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APP NO. p TDS 0605929959

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] **TWFX-Waterflood Expansion1** [PMX-Pressure Maintenance Expansion] ISWD-Salt Water Disposal [IPI-injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM [B] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] Ì WFX □ PMX □ SWD □ IPI □ EOR □ PPR Other: Specify _ [D]NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest-Owners [A] Offset Operators, Leaseholders or Surface Owner B Application is One Which Requires Published Legal Notice [C] Notification and/or Concurrent Approval by BLM or SLO [D]J.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, E Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney for applicant James Bruce Print or Type Name Signature jamesbruc@aol.com

e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

February 27, 2006

Hand delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 APINO. 30-025. 37069

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Devon Energy Production Company, L.P. applies for approval of an unorthodox oil well location for the following well:

Well name:

Red Bull 31 State Well No. 2

Well location:

983 feet FSL & 1298 feet FEL

Well unit:

SE¼SE¼ of Section 31, Township 23 South, Range 35 East,

N.M.P.M., Lea County, New Mexico

The well was drilled to and completed in the Morrow formation. The well has been temporarily abandoned in the Morrow to attempt a completion in the Delaware formation (Cinta Roja-Delaware Pool). See Exhibit A (if successful, the well will be dually completed). The Delaware pool is spaced on statewide rules, with 40 acre spacing, and wells to be located no closer than 330 feet to a quarter-quarter section line.

Attached as Exhibit B is a land plat. The entire S½ of Section 31 is subject to State Lease VA-2488 (see Exhibit C), and ownership is common in the lease as to all depths. Therefore, there is no adversely affected party to notify of this application.

Please contact me if you need any further information on this application.

Attorney for Devon Energy Production Company, L.P.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMITT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address 20 North Brooking, Children's production Company, 13 20 North Brooking, Children's production City, Orlinghams Proposed Pool 2 **Proposed Pool 2 **Propos	1220 S. St. Fr	ancis Dr., S	anta Fe, NM	1 87505		Santa	Fe, NM 875	05				
Decon Energy Production Concepts 19 10-25-37069 **Property Code** **Proproduct Pool 1	APPL	ICATIO	ON FOI				NTER, D	EEPEN	, PLUGBA			E
Proposed Pool Proposed Poo				•					6137			
**Proposed Pool 1 Delevance		20	Deve North Broad	on Energy Product dway, Oklahoma (ion Compa City, Oklah	ny, LP oma 73102-8260			30 - 025-37	'API Nui '069	mber	
Proposed Pool Delaware Section Towashp Section												
Delaware						Red Bull 31	State		10.00	<u> </u>	2	
Continue Part Proposed Bottom Hole Location Feet from the East Lea		9634	,	Proposed Pool 1 Delaware	ANTA	ROJA; DE	Eugune	E	" Prop	osed Pool 2		
P 31 238 35E 983 South 1298 East Lea *Proposed Bottom Hole Location If Different From Surface UL or los no. Section Township Range Lor los P83 South 1298 East Lea **Proposed Bottom Hole Location If Different From Surface UL or los no. Section Township Range Lor los P83 South 1298 East Lea **Additional Well Information **Proposed Bottom Hole Location If Different From Surface **Proposed Bottom Hole Location If Different From Surface Water Mell Proposed Location In The Interest In The Interest Inter						⁷ Surface 1	Location					
"Proposed Bottom Hole Location If Different From Surface UL or bot no Sestion Township Range					Lot I							
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P 31 23S 35E 983 South 1298 East Lea Additional Well Information Additional Well Information Additional Well Information "Least Type Code P O Rotary S 3448" "Multiple "Proposed Depth Proposed Depth Information Proposed Information Proposed Information Proposed Information Proposed Depth Information I	10 1-4	8	Township							Enstallant	line County	
"West Type Code P O O Rotary State					<u> </u>					· _	- '	
P O Rotary S 3448' "Multiple "Proposed Depth 14,500" Delaware From 8642'-8691'. 3 Set RBP at ~ 9000'. Dump 10' of sand on top of RBP. 4 Perforate Delaware from 8642'-8691'. 5 Stimulate as necessary and turn to test. 6. If sufficient production is obtained, RIH with dual string assembly and restore Morrow production. Delaware Delaware from 8642'-8691'. 3 Title: Sr. Staff Eng. Tech Depaymond plantal Delaware Delaware FEB 2 0 2008 Expiration Date: Expiration Date: 1 Title: Sr. Staff Eng. Tech Delaware Delaware Delaware Delaware Syntation Date: Despiration Date: Despiration Date: Delaware Delaware Delaware Syntation Date: Delaware Delaware Syntation Date: Delaware Delaware Syntation Date: De												
"Proposed Depth 14,500" Depth to Groundwater 100 feet or more				_	de	i	•	1 14				n.
Distance from nearest fieth water well Distance from nearest surface water Approximately 500'		<u> </u>	-+-		th							
Not in wellhead protection area Approximately 500'				14,500'				<u> </u>				
Closed-Loop System Proposed Casing and Cement Program Hole Size											face water	
Closed-Loop System Proposed Casing and Cement Program Hole Size	Pit: Liner	Synthetic	⋈ 12	mils thick Cla	v Pi	Volume: h	bls	Drilling N	fethod:		····	
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 1. Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. MIRU Slickline. RIH with plug and set in the 1.81" "R" profile to TA existing Morrow perfs. 2. MIRU PU. TOOH with tubing. 3. Set RBP at ~ 9000'. Dump 10' of sand on top of RBP. 4. Perforate Delaware from 8642'-8691'. 5. Stimulate as necessary and turn to test. 6. If sufficient production is obtained, RIH with dual string assembly and restore Morrow production zone will be produced independently. 1. Michael String Morrow perfs. 2. MIRU PU. TOOH with tubing. 3. Set RBP at ~ 9000'. Dump 10' of sand on top of RBP. 4. Perforate Delaware from 8642'-8691'. 5. Stimulate as necessary and turn to test. 6. If sufficient production is obtained, RIH with dual string assembly and restore Morrow production are constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in a general permit in the constructed according to NMOCD guidelines in the construction of the construction of the constructed according to NMOCD guidelines in the construction of the	l —	•			,	· · · · · · · · · · · · · · · · · · ·		-	-	iesel/Oil-base	ed 🔲 Gas/Air 🖂	
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best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan Printed name: Norvella Adams Title: FEB 2 0 2008 Expiration Date: E-mail Address: norvella adams@dvn.com	1. MIRU slickline. RIH with plug and set in the 1.81" "R" profile to TA existing Morrow perfs. 2. MIRU PU. TOOH with tubing. 3. Set RBP at ~ 9000'. Dump 10' of sand on top of RBP. 4. Perforate Delaware from 8642'-8691'. 5. Stimulate as necessary and turn to test. 6. If sufficient production is obtained, RIH with dual string assembly and restore Morrow production. Bath											
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Date: February 7, 2006 Phone: (405) 552-8198 Conditions of Approval Attached	E-mail Addr	ess: <u>norve</u>	la.adams@	dvn.com								
	Date: Febru	Date: February 7, 2006 Phone: (405) 552-8198						Conditions of Approval Attached				

