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	NEW MEXICO OIL CON - Engineerii 1220 South St. Francis Dr	ng Bureau -			
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	ADMINISTRATIVE	APPLICAT	ION CHEC	KLIST	· · · · · · · · · · · · · · · · · · ·
THIS CHECKLIST IS	S MANDATORY FOR ALL ADMINISTRATIV WHICH REQUIRE PROCES	E APPLICATIONS FOR	EXCEPTIONS TO DIVI	SION RULES AND REGULAT	TIONS
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Che [B]	ck One Only for [B] or [C] Commingling - Storage - Me DHC CTB X	asurement PLC PC		DLM	
[C]	Injection - Disposal - Pressur				
[D]	Other: Specify				
[2] NOTIFICA [A]	TION REQUIRED TO: - Checl			ot Apply	n ang ang ang ang ang ang ang ang ang an
[B]	Offset Operators, Leaseh	olders or Surface (Owner		· · ·
аналар (С]	Application is One Whic	h Requires Publisl	ned Legal Notice	n an	
	Notification and/or Conc U.S. Bureau of Lend Management - Co	urrent Approval by	y BLM or SLO		
n de la Sueria estra (E) le	For all of the above, Proc			ttached, and/or,	
[F]	Waivers are Attached	· ***			
	CCURATE AND COMPLETE ATION INDICATED ABOVE		REQUIRED T	D PROCESS THE TY	YPE
approval is accurate a	TION: I hereby certify that the and complete to the best of my kn equired information and notificati	nowledge. I also u	nderstand that no	action will be taken o	
en autorial de la catalitativa de Noté	e: Statement must be completed by an	individual with manag	gerial and/or supervi	sory capacity.	· · · · · · · · · · · ·
Print or Type Name	Signature		Title	Date	· · · · · ·
		e	e-mail Address	······	· · · · · · · · · · · · · · · · · · ·

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☑ 001/014

	PEOL Lace Communge PLC FAX COVER SHEET BASS ENTERPRISES PRODUCTION CO. P. O. BOX 2760 MIDLAND, TEXAS 79702 432-683-2277 FAX - 432-687-0329
то: _	Richard
COMPANY:	000
FAX NUMBER:	505-476-3462
FROM:	Cindi Goodman
PAGES:	13 DATE: 2/23/06
REMARKS:	<u>Please let me know if you</u>
	<u>Need anything</u>
	Manks
	Cindi

*

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<u>District</u> 1625 N. French Drive, Hobbs, NM 88240 District II					
District II	1625 N. French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department			Rev	Form C-107-E ised June 10, 2003
1301 W, Grand Ave, Artesia, NM 88210	88210				
District III 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION				nit the original
District IV	1220 S. St Francis Drive				to the Santa Fe
1220 S. St Francis Dr, Santa Fe, NM 87505	220 S. St Francis Dr. Santa Fe, NM Santa Fe, New Mexico 87505		3	appropriate	District Office.
APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)					
	FOR SURFACE C terprises Production		DIVERSEOV	WNERSHIP)	
OPERATOR ADDRESS: P. O. BO					
APPLICATION TYPE:					
Poal Commingling Lease Commingling		nmingling 🛛 Off-Lease	Storage and Measure	ment (Only if not Surface	Commingled)
LEASE TYPE: Fee X			the energy into	O-der No	
Is this an Amendment to existing Ord Have the Bureau of Land Managemen	t (BLM) and State Lan	d office (SLO) been no	tified in writing	of the proposed con	nmingling
Yes DNo By Copy of	this Application	<u>× </u>			
	• •	L COMMINGLING s with the following inf			
	Gravities / BTU of	Calculated Gravities /]	Calculated Value o	r
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
Corral Canyon, Delaware NW, 964	1641.6	41.8	<u> </u>		20Bbls/day
Nash Draw, Delaware, 47545	41.9	41.8			60Bbls/day
]			
		4		1	
(2) Are any wells producing at top allow		1		<u> </u>	
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A005/014

