

DATE IN <u>3/6/06</u>	SUSPENSE	ENGINEER <u>MIKE STAGNER</u>	LOGGED IN <u>3/6/06</u>	TYPE <u>NSL</u>	APP NO. <u>9TDSOL606556799</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce  
 Print or Type Name

Signature

Attorney for applicant  
 Title

Date

jamesbruc@aol.com  
 e-mail Address

2006 MAR 6 PM 3 26

3/6/06

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

March 6, 2006

Hand Delivered

Michael E. Stogner  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Apache Corporation applies for administrative approval of an unorthodox oil well location for the following well:

<u>Well Name:</u>	H. Corrigan Well No. 17
<u>Well Location:</u>	1500 feet FNL & 2280 feet FEL
<u>Well Unit:</u>	SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 4, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico

The well will test the Grayburg formation (Penrose Skelly Pool) and San Andres formation (Eunice-San Andres Pool), and applicant requests unorthodox location approval in both zones. Both pools are developed on statewide rules, with 40 acre spacing, and wells to be located no closer than 330 feet to a quarter-quarter section line.<sup>1</sup>

The application is based on geological and engineering reasons. A complete discussion, with exhibits, is attached as Exhibit A (including a Form C-102). As to the Grayburg formation, the well is located midway between Grayburg wells to the north and south. As to the San Andres formation, the well is located midway between San Andres wells to the northeast and southwest. In addition, the well data shows that wells in both zones drain considerably less than 40 acres. Therefore, the proposed location will recover undrained reserves in both zones.

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<sup>1</sup> The limiting GOR in the Eunice-San Andres Pool is 5000:1 under Order No. R-4940.

There has been no San Andres production from the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, and applicant's data indicates that San Andres production is marginal. Thus, using the well to test both the Grayburg and the San Andres will prevent waste.

Exhibit B is a land plat. The Corrigan fee lease covers Lots 1, 2, and the S $\frac{1}{2}$ NE $\frac{1}{4}$  (the NE $\frac{1}{4}$ ) of Section 4, and no offset owner is adversely affected by the application. Therefore, notice has not been provided to anyone.

Please call me if you need any further information on this matter.

Very truly yours,

A handwritten signature in cursive script that reads "James Bruce". The signature is written in dark ink and is positioned above the printed name.

James Bruce

Attorney for Apache Corporation

Application of Apache Corporation for administrative  
approval of an unorthodox well location:

40 acres – 1500' FNL & 2280' FEL  
Section 4, Township 22 South, Range 37 East, NMPM  
Lea County, New Mexico

PRIMARY OBJECTIVE: GRAYBURG

SECONDARY OBJECTIVE: SAN ANDRES

In support:

1. Apache Corporation (Apache) is the operator of the proposed **H Corrigan #17 (Exhibit 1)**. The proposed total depth is 4350' in the San Andres formation.
2. The proposed location encroaches toward the following wells in the affected Penrose Skelly; (Grayburg) and Eunice; San Andres Pools (**Exhibit 2**). This location is a standard distance from the west unit boundary, so Grayburg and San Andres wells in Units C and F will not be encroached upon. There is no current productive Grayburg or San Andres well in the wellsite unit, Unit G.

API	Op.	Well	Loc	Pool	Cum O/G/W	Daily O/G/W
30-025- 10048	Gulf	So. Penrose Skelly U. #101	04-B	Penrose Skelly; Grayburg	81/68/0	0/0/0
35137	Apache	H Corrigan #13	04-B	Penrose Skelly; Grayburg	5/121/102	3/74/73
35137	Apache	H Corrigan #13	04-B	Eunice; San Andres	1/107/44	1/40/29
10007	Gulf	So. Penrose Skelly U. #118	04-G	Penrose Skelly Grayburg	99/338/0	0/0/0

MBO            BOPD  
MMCFG        MCFGPD  
MBW           BWPD

3. The proposed **H Corrigan #17** unorthodox Grayburg-San Andres location of 1500' from north line and 2280' from east line is based on drainage considerations.

a) **Grayburg Reservoir**

The Grayburg is a series of alternating subtidal and supratidal dolomites, with the subtidal rock having porosity and hydrocarbons and the supratidal rock being tight. The Grayburg environments varied rapidly so that porous and tight intervals do not necessarily correlate well-to-well. Tight dolomite and/or anhydrite intervals within the Grayburg additionally create vertical hydraulic barriers between different zones of porosity. Average porosity of the Grayburg is less than 10% and average permeability is less than 1 millidarcy. Grayburg wells are thus not capable of draining an entire 40 Acre Spacing Unit.



The reservoir was analyzed by mapping hydrocarbon pore volume (SoPhiH) (**Exhibit 3**). SoPhiH is the product of feet of net pay (H) times average porosity (PhiA) times oil saturation (So). The values were obtained as follows:

1. Net Pay was read from modern neutron-density logs which have contractor calculated cross-plotted porosity (XPhi) using a minimum of 6% and a maximum of 18%. Additionally, gamma ray (40 APIU) and water saturation (10% - 50%, using a standard equation with  $a=1$  and  $m=n=2$ ) cutoffs were also employed.
2. Average Porosity was calculated for intervals meeting those criteria.
3. Oil Saturation is the additive inverse of water saturation.

The following table provides drainage areas calculated from the SoPhiH map and reserves of the offsetting wells. Values determined from modern logs will have an asterisk after the pool name.

Op.	Well	Loc	Pool	SoPhiH	Area A	EUR MBO	EUR MMCFG
Gulf	So. Penrose Skelly U. #101	04-B	Penrose Skelly; Grayburg	7.6	12	81	68
Apache	H Corrigan #13	04-B	Penrose Skelly; Grayburg*	8.4	2	16	346
Gulf	So. Penrose Skelly U. #118	04-G	Penrose Skelly Grayburg	13.2	8	99	338

The intent of the well is to recover reserves that cannot be recovered by the existing wells. The location was placed in the center of the vacant area between the existing wells and then moved due to surface conditions and cultural obstructions.

