Township 22 South, Range 36 East, Lea County, New Mexico. The spill occurred on January 25, 2006, when the centrifugal pump failed, casing the produced water tank to overflow. Approximately 50 barrels of produced water was spilled inside the facility firewall and 48 barrels was recovered with a vacuum truck. The spill was reportedly contained within the facility firewall. A copy of the C-141 (Initial) is included in Appendix A. The Site is shown on Figure 1.

#### **Groundwater and Regulatory**

Neither the New Mexico State Engineer Office database, nor the USGS databases showed any water wells in Section 20. The closest water well, with a similar elevation, was located in Section 16, T-22-S, R-36-E. The reported depth to water in Section 16 is 170' below ground surface (bgs). A number of wells in the vicinity of this site reported depth to water in excess of 100' with the lone exception of a well in Section 22 with a reported depth to water of 22'. This would appear to be an anomalous data point considering, the additional data available. From the reported depths and relative elevations, it appears that the average depth to water in the vicinity of the Cities Federal #2 SWD site is greater than 100' bgs. Copies of the Well Reports are included in Appendix B.

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene

uthwest Koypetties - 21355

Midland, Texas 79705 1910 N. Big Spring Incident - n PAC0605327189

(432) 682-4559 • Fax (432) 682-3946 application - pPACO605327454



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division

February 20, 2006

Southwest Royalties, Inc. Attn: Marty Bloodworth P.O. Box 11390 Midland, TX 79702

Re: Cities Federal #2 SWD Facility, UL-M, Sec. 20-T22S-R36E

The New Mexico Oil Conservation Division, (NMOCD), environmental personnel have reviewed the closure plan submitted by Highlander Environmental for Southwest Royalties and referenced above. The plan is **hereby approved** according to the information provided including the following:

1. Southwest Royalties shall restore the pasture to a productive condition.

Please be advised that OCD approval of this plan does not relieve Southwest Royalties of liability should their operations fail to adequately investigate and remediate contaminants that that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve Southwest Royalties of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please contact:: mailto:psheeeley@state.nm.us

Sincerely,

Paul Sheeley-Environmental Engineer Cc: Chris Williams - District I Supervisor Larry Johnson - Environmental Engineer Timothy Reed, P. G.- Highlander Trish Bad Bear - BLM (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 mg/kg and 50 mg/kg for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based upon the apparent regional depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

#### Work Plan/Assessment

Highlander personnel will inspect the spill area and collect soil samples using a stainless steel, bucket type hand auger to evaluate the extent of subsurface impact at this site. Soil samples will be collected and field screened for chloride. Collected soil samples will be placed into laboratory supplied containers and delivered to a laboratory under chain-of-custody control for TPH analysis by EPA method 8015 modified, BTEX by EPA method 8021B and chloride by EPA method 300.0.

Once completed, the results of the assessment, along with recommendations for further investigation or remediation, if any, will be submitted to the NMOCD. If you have any question or comments concerning the assessment or the activities performed at the Site, please call me at (432) 682-4559.

Respectfully submitted, Highlander Environmental Corp.

Timothy M. Reed, P.G. Vice President

cc:

Dawn Howard - Southwest Royalties, Inc.



### FIGURES

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### APPENDIX A

### **APPENDIX B**

#### Water Well - Average Depth to Groundwater Southwest Royalties, Inc. - Cities Federal #2 SWD Facility

	5	South	I	East			Sc	outh	Ea	ast				South	1	East	
;	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
,	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
8	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
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31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36

150 Average depth to groundwater (ft) - New Mexico State Engineer Well Reports

56 Groundwater Depth (ft) - Geology and Groundwater Conditions in Southern Lea County, New Mexico (Report 6)

89 USGS

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### New Mexico Office of the State Engineer

	New Mexico POD Re	<i>Office of the S</i> eports and Do	State Engineer wnloads	
Township: 2	2S Range: 36E	Sections:		
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AVERAGE DEPTH OF WATER REPORT 02/10/2006

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
СР	22S	36E	01				1	137	137	137
СР	22S	36E	05				1	212	212	212
СР	22S	36E	06				1	195	195	195
СР	22S	36E	16				1	170	170	170
СР	22S	36E	22				1	22	22	22
СР	22S	36E	27				1	160	160	160

Record Count: 6













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	District I 1625 N. French District II 1301 W. Grand District III 1000 Rio Brazos District IV 1220 S. St. Fran	Dr., Hobbs, 1 Avenue, Arte s Road, Azteo cis Dr., Santa	NM 88240 :sia, NM 88210 c, NM 87410 a Fe, NM 87505		State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505						l Submit 2 Distric	Form C-141 Revised October 10, 2003 2 Copies to appropriate ct Office in accordance with Rule 116 on back side of form		
-				Rele	ase Notific	atio	n and Co	rrective A	ction			······································		
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				Lat	titude	·	Longitud					· · ·		
	Type of Rele	ase PRO	ODUCED WA	TER	NAT	URI	COF REL	EASE Release 50 BW	1	Volume	Recovered	48 BW		
	Source of Re	lease DIS	POSAL WEL	L TANK (	OVERFLOW		Date and Hour of Occurrence        Date and Hour of Discovery          1/25/06 shortly before noon NM        1/25/06 noon NM							
	was Immedi	ate Notice	Siven?	Yes 🗌	No 🔲 Not Rec	ui <b>re</b> d	NMOCD rep Buddy Hill on location and notified Southwest Royalties.							
	By Whom? Foreman Harol Creech called NMOCD Sylvia Dickey      Date and Hour 4:10 p.m. NM 1/25/06        Was a Watercourse Reached?      If YES, Volume Impacting the Watercourse.													
	Describe Cau Cause: Cent	use of Probl	lem and Reme	dial Action	n Taken.* d water to overflo	ow tan								
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	Spill contain	ed on locat	ion. Vacuume	ed free flui	d and contacted I	Highlau	nder Environme	ental to evaluate a	and prep	oare site ev	aluation.			
	I hereby cert regulations a public health should their or the enviro federal, state	ify that the all operators or the envi- operations onment. In c, or local la	information g s are required to ironment. The have failed to addition, NMG ws and/or reg	iven above to report are acceptance adequately OCD accept ulations.	e is true and comp nd/or file certain ce of a C-141 rep v investigate and otance of a C-141	olete to release ort by remedi report	the best of my notifications a the NMOCD m ate contaminat does not reliev	knowledge and und perform corre narked as "Final Fion that pose a the rest of the operator of	understa ctive ac Report" reat to g respons	nd that pu tions for re does not re round wat sibility for	rsuant to N eleases wh elieve the c er, surface compliance	MOCD rules and ich may endanger operator of liability water, human health water any other		
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	Printed Nam	e: Dawn M	1. Howard				Approved by	Uistrict Supervi		. <u></u>				
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