DISTRICT I 1025 N. Franch Dr., Holbs, NE 88240 DISTRICT II 811 South First, Arismia, NK 88210

DISTRICT III 1000 Rio Brozos Rd., Astee, NH 57410

DISTRICT IV 2040 South Pachaco, Santa Fe, NM 67505 State of New Mexico Bergy, Moords and Network Reserves Department Forms C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30.015-33929 47545 NASH DRAW - DELAWARE Tell Number Property Code Property Name POKER LAKE UNIT 001796 227 Operator Name OGRID No. Elevation 001801 3218' BASS ENTERPRISES PRODUCTION COMPANY Surface Location North/South line Lot Ida Feet from the Feet from the East/West line County UL or lot No. Section Township Range SOUTH 560 EAST EDDY P 30 24 S 30 E 330 Bottom Hole Location If Different From Surface Lot Jda Yeet from the North/South line Feet from the East/West line County UL or lot No. Section Township Range Consolidation Code Dedicated Acres Joint or infill Order No. 40 I NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information ed herein is true and comp late to the best of my knowledge and belief. LOT 1 40.72 ocres 40.62 acres 40.62 ocres 40.72 acres W.R. DANNELS Printed Name DIVISION DRILLING SUPT. Title . · 12/28 Bate LOT 2 40.63 ocres 40.63 ocres 40.71 ocres SURVEYOR CERTIFICATION 40.71 ocres I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my repervison, and that the same is true and correct to the best of my bolisf. NOVEMBER 24, 2004 LOT 3 Date Surveyed 40.65 ocres 40.65 ocres 40.69 ocres 40.69 acres Seal Seal Signate LOT 4 40.66 ocres **d**a ക a 40.66 acres 40.68 acres Profess MA AT - N32"10"55.9" LONG - W103"54"50.1

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02/23/2006 15:02 FAX 432 687 0329

BASS ENTERPRISES

4006/014

State of New Mexico

Energy, Minerals and Hatural Scouters Department

Form C-102 Review March 17, 1999

Submit to Appropriate District Office State Louse - 4 Copies Pee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe. New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

Pool Code Pool Name API Number Corral 30-015-34347 96.464 Canjo ; DELAWARE NG Property Code Property Name Vell Number HORNED TOAD "36" STATE 7 35100 Lievation Operator Name OGRID No. 3098' BASS ENTERPRISES PRODUCTION COMPANY 001801 Surface Location Lot Ida Feet from the North/South Line Feet from the East/Vest line County UL or lot No. Section Township Range EDDY 24 S 29 E 1880 NORTH 1880 EAST G 36 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line | Feet from the East/Vest line UL or lot No. Section Township Range Connty Dedicated Acres Joint or Infill Consolidation Code Order No. 40 N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information d hervin is true and complete to the wiedce and belief. 80 wan 162.31 ocres 151.82 W.R. DANNELS ocres Printed Name DIVISION DRILLING SUPT. 1880' Title 1371933 / '/3 2005 LONG de-Date / SURVEYOR CERTIFICATION I hereby certify that the well location she on this plat was platted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my bolist. AUGUST 12, 2005 Dala Sm IStal adays Sim 161.69 ocres 161.20 ocres Prof EN MEXI ١Ö 7977 POFESSIONALIAN

DISTRICT 1 1825 M. French Dr., Hobbs, 108 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtee, MM 87410

DISTRICT IV 2040 South Pacheco, Santa Fo, NM 87505

007/014





BASS ENTERPRISES PRODUCTION CO. 6 DESTA DRIVE, SUITE 3700 (79705) P. O. BOX 2760 MIDLAND, TEXAS 79702

FAX (432) 687-0329

. .

