



CONOCOPHILLIPS

MCA BATTERY 1 TRUNKLINE LEAK

ENVIRONMENTAL SITE INVESTIGATION

PERFORMED BY:

BBC INTERNATIONAL, INC.
WORLD-WIDE ENVIRONMENTAL SPECIALISTS
1324 W. MARLAND BLVD.
P. O. BOX 805
HOBBS, NEW MEXICO 88240
(505)397-6388 • FAX (505)397-0397
EMAIL: bbc@bbcinternational.com
WEBSITE: www.bbcinternational.com

AUGUST 23, 2005

PREPARED FOR:

MR. KEN ANDERSEN
CONOCOPHILLIPS
P.O. BOX 180
MALJAMAR, NM 88264-0180





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 15, 2005

Ken Anderson
Conoco Phillips
POB 180
Maljamar, NM 88264-0180

Re: Work Plan Approval
MCA Unit Battery #1
Dated: 08/23/05
UL-E, Sec 29-T17S-R32E

The remediation closure referenced above and submitted to the New Mexico Oil Conservation Division (OCD) for ConocoPhillips by BBC is hereby approved according to the information provided.

Please be advised that OCD approval of this plan does not relieve ConocoPhillips of liability should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve ConocoPhillips of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please write or call: (505) 393-6161, ext. 113, or e-mail: psheeley@state.nm.us

Sincerely,

Paul Sheeley-Environmental Engineer

Cc: Roger Anderson - Environmental Bureau Chief
Chris Williams - District I Supervisor
Larry Johnson - Environmental Engineer
Ken Swinny - BBC

ConocoPhillips

MCA Battery 1 Trunkline Leak

(10-19-04)

1.0 INTRODUCTION

On July 18, 2005 Ken Swinney and Cliff Brunson of BBC International, Inc. (BBC) met with Paul Sheeley of the New Mexico Oil Conservation Division (NMOCD) to discuss a surface remediation closure plan for the ConocoPhillips MCA Battery 1 Trunkline site in lieu of the excavation/liner plan approved by the NMOCD on January 6, 2005.

The purpose of the meeting was to discuss the potential of exploring for a sub-surface naturally-occurring impermeable barrier at the site that would serve as a protection barrier to groundwater instead of the use of a geosynthetic liner that had been previously approved. In addition, if a barrier was found or no groundwater was encountered within 100 feet of the surface, then a surface remediation plan would be proposed instead of excavation, disposal, and installation of a geosynthetic liner that had been previously proposed and approved.

Mr. Sheeley stated that a naturally occurring impermeable barrier could be used if it were above groundwater, and of sufficient area and thickness. Mr. Sheeley also stated that a barrier may not be required if there were no groundwater to protect. The requirement for "no groundwater to protect" would be a soil boring drilled to at least 100 feet below ground surface (bgs) that does not encounter groundwater. Vertical delineation of the site to 250 ppm of chloride would also be required.

2.0 SITE INVESTIGATION ACTIVITIES

On August 3, 2005, BBC personnel mobilized to the site with an air rotary drilling rig and equipment to drill and sample the site. The objectives of the investigation were to determine the existence of a naturally occurring impermeable barrier of sufficient area and thickness, to vertically delineate the site to 250 ppm chlorides, and to determine if groundwater is present at the site. A soil boring was advanced to 138 feet bgs and samples were taken at 5' intervals. The samples were screened using field chloride titration analysis. All samples from 5' to 70' and the bottom sample at 138' were taken to Cardinal Laboratories for chloride analysis.

Mr. Steven Bond, BBC's geologist, was on location for the entire drilling operation to determine if a natural impermeable barrier exists at the location and

if groundwater is present. No evidence of an impermeable barrier was encountered in the soil boring and Mr. Bond stated in his "Summary of Test Boring MCA Battery1 injection line leak" that: It is unlikely that a saturated zone (groundwater) will be encountered in the Dockum Group. The geologist summary and soil boring log can be reviewed in Appendix I. The laboratory analysis reports can be reviewed in Appendix II.

3.0 CONCLUSION AND RECOMMENDATION

Although no evidence of a naturally occurring impermeable barrier was found, groundwater also was not found, and laboratory analysis shows that the chloride impact drops to 768 ppm at 35' bgs and to 176 ppm at 50' bgs. Therefore, BBC concludes that an excavation and liner installation is not warranted at this site.