Reserves for the proposed **H Corrigan #17** were calculated by planimetry the undrained area of the SoPhiH isopach which lies under a drainage circle (the size of which is the average of the direct offset drainage areas) centered on the proposed location. Any competitive drainage is shared between the proposed well and the existing offset wells. The results are as follows:

WELL	LOC	SoPhiH	AREA A	EUR MBO	EUR MMCFG
<b>H Corrigan #17</b>	04-G	10.3	7.3	68	544

#### b) San Andres Reservoir

The San Andres is the secondary objective of the **H Corrigan #17**. Like the super-adjacent Grayburg, it is a shallow shelf carbonate. The upper 200'-300' is tighter and tends to be oil productive, whereas the lower part

of the formation is much more porous and generally productive of water and gas. Apache is targeting only the upper, oil prone interval.

Testing of and production from the upper San Andres to date by Apache, suggest that it is only marginally commercial. Reserves from the upper interval will not support drilling a well targeting only this interval. Testing and production further suggest that the wells will not drain an entire 40 Acre Drilling and Spacing Unit.

San Andres potential was evaluated using the Net Pay map (**Exhibit 4**), analyzing the interval above a drill depth of 4200'. Petrophysical parameters are:

1. Gamma Ray less than 40 APIU
2. XPhi between 5% and 15%
3. LLD between 50 ohm\*m and 500 ohm\*m.

The following table provides drainage areas calculated from the Net Pay map and reserves of the offsetting wells. Values determined from modern logs will have an asterisk after the pool name.

Op.	Well	Loc	Pool	Net Pay	Area A	EUR MBO	EUR MMCFG
Apache	H Corrigan #13	04-B	Eunice – San Andres Oil*	63	12	8	320

Reserves for the proposed **H Corrigan #17** were calculated by planimentering the undrained area of the Net Pay isopach which lies under a drainage circle (the size of which is the average of the direct offset drainage areas) centered on the proposed location. Any competitive drainage is shared between the proposed well and the existing offset wells. The results are as follows:

WELL	LOC	Pay	AREA A	EUR MBO	EUR MMCFG
<b>H Corrigan #17</b>	04-G	69	12	9	351

#### 4. Notice

Apache is the operator and only working interest owner of the Grayburg and San Andres wells toward which the proposed **H Corrigan #17** will encroach.

5. Approval of this application will afford the interest owners in these spacing units an opportunity to recover oil and gas which would not otherwise be recovered.

## EXHIBIT 1

## DISTRICT I

1625 N. FRENCH DR., BOBBS, NM 86240

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

## DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 86210

## OIL CONSERVATION DIVISION

Submit to Appropriate District Office

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

State Lease - 4 Copies

Fee Lease - 3 Copies

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name H. CORRIGAN	Well Number 17
OCRID No.	Operator Name APACHE CORPORATION	Elevation 3455'

## Surface Location

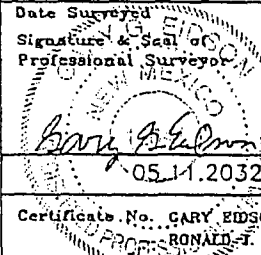
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	4	22-S	37-E		1500	NORTH	2280	EAST	LEA

## Bottom Hole Location If Different From Surface

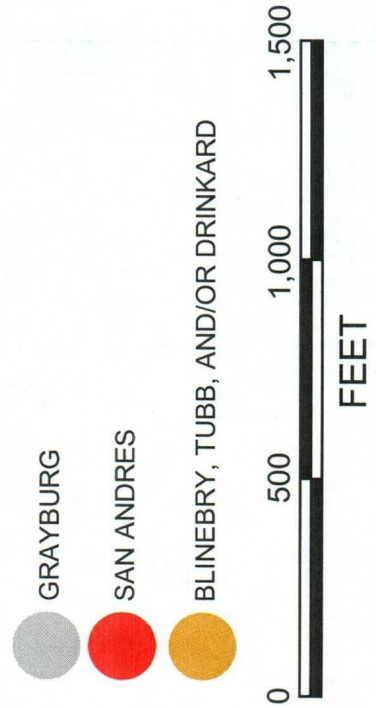
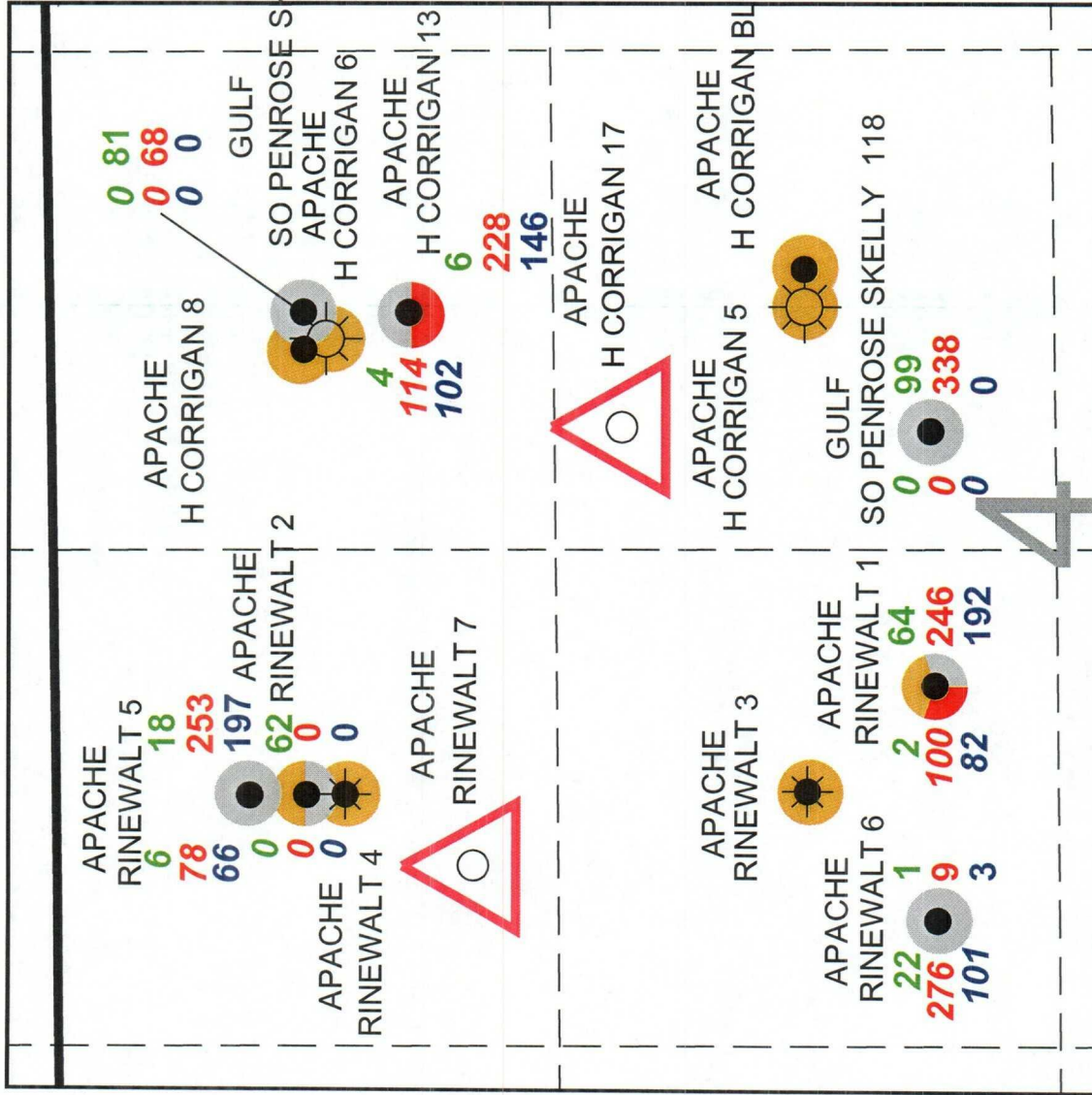
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
39.91 AC	39.86 AC	39.80 AC	39.75 AC
GEODETIC COORDINATES NAD 27 NME  Y=519887.3 N X=860082.3 E  LAT.=32°25'25.96" N LONG.=103°09'59.01" W		OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature _____ Printed Name _____ Title _____ Date _____	
		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  JANUARY 3, 2006 Date Surveyed _____ RZB Signature & Seal of Professional Surveyor  Certificate No. GARY EDSON 12041 RONALD J. EDSON 3239	