December 16, 2005

(432) 683-2277

Re: Application for Surface Commingling And Off Lease Storage Horned Toad "36" State #7 Eddy County, New Mexico FILE: 100-WF: INTOWNERLTR.DOC

Crown Oil Partners 731 W. Wadley, Bldg L, Suite 200 Midland, Texas 79710

Dear Interest Owner:

This letter and attached copy of our Application for Surface Commingling and Off Lease Storage is to notify you, as interest owner, that Bass Enterprises Production Co. is petitioning the State of New Mexico Oil Conservation Division and The Bureau of Land Management for Surface Commingling and Off Lease Storage.

If you should have any questions or require additional information, please contact Cindi Goodman at the above letterhead address.

Sincerely,

Keith E. Bucy Division Production Manager

cdg

Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

Off-Lease Measurement, Storage, and Surface Commingling Conditions of Approval

Approval of surface commingling and off-lease storage and/or measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the facility.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional commingling approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.

9/3/96 -- acs (fn:offlease.01)

23/2006 15:03 FAX					
orm 3160-5 April2004) [UNITEDSTA DEPARTMENT OF TI BUREAU OF LAND M	HE INTERPERAT	DR'S COPY	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.	
•	NOTICES AND R		115	5. Lease Serial No. LC-069627,	
Do not use th	notices and r his form for proposal ell. Use Form 3160-3	s to drill or to re-	inter an	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	IPLICATE - Other in	structions on rever BEPCO - WID PD	se side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil Well	Gas Well Othe			8. Well Name and No.	
		2006	HORNED TOAD 36 STATE #7		
2. NameofOperator Bass Enterprises Production Co.		3h Ph RECEIV	sn	9. API Well No.	
Ba. Address P. O. Box 2760 Midland	ية TX 79702	(432)683-22		30-015-34347 10. Field and Pool, or Exploratory Area	
				CORRAL CANYON, DELAWARE,	
 Location of Well (Footage, Sec., T., R., M., or Survey Descriptio 1880 FNL, 1880 FEL, SEC 36, R29E, T24S 				11. County or Parish, State EDDY NM	
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPEOF SUBMISSION		TY	PEOF ACTION		
Noticeof Intent	Acidize	Deepen FractureTreat	Production (Sta	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Water Disposal		
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COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766

www.nmstatelands.org



State of New Mexico Commissioner of Public Lands 310 OLD SANTA FE TRAIL

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

February 17, 2006

BEPCO - WID PRODUCTION	ì
	1.00

FEB 2 3 2006

Bass Enterprises Production Co. P. O. Box 2760 Midland, Texas 79702

Attention: Ms. Cindi Goodman

RECEIVED

Re: Surface Commingling

e: Surface Commingling Off Lease Storage and Measurement Horned Toad "36" State Well No. 7-G Sec. 36-24S-29E Poker Lake Unit Well No. 227-P Sec. 30-24S-30E Eddy County, New Mexico

Dear Ms. Goodman:

We have received New Mexico Oil Conservation Division (NMOCD) form C-107-B requesting our approval for pool and lease commingling and off lease storage and measurement of the Horned Toad "36" State Well No. 7 production at the Poker Lake Unit Well No. 227 central tank battery location.

It is our understanding that production from the Horned Toad "36" State Well No. 7 will be metered prior to any commingling.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management. Please submit a copy of the BLM's and NMOCD's approval to this office.

Please also submit a \$30.00 dollar filing fee.

-State Land Office Beneficiaries -

PATRICK H. LYONS COMMISSIONER .

February 17, 2006 Bass Enterprises Production Company Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 PL/JB/pm pc: Reader File, OCD-Attention: David Catanach BLM-Roswell Attn: Mr. John Simitz

Catanach, David, EMNRD

From: Sent: To: Subject: CINDI D. GOODMAN [cdgoodman@basspet.com] Wednesday, March 01, 2006 3:56 PM Catanach, David, EMNRD Working Interest & Royalty Owners Poker Lake Unit





PLU #227.tif (106 ATT6021784.txt KB) (260 B)

David,

This is a Completed Well Summary from our land department, we have all interest with the exception of royalty to the BLM & State of NM. If this is not enough information let me know and I will notify our land department.