Due to the sensitivity of this site as a dune lizard habitat, BBC recommends surface remediation to restore vegetation and cause minimal disturbance to the habitat. This remediation would consist of plowing and discing the site and the addition of gypsum and fertilizer or humate. The site would then be reseeded with appropriate BLM seed mix, watered, and closed.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kenneth N. Andersen
Address	4001 Penbrook, Odessa, TX 79762	Telephone No.	505.676.2371.5569
Facility Name	MCA Unit Btry # 1	Facility Type	Oil and Gas

Surface Owner	BLM	Mineral Owner	BLM	Lease No	LC - 029410A
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	29	17S	32E	1395	North	1295	West	Lea Co., NM

Latitude 32.81186N Longitude 103.79115W

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 90 bbl (0 oil, 90 water)	Volume Recovered (0 oil, 80 water)
Source of Release MCA Btry # 1 4" fiberglass produced water transference trunk line ~ 400 yds NNE of MCA # 369.	Date and Hour of Occurrence 10/19/04 @ 1330hrs	Date and Hour of Discovery 10/19/04 @ 1400hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Silvia Dickey	
By Whom? Ken Andersen	Date and Hour 10/20/04 @ 1100hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The spill was caused by the dresser sleeve bolts corroding allowing the sleeve to come apart and start leaking. The sleeve was removed and a collar and flange where installed.

Describe Area Affected and Cleanup Action Taken.*

30 ftX55ft of dry sandy grass pasture with no cows present. The site will be sampled and a clean up action will be submitted for approval at a later date.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:		
Printed Name: Kenneth N Andersen			
Title: SHEaR Specialist	Approval Date:	Expiration Date:	
E-mail Address: ken.n.andersen@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 10/20/04 Phone: 505.676.2371.5569			

- Attach Additional Sheets If Necessary

Appendix I



PHONE (505) 397-6388 • FAX (505) 397-0397 • 1321 W. MARLAND • P.O. BOX 805 • HOBBS, NM 88241-0805
E-MAIL: bbc@bbciinternational.com

Summary of Test Boring MCA Battery 1 Injection Line Leak

The test boring at the injection line leak site at MCA Battery No. 1 was advanced to a total of 138 feet below ground surface. The boring encountered about 4 feet of Quaternary age aeolian (windblown) sand at the surface resting on a thin layer of caliche. The remainder of the boring encountered sand of the upper part of the Triassic Dockum Group.

The upper 40 feet of the Dockum Group at this location is characterized by dark red, fine grain sand. Very thin poorly cemented sand layers were also encountered in the upper portion of the boring. A slightly moist zone was encountered from about 55 feet to about 75 feet below ground surface. This zone was not saturated and soils below this zone were dry. Grain size in the Dockum Group decreased with depth in the boring. Very thin silty clay layers are common in the lower portion of the boring. Several very thin gravel layers were also encountered from about 80 feet to 138 feet.

It is unlikely that a saturated zone (groundwater) will be encountered in the Dockum Group.



RECORD OF SUBSURFACE EXPLORATION

Project Name: ConocoPhillips – MCA Battery 1 4" Trunkline

Date: August 3, 2005

Borehole Number: Soil Boring 1

Logged by: Steven Bond

Drilled by: White Drilling

Drilling/Rig Method(s): Air Rotary

Date/Time Started: _____

Time Completed: _____

Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	Comments
--0						
-		0'-4'		Light red, fine grain wind-blown sand		
-		4'-5'		Buff-pink caliche		
--5						
-		5'-10'		Light red to pink, fine grain, poorly sorted sand		
-						
--10						
-						
-						
--15						
-		15'-26'		Dark red, fine grain, well sorted sand containing thin, poorly cemented layers, cement is likely CaCO ₃		
-						
--20						
-						
-						
--25						
-		26'-30'		Pale brown-red fine sand with thin CaCO ₃ cemented zones		
-						
--30						
-						
-						
--35						
-		30'-45'		Dark red, fine silty sand containing thin CaCO ₃ cemented zones		
-						
--40						
-						
-						
--45						
-						
-						
--50						
-		45'-70'		Dark red, silty fine sand, slightly moist, grain size decreasing with depth		
-						



RECORD OF SUBSURFACE EXPLORATION

Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	Comments
--55						
--60						
--65						
--70						
--75		70'-80'		Dark red, silty, very fine grain sand, no moisture, thin gravel layer at base of unit		
--80						
--85		80'-88'		Dark red, silty, clayey sand		
--90						
--95						
--100						
--105		88'-118'		Dark red to reddish-brown silty, clayey sand with very thin, blue-gray clay layers interbedded		
--110						



RECORD OF SUBSURFACE EXPLORATION

Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	Comments
--110						
--115 . .		118'-120'		Green, moderately well cemented, fine grain sandstone		
--120 . .						
--125 . .		120'-125		Pale green, very fine grain sand with thin layer of large gravel		
--130 . .						
--135 . .		125'-138'		Red, silt with very fine sand, thin clay layers thin gravel layers		
--140 . .						
--145 . .						
--150 . .						
--155 . .						
--160 . .						
--165						