30-025-10007 Corrigan #1  
 Spud on 5-31-1987 by Amerada Petroleum Corp.  
 Last production reported April, 1961  
 Picked up by Gulf Oil Corp. in May 1965  
 as the South Pecos Shelly Unit  
 #118  
 Cumulative Prod.  
 99347.00  
 338317 MCF gas



TWO WARREN PLACE, SUITE 1500  
6120 SOUTH YALE  
TULSA, OKLAHOMA 74136-4224

**H. CORRIGAN #17**

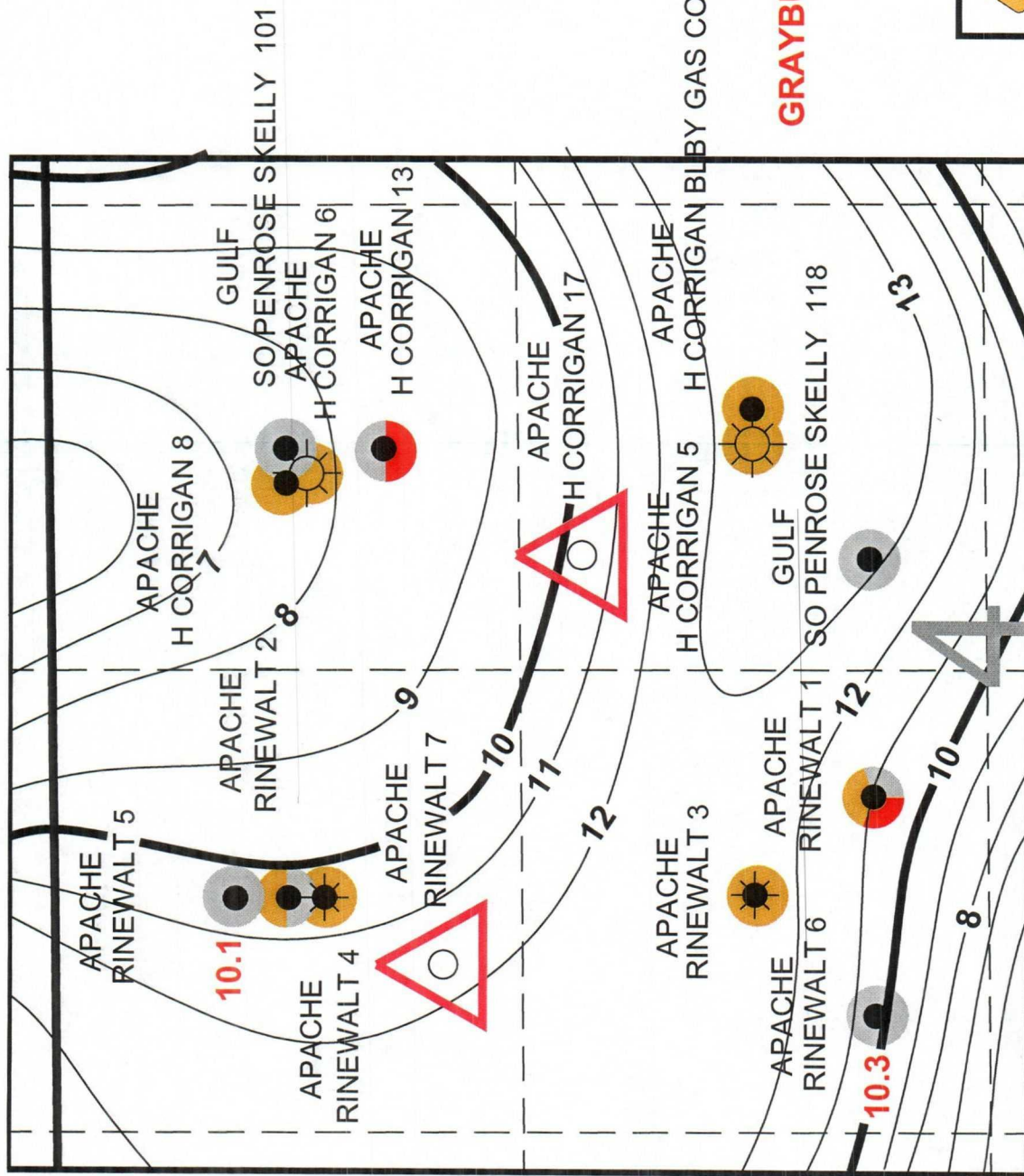
SEC 4-T21S-R37E  
LEA COUNTY, NEW MEXICO