Thanks Cindi Goodman

COMPLETED WELL SUMMARY Agreement No.

	UNIT NAME: Poker Lake Unit COMPANY OPERATED: X OU	TSIDE OPERATED:
Section 30, T24S-R30E FIELD: Nash Draw (Delaware) FIELD: Nash Draw (Delaware) COUNTY: Eddy FEB 2 1 2006 Eddy FEB 2 1 2006 FIELD: Nash Draw (Delaware) Section 30, T24S-R30E FIELD: Nash Draw (Delaware) COUNTY: Eddy FEB 2 1 2006 Eddy FEB 2 1 2006 FIELD: Mash Draw (Delaware) STYPE OF WELL: OI OI DATE OF DRILLING RECEIVED PHODED: 9/3/05 DATE COMPLETED: 10/1/05 TOTAL DEPTH: 7610' Completion report is not attached. Producing Interval and Formation: Type of Production 1,271' - 7347' Delaware Oil Proposed Spacing Unit: Other Affected Agreements: Type: Agreement No.: Synopsis of Terms: Outside Operated Payout Statement Required: Yes X No Attached: Yes X No Bass Entities and Anticipated Interest in Drillsite Spacing Unit, subject to receipt of complate drivision o	WELL NAME: Poker Lake Unit #227	PROSPECT:
FIELD: Nash Draw (Delaware) COUNTY: Eddy FEPCO - WID PRODUCITION ASS FEB 2 1 2006 LEASE NOS:: 4305 STATE: New Mexico PHODUCING STATE: New Mexico PHODUCING TYPE OF WELL: Oil DATE SPUDDED: 9/3/05 DATE OF DRILLING RIG RELEASE: DATE COMPLETED: 10/1/05 TOTAL DEPTH: 7610' Completion report is not attached. Producing Interval and Formation: Interval Formation Type: Total to Production 7,271' - 7347' Detaware Oil Proposed Spacing Unit: Other Affected Agreements: Type: Agreement No.: Synopsis of Terms: Outside Operated Payout Statement Required: Yes _X_ No Bass Entities and Anticipated Interest in Drillsite Spacing Unit, subject to receipt of complete drivision order material.	WELL LOCATION: 330' FSL & 560' FEL Section 30, T24S-R30E	OPERATOR: BEPCO, L.P.
COUNTY: Eddy FEB 2 1 2006 LEASE NOS.: 4305 STATE: New Mexico PHODUCING STATE: New Mexico PHOPERTY NO.: 1000379 TYPE OF WELL: Oil DATE SPUDDED: 9/3/05 DATE OF DRILLING RIS RELEASE: DATE COMPLETED: 10/1/05 TOTAL DEPTH: 7610' Completion report is not attached. Producing Interval and Formation: Interval Formation 7,271' - 7347' Delaware Other Affected Agraements: Type: Agreement No.: Synopsis of Terms: Outside Operated Payout Statement Required: Yes X_ No Bass Entities and Anticipated Interest in Drillsite Spacing Unit, subject to receipt of complete drivion order material.		· · ·
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Hale, 01633		JACLE, 01635

Working Interest Owners in the Well:

WI Entity Interval Status of Division Order Title Opinion: N/A Production Deliveries: Date of Party Responsible For Paying Bass Purchaser First Sale 10/1/05 EOTT Oil: EOTT Gas: Call on Production: N/A Shut-In Date: N/A Shut-In Obligations: N/A Possible Additional Activity/Comments: In the event that this well is shut-in, please notify the Land Department. February 17, 2006 Date: Prepared by: Brad Glasscock CC: W. Frank McCreight Frank Millet **Dorsey Crouse** Linda Hohrine **Division Orders** Christi Springfield Steve Tredennick Mark Corley John Smitherman Wayne Bailey Hanna Webster

F.\LandSecs\Merryn Documents\CWS\NM CWS PLU #227.doc

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