Comments: _____

Technician Signature: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ConocoPhillips Work Phone: _____
Contact: _____ Home Phone: _____
Address: 1000 Conoco Rd.
City: Maljamar State: NM Zip: 88264

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. 1/4 1/4 1/4 Section: 29 Township: 17S Range: 32E N.M.P.M.
in Unit Letter E, Lea Co. County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 48 m 40.2 s Longitude: 103 d 47 m 29.2 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ConocoPhillips

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-2

Drilling began: 8/03/05; Completed: 8/03/05; Type tools: Air Rotary;
Size of hole: 4 3/4 in.; Total depth of well: 138.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____ Trn Number: _____

Form: wr-20 page 1 of 4

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA:SB-2

Depth in Feet		Thickness	Description of	Estimated Yield
From	To	in feet	water-bearing formation	(GPM)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole	Sacks	Cubic Feet	Method of Placement
From	To	Diameter	of mud	of Cement	
138.0	5.0	4 3/4	19		Pour/bentonite pellets
5.0	0.0	4 3/4	2	0.99	Hand mix/cement
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

8. PLUGGING RECORD

Plugging Contractor: _____
Address: _____
Plugging Method: _____
Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1	_____	_____	_____
2	_____	_____	_____
3	_____	_____	_____
4	_____	_____	_____
5	_____	_____	_____

File Number: _____ Trn Number: _____

Form: wr-20 page 2 of 4

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

Appendix II



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (505) 397-0397

Receiving Date: 08/05/05
Reporting Date: 08/08/05
Project Number: NONE GIVEN
Project Name: MCA BATTERY 1 4" TRUNKLINE
Project Location: MALJAMAR, NM

Analysis Date: 08/06/05
Sampling Date: 08/03/05
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/L)
H10048-1	SB2@ 5'	3119
H10048-2	SB2@ 10'	6638
H10048-3	SB2@ 15'	4399
H10048-4	SB2@ 20'	3039
H10048-5	SB2@ 25'	3119
H10048-6	SB2@ 30'	3039
H10048-7	SB2@ 35'	768
H10048-8	SB2@ 40'	640
H10048-9	SB2@ 45'	320
H10048-10	SB2@ 50'	176
H10048-11	SB2@ 55'	176
H10048-12	SB2@ 60'	96
H10048-13	SB2@ 65'	144
H10048-14	SB2@ 70'	80
H10048-15	SB2@ 138'	128
Quality Control		1000
True Value QC		1000
% Recovery		100.0
Relative Percent Difference		2

METHOD: Standard Methods 4500-Cl-B

Note: Analysis performed on a 1:4 w:v aqueous extract.

Nick Fullerton
Chemist

8/8/05
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

ARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 • 101 East Marland, Hobbs, NM 88240
(915) 673-7001 Fax (915) 673-7020 (505) 393-2325 Fax (505) 393-2476

Page 1 of 2

ANALYSIS REQUEST									
BILL TO									
<div style="display: flex; justify-content: space-between;"> <div> Company Name: BBC International Inc. Project Manager: Cliff Branson Address: 1324 W. Marland City: Hobbs State: NM Zip: 88240 Phone #: (505) 397-1388 Fax #: (505) 397-0397 Project #: — Project Owner: Seneca Phillips Project Name: MCA Battery 1 4" Tank line Project Location: Melrose Ave. Sampler Name: Ken Sullivan </div> <div> P.O. #: Company: Attn: Sam Address: City: State: Zip: Phone #: Fax #: </div> </div>									
<div style="display: flex; justify-content: space-between;"> <div> FOR LAB USE ONLY Lab I.D. Sample I.D. <div style="display: flex; justify-content: space-between;"> <div> H0048-1 SB2 @ 5' -2 SB2 @ 10' -3 SB2 @ 15' -4 SB2 @ 20' -5 SB2 @ 25' -6 SB2 @ 30' -7 SB2 @ 35' -8 SB2 @ 40' -9 SB2 @ 45' -10 SB2 @ 50' </div> <div> # CONTAINERS GROUNDWATER WASTEWATER SOIL CRUDE OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER: </div> <div> DATE TIME </div> </div> </div> </div>									
<div style="display: flex; justify-content: space-between;"> <div> RECEIVED BY: Ken Sullivan Date: 8-5-01 Time: 14:28 </div> <div> RECEIVED BY: (Lab Staff) Ann Hill Date: 8-5-01 Time: </div> </div>									
<div style="display: flex; justify-content: space-between;"> <div> DATE RECEIVED BY: (Circle One) Sampler - UPS • Bus • Other: </div> <div> CHECKED BY: (Initials) </div> </div>									
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