**EXHIBIT 2**  
WELL INFORMATION

DATE: 1/27/06

DWG: CURTIS\GBSA-NSL\WELL (EX2)





### WELL SYMBOLS

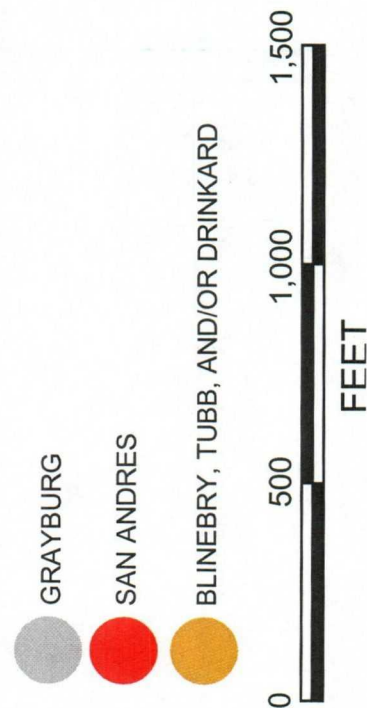
- Location Only
- Oil Well
- ☀ Gas Well
- ⊖ Dry

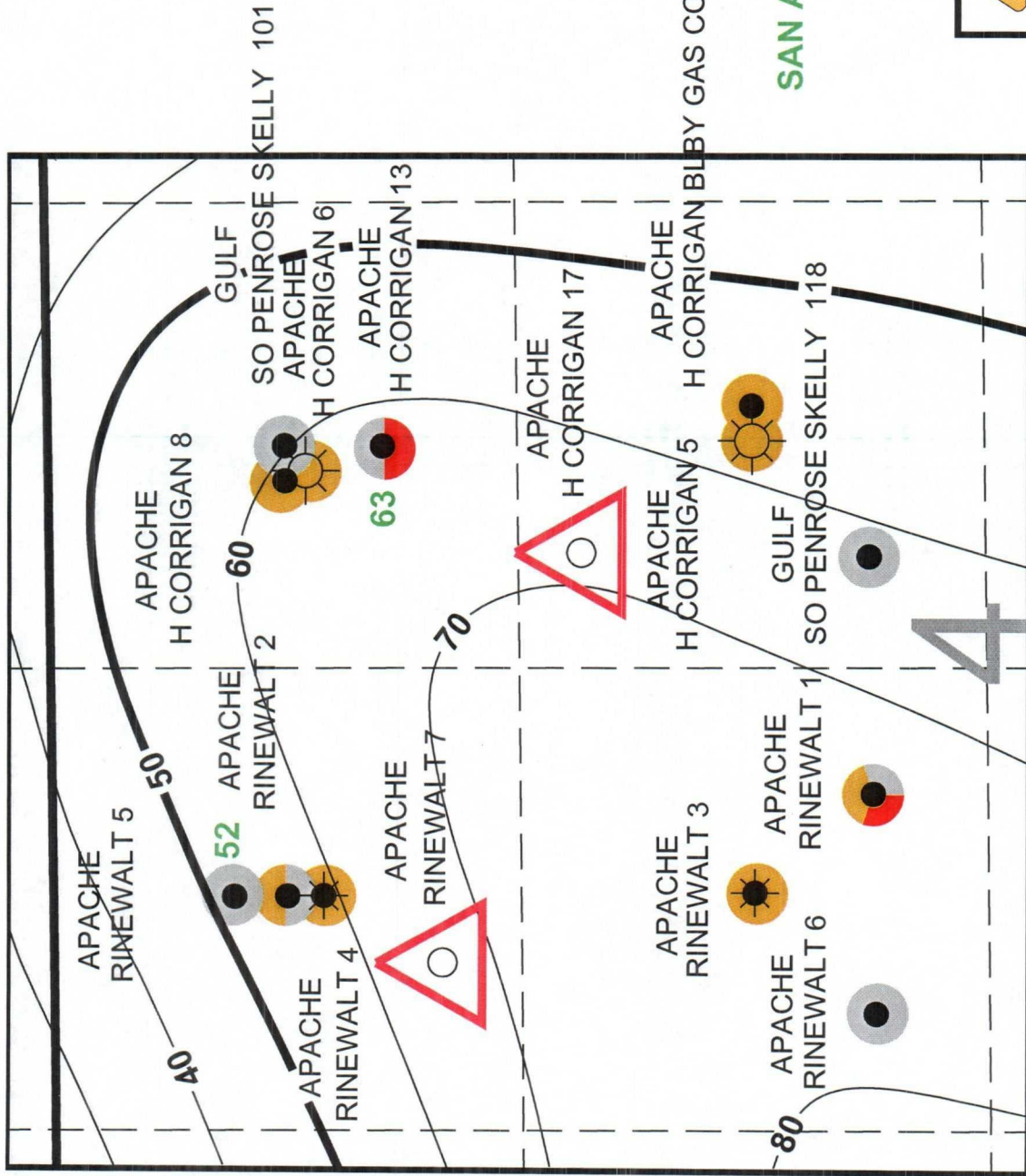
### POSTED WELL DATA

OPERATOR  
WELL LABEL

**GRAYBURG SOPHIH** ●

 <p>TWO WARREN PLACE, SUITE 1500 6120 SOUTH YALE TULSA, OKLAHOMA 74136-4224 CENTRAL REGION</p>	<p><b>H. CORRIGAN # 17</b></p>
<p>SEC 4-T21S-R37E LEA COUNTY, NEW MEXICO</p>	<p><b>EXHIBIT 3</b></p> <p><b>GRAYBURG SOPHIH</b></p>
<p>DATE: 1/27/06      DWG: CURTIS\GBSA-NSL\WELL (EX3)</p>	