DISTRICT I 1625 N. French Dr., Hobbe, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Pe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 025		1	eol Code		Delaware CINTAROTA; DELAWA						
Property (ode	, , , , , , , , , , , , , , , , , , ,			Property Nam				Vell Number		
963	4			2							
OGRED No).			Eleva	Rievation						
6137			DEVON ENERGY PRODUCTION CO., L.P.								
					Surface Loc	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	31	23 S	35 E		983	SOUTH	1298	EAST	LEA		
	<u></u>		Bottom	Hole Loc	ation If Diffe	erent From Sur	face				
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	Joint o	r Infili Co	nsolidation (Code Or	der No.	1			<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 OK A NUN-STANI	DARD UNIT HAS	BEEN APPROVED	BY THE	DIVISION
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Norvella Adams Printed Name Sr. Staff Eng. Tech. Title February 7. 2006 Date
				SURVEYOR CERTIFICATION
		 		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
 	Lat — N32°15'23 Long — W103°24		/-	JANUARY 21, 2005 Date Superved Signature & Sant of Control Professional Superver Professional Superver
		1298	}	Certification for Corr Life Ignes 7977

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lease information

Lease Prefix:

VA

Number: 2488

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Example:

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8 Records found.

Lease Number:

VA-2488-0000

Company name:

DEVON ENERGY PRODUCTION COMPANY, LP

Company ID:

6137

Assigned from:

N/A

Total acres:

319.32

Prod stat:

N/A

Lease term:

Lease term:

FIVE(5) YEAR TERM, 1/8th ROYALTY

Issue date:

6/1/2001

Termination date:

Active

Termination reason:

N/A

Current term:

Primary Term

Billing information:

Bill to:

DEVON ENERGY PRODUCTION COMPANY, LP

Rent per acre:

1.00

Billing frequency:

Annual 319.32

Minimum annual rent:

5/5/2005

Last bill date:

6/1/2006

Next bill date: Escalation:

0

Land information:



Section	Township	Range	Unit Letter	Lot	Tract	Acreage	Link
31	23S	35E	3	3		39.64	[Land Details]
			4	4		39.68	[Land Details]
						40.00	[Land Details]
			J			40.00	[Land Details]
			K			40.00	[Land Details]
			Z			40.00	[GoTech] [Land Details]
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			Р			40.00	[GoTech] [Land Details]

If you have any questions about the data or this site please contact Joe Mraz (jmraz@slo.state.nm.us) of t Office.

Site maintained by the PRRC, webmaster gotech_prrc@yahoo.com

Subj:

RE: Red Bull 31 State #2 - Unorthodox Location

Date:

2/23/2006 4:10:19 PM Mountain Standard Time

From: To: Kelly.Robertson@dvn.com JamesBruc@aol.com

This well was approved for a legal location for a Morrow test & was completed in the Morrow. Devon is now proposing to temporarily abandon the Morrow & attempt a completion in the Delaware. If successful, we plan to dual complete.

Will this explanation suffice along with a Midland Map Co plat?

From: JamesBruc@aol.com [mailto:JamesBruc@aol.com]

Sent: Thursday, February 23, 2006 4:35 PM

To: Robertson, Kelly **Cc:** Lundeen, Chuck

Subject: Re: Red Bull 31 State #2 - Unorthodox Location

Kelly: I'll need (a) a Midland Map Co. plat, and (b) a reason for the unorthodox location. If it's geological, I'll need a geological plat to justify it. If its topographical, send me an appropriate plat.

Jim Bruce