



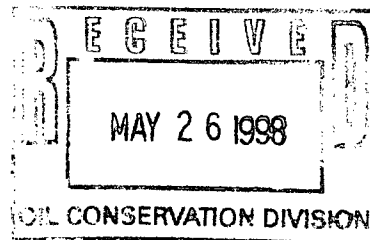
A MEND DHC 6/15/98

Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

May 22, 1998

Mr. David Catanach  
New Mexico Oil Conservation Division  
2040 Pacheco  
Santa Fe, New Mexico 87504



RE: San Juan Unit Well # 98M  
Section 29, T-27-N, R-7-W, P  
790 FSL & 1070 FEL  
Rio Arriba, New Mexico

Dear Mr. Catanach,

Please be advised that we have had to change the well number of this well 98M (see attached sundry) to the 99M. We were informed that the well number is to indicate the spacing unit of the Dakota not the Mesaverde. The Dakota is a laydown 320. In the near future we will be submitting a new C-107A for a new well that will be designated the 98M. I am writing to inform you of this change in hopes that it will prevent confusion. The new 98M location will be 2005 FNL & 2170 FWL, Section 29, T-27-N, R-7-W. Please find attached the DHC order issued for the 98M that will need to be changed to the 99M.

Also please see attached a copy of the previous letter that I sent you regarding the Reames COM # 3Y.

We have recently been informed that we need to change the API # to 30-039-25798. We were told at first that we could keep the same API # however, that is not the case. Again, I am just informing you of this change.

If there are any further questions regarding this matter please call me at (915) 686-5798. Thank you very much!

Sincerely yours,

*Kay Maddox*  
Kay Maddox  
KM/

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**NM 03560**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**San Juan 28-7 Unit, Well #99M**

9. API Well No.  
**not assigned**

10. Field and Pool, or Exploratory Area  
**Blanco MV/Basin Dakota**

11. County or Parish, State  
**Rio Arriba, NM**

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**CONOCO INC  
CONOCO INC.**

3. Address and Telephone No.  
**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424**

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  
**790' FSL & 1070' FEL, Sec.29, T 27N, R 7W, Unit Ltr. 'P'**

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Well Number Change</b>	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to the above well requiring a South 1/2 acre dedication per the NMOCD in Aztec, we are requesting that you correct the well number on the APD, which you approved on 4-1-98 as follows:

Old Name San Juan 28-7, Well # 98M

New Name San Juan 28-7, Well # 99M

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 4-27-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval if any: \_\_\_\_\_

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APC Number  
APC Number 00, Artesia, NM 88211-0700

Property Code  
1000 Rio Brazos Rd., Aztec, NM 87410

Property ID  
Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
BLM

55 FEB 12 PM 103 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*APC Number		*Pool Code	*Pool Name
		72319/71599	Blanco Mesaverde/Basin Dakota
*Property Code	*Property Name		*Well Number
016608	SAN JUAN 28-7 UNIT		99M 98M
*CGRIC No.	*Operator Name		*Elevation
005073	CONOCO INC.		5644'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot (n)	Feet from the	North/South line	Feet from the	East/West line	County
P	29	27N	7W		790	South	1070	East	RIO ARriba

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot (n)	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320	Y	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <i>Jo Ann Johnson</i> Signature Jo Ann Johnson Printed Name Property Analyst Title 2/11/98 Date	
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  OCTOBER 18, 1997 Date of Survey <i>Neale C. Edwards</i> Signature and Seal of Professional Surveyor  6857 Certificate Number	

DISTRICT II

811 South First St Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd Aztec NM 87410 1693

OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☐ YES ☒ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

San Juan 28-7 Unit

99M 92M

Section 29, T-27-N, R-7-W, P

Rio Arriba

Lease

Well No

Unit Ltr Sec Twp Rge

County

GRID NO. 005073

Property Code

API NO.

Spacing Unit Lease Types (check 1 or more)

Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. TOP and Bottom of Pay Section (Perforations)	4597-5537'		7271-7499'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	To Flow		To Flow
5. Bottomhole Pressure	a. (Current)	a.	a.
Oil Zones - Artificial Lift: Estimated Current	457		713
Gas & Oil - Flowing Measured Current	b.(Original)	b.	b.
All Gas Zones: Estimated Or Measured Original	1230		2946
6. Oil Gravity (*API) or Gas BT Content	1359		1289
7. Producing or Shut-In?	To be Completed		To Be Completed
Production Marginal? (yes or no)	Yes (expected)		Yes (expected)
• If Shut-In give date and oil/gas/water rates of last production	Date Rates	Date Rates	Date Rates
Note: For new zones with no production history applicant shall be required to attach production estimates and supporting data			
• If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates	Date Rates	Date Rates
	160 MCFD Anticipated 1st Yr average		210 MCFD Anticipated 1st Yr average
8. Fixed Percentage Allocation Formula - % of each zone	Oil % Gas %	Oil % Gas %	Oil % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☒ No ☐  
Have all offset operators been given written notice of the proposed downhole commingling? Yes ☒ No ☐

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). R-10476-B

16. ATTACHMENTS

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE

4/6/98

TYPE OR PRINT NAME Kay Maddox

TELEPHONE NO.

(915)

686-5798



Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

May 8, 1998

Mr. David Catanach  
New Mexico Oil Conservation Division  
2040 Pacheco  
Santa Fe, New Mexico 87504

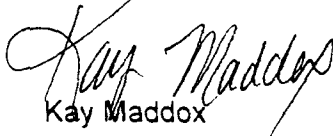
RE: Reames COM # 3Y  
API # 30-039-25686 *CHANGE to 30-039-25798*  
Section 19, T-26-N, R-6-W,  
870' FNL & 1645' FWL  
Rio Arriba County, New Mexico

Dear Mr. Catanach,

Please find attached a copy of the DHC Administrative Order 1647 issued for the Reames COM #3M. Also attached is a sundry explaining that this well encountered downhole problems resulting in the need for the original wellbore to be plugged. The rig was skidded and the above listed location is the current location of this well. This new wellbore also necessitated a name change, from the Reames COM #3M to the Reames COM #3Y. Conoco Inc. does not believe that this affects our commingle order however we thought that you needed to be aware of this change.

If there are any further questions regarding this matter please call me at (915) 686-5798.  
Thank you very much.

Sincerely,

  
Kay Maddox

KM/