# WELL SYMBOLS

- Location Only
- Oil Well
- ⊗ Gas Well
- ⊙ Dry

## POSTED WELL DATA

OPERATOR  
WELL LABEL

**SAN ANDRES PAY** ●



TWO WARREN PLACE, SUITE 1500  
6120 SOUTH YALE  
TULSA, OKLAHOMA 74136-4224

**H. CORRIGAN #17**

SEC 4-T21S-R37E  
LEA COUNTY, NEW MEXICO

**EXHIBIT 4**

**SAN ANDRES PAY**

DATE: 1/27/06

DWG: CURTIS/GBSA-NSL/WE (EX4)



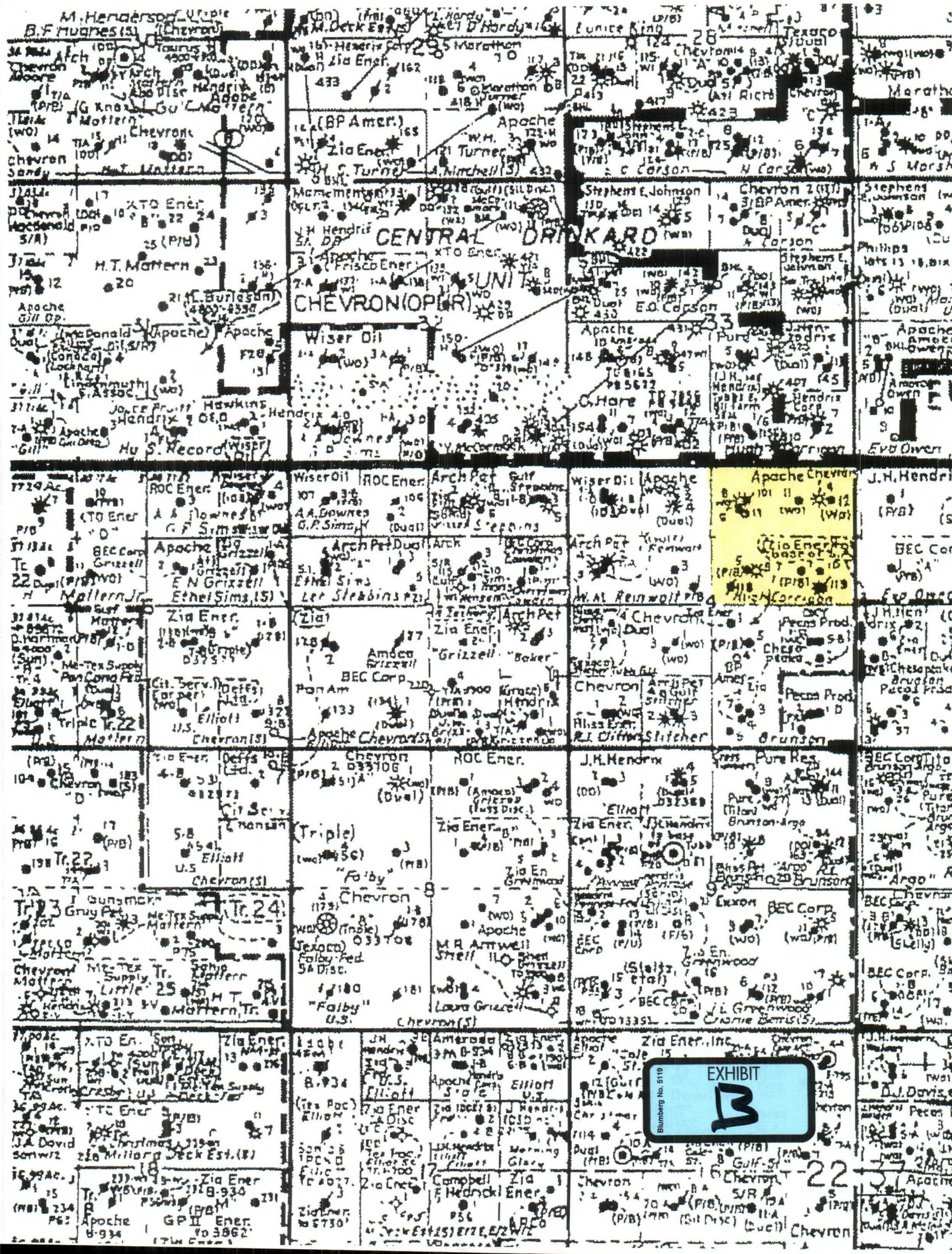


EXHIBIT  
**B**  
Blumberg No. 5118



COUNTY LeaPOOL Penrose Skelly

(Grayburg)

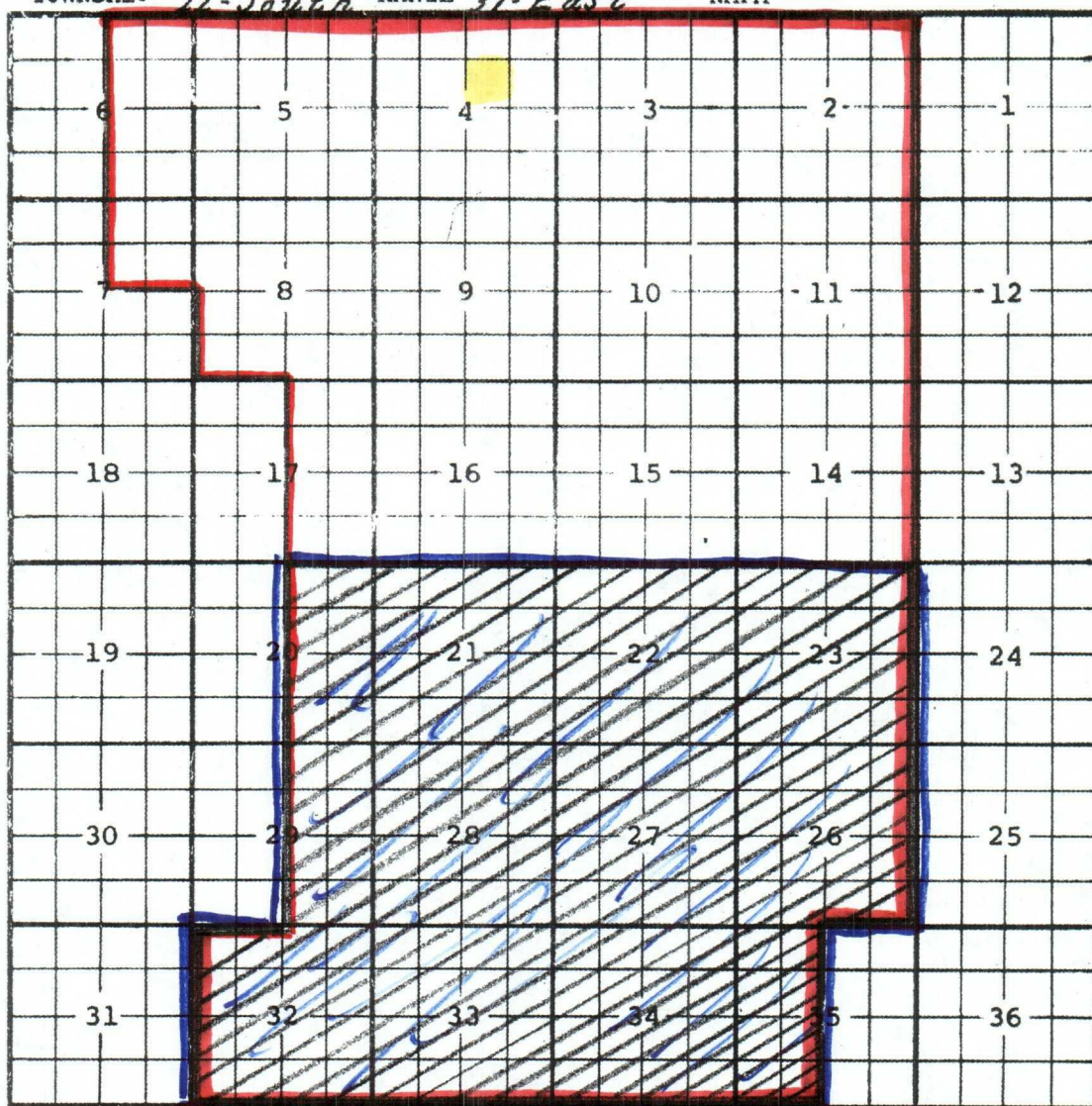
TOWNSHIP

22-South

RANGE

37-East

NMPM



Description: All Secs. 2, 3, 4, 5;  $\frac{E}{2}$  Sec. 6;  $\frac{NE}{4}$  Sec. 7; All Secs. 8, 9, 10, 11, 14, 15 & 16;  $\frac{E}{2}$  Sec. 17;  $\frac{E}{2}$  Sec. 20; All Secs. 21, 22, 23, 24, 27, & 28;  $\frac{E}{2}$  Sec. 29; All Secs. 32, 33, 34;  $\frac{W}{2}$  Sec. 35.  
Deletion:  $\frac{E}{2}$  Sec. 20; All Secs. 21, 22, 23, 24, 27 & 28;  $\frac{E}{2}$  Sec. 29; All Secs. 32, 33, 34;  $\frac{W}{2}$  Sec. 35; also Vertical limits redefined to delete Queen formation leaving Grayburg, (R-767-A, 4-1-56).



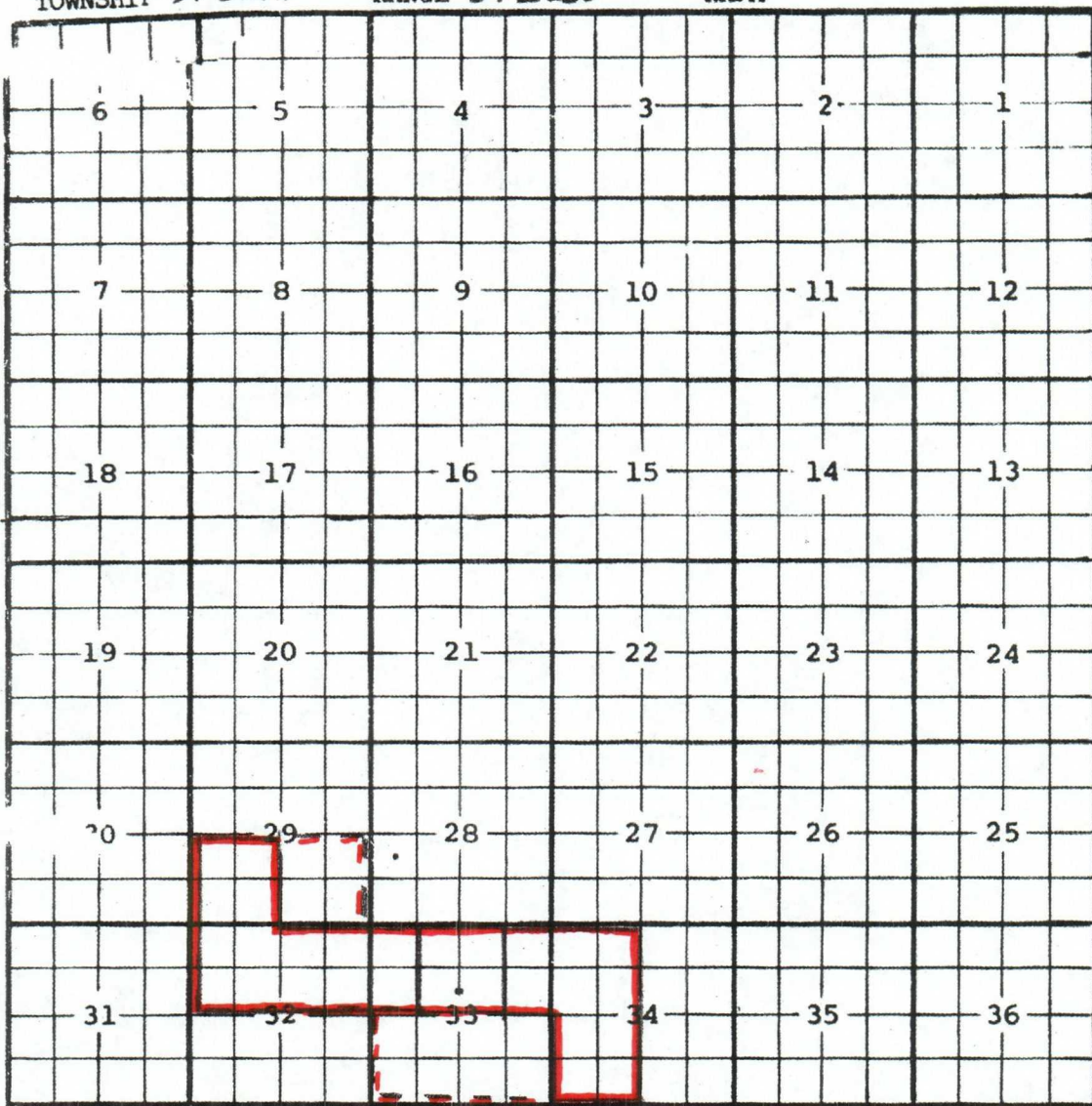
COUNTY Lea

POOL Eunice - San Andres

TOWNSHIP 21 South

RANGE 37 East

NMPPM



Description:  $\frac{W}{2}$   $\frac{NE}{4}$  &  $\frac{E}{2}$   $\frac{NW}{4}$  Sec. 33 (R-2034, 8-1-61)

Ext:  $E/2$  NE  $1/4$  Sec. 33,  $W/2$  Sec. 34 (R-6274, 3-1-80)

Ext. SW 1/4 Sec. 29, N 1/2 Sec. 32, W 1/2 NW 1/4 Sec. 33 (R-10776, 2-28-97)

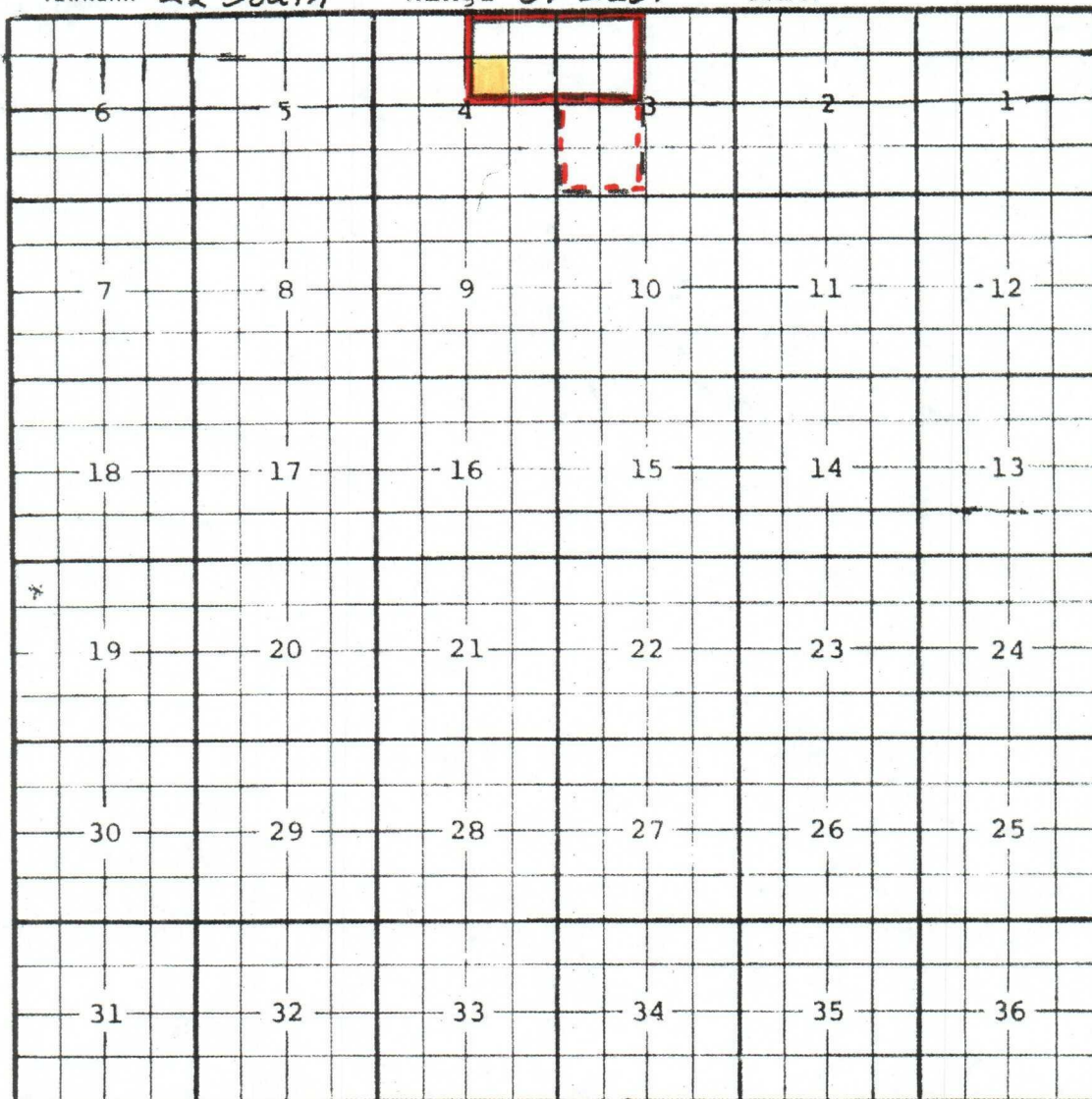
County Lea

Pool Eunice-San Andres

TOWNSHIP 22 South

Range 37 East

NMPM



Ext: NW 1/4 Sec. 3, NE 1/4 Sec. 4 (R-11818, 8-26-02)





NSL-5245-A CC

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

March 3, 2006

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

**H. L. Brown Operating, L.L.C.**  
c/o **Holland & Hart, LLP**  
**P. O. Box 2208**  
**Santa Fe, New Mexico 87504-2208**

**Attention: Ocean Munds-Dry**  
*omundsdry@hollandhart.com*

**Administrative Order NSL-5245-A**

Dear Ms. Munds-Dry:

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on February 9, 2006 (**administrative application reference No. pTDS0-604140167**) on behalf of the operator, H. L. Brown Operating, L.L.C. ("HLB"); and (ii) the Division's records in Santa Fe, including the files in Division Cases No. 9270, 10769, and 10900 and on Division Administrative Order NSL-5245: all concerning HLB's request to amend Division Order NSL-5245.

Said Division Administrative Order NSL-5245, dated July 28, 2005, authorized HLB to drill its proposed Federal "27" Well No. 4 within a standard 80-acre lay-down oil spacing and proration unit for the Undesignated North Bluit Siluro-Devonian Pool (**6910**) comprising the N/2 SW/4 (Units K and L) of Section 27, Township 7 South, Range 37 East, NMPM, Roosevelt County, New Mexico, at an unorthodox oil well location 2415 feet from the South line and 287 feet from the West line (Unit L) of Section 27.

Your application for HLB has been duly filed under the provisions of: (i) **Rule 5** of the "Special Rules and Regulations for the North Bluit Siluro-Devonian Pool," as promulgated by Division Order No. R-8586, as amended; (ii) Division Rules 104.F; and (iii) Rule 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005].

The geologic interpretation submitted with this application indicates that moving the proposed location of this well 1,359 feet east by north will be at a more favorable geologic position within the oil bearing Siluro-Devonian interval underlying the N/2 SW/4 of Section 27, thereby increasing the likelihood of encountering commercial quantities of oil from this zone.

By the authority granted me under the provisions of the applicable rules governing the North Bluit Siluro-Devonian Pool and Division Rule 104.F (2), the above-described amended unorthodox oil well location for HLB's proposed Federal "27" Well No. 4 is hereby approved.

*to a new location 2540' E SL - 1640' SW*

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to this pool.

Division Administrative Order NSL-5245 dated July 28, 2005 is hereby placed in abeyance until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary

Sincerely,

Mark E. Fesmire, P. E.  
 Director

MEF/ms

cc: New Mexico Oil Conservation Division – Hobbs  
 U. S. Bureau of Land Management – Roswell  
 File: Case No. 9270  
 Case No. 10769  
 Case No. 10900

NSL-5245 (pSEM0-518828400)

PF01 HELP	PF02	PF03 EXIT	PF04 GO TO	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SPIN	PF11	PF12
(0048288) (0048288) (0048288) (0048288) (0048288) (0048288)					
L	K	J	I		
40.00	40.00	40.00	40.00		
Free owned	Free owned	Free owned	Free owned		
A A	A A	A P A	A A A		
M	N	O	P		
40.00	40.00	40.00	40.00		
Free owned	Free owned	Free owned	Free owned		
A A	A A A A	A A A A	A P P		



CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

03/08/06 15:26:19  
OGOMES -TQ1L  
PAGE NO: 1

Sec : 04 Twp : 22S Rng : 37E Section Type : NORMAL

4 39.91  Fee owned A P P	3 39.86  Fee owned A A A	2 39.80  Fee owned A A A A A	1 39.75  Fee owned A A A A
E 40.00  Fee owned A A A A	F 40.00  Fee owned A A A	G 40.00  Fee owned A A A	H 40.00  Fee owned A A A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

E0049: User may continue scrolling.

Reporting Period Total (Gas, Oil) : 6025 1507 2254

API Well No	Property Name	Prod. Days	MM/YY	Prod	Gas	Oil	Water Stat
30 15	3046 DODD FEDERAL UNIT	08 05	31	520	133	220	P
30 15	3046 DODD FEDERAL UNIT	09 05	30	483	110	195	P
30 15	3046 DODD FEDERAL UNIT	10 05	31	516	135	200	P
30 15	3046 DODD FEDERAL UNIT	11 05	30	417	90	138	P
30 15	3046 DODD FEDERAL UNIT	12 05	31	505	103	217	P

OGRID Identifier : 14049 MARBOB ENERGY CORP  
Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA  
API Well No : 30 15 3046 Report Period - From : 01 2005 To : 01 2006

CMD :  
ONGARD  
INQUIRE PRODUCTION BY POOL/Well  
OGOMES -TQ1L  
Page No: 2  
02/22/06 14:33:17

-3-  
Case No. 6342  
Order No. R-5858

(2) That the applicant, during completion operations on the subject well, shall conduct productivity and pressure tests on said well, and shall consult with the supervisor of the Division's Aztec office to determine a formula for allocation of production to each of the commingled zones.

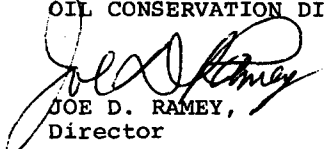
(3) That the operator of the subject well shall immediately notify the Division's Aztec district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) That Division Order No. MC-1795 is hereby superseded.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY,  
Director

S E A L

OGRID Identifier : 14049 MARBOB ENERGY CORP  
Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA  
API Well No : 30 15 3046 Report Period - From : 01 2005 To : 01 2006

API Well No	Property Name	Prodn. Days	Prodn. MM/YY	Gas	Oil	Water Stat
30 15	3046 M DODD A	01 05	31	541	153	118 P
30 15	3046 DODD FEDERAL UNIT	02 05	28	477	131	171 P
30 15	3046 DODD FEDERAL UNIT	03 05	31	535	142	209 P
30 15	3046 DODD FEDERAL UNIT	04 05	30	519	137	198 P
30 15	3046 DODD FEDERAL UNIT	05 05	31	523	137	190 P
30 15	3046 DODD FEDERAL UNIT	06 05	30	465	109	171 P
30 15	3046 DODD FEDERAL UNIT	07 05	31	524	130	227 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTGPD PF12