Form C-101

Permit 5912

<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

1301 W. Crend Ave., Artesia, HM 89210

District III

1000 Rio Bresos Rd., Astec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Santa Fe, NM 87505

Oil Conservation Division 1220 S. St Francis Dr.

## APPLICATION FOR PERMIT TO DRILL

	DEVON ENERGY P	OGRID Number 6137	
: 1	20 N. Broadway Oklahoma City, OK	73102	API Humber 30-025-37069
	Property Code 34087	Property Name RED BULL 31 STATE	Well No. 002

### Surface Location

UL ar Lot	Section	Township	Rænge	Lot. Idn	Feet Fram	N/S Line	Feet From	E/W Line	County
P	31	238	35E	P	983	S	1298	E	Lea

## **Proposed Pools**

## WILDCAT MORROW

Wask Type	Well Type	Cable/Rotary	Leese Type	Ground Level Elevetion
New Well	GAS		State	3448
Multiple	Proposed Depth	Function	Contractor	Spud Date
N	14500	Morrow		02/15/2005

**Proposed Casing and Cement Program** 

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	735	550	0
Inti	12.25	9.625	40	5300	1464	D
Prod	8.75	7	26	12650	442	9500
Liner1	6.125	4.5	13.5	14500	250	12350

## Casing/Cement Program: Additional Comments

13 3/8 csg- cmt lead w/300 sx Poz, teil w/250 sx Cl C. 9 5/8 csg- cmt lead w/1164 sx Poz, teil w/300 sx Poz 7 csg - cmt w/442 sx Super H 6 1/8 liner - cmt w/250 sx Class H Mud: 0-735 8.4-9.4 32-34 vis, N/C Fluid loss 735-5300 9 9-10.1 28-29 vis N/C fluid loss 5300-12650 8.5-10.0 28-29 vis, N/C fluid loss 12650-14500 11.0-12.5 34-40 vis 8-6cc fluid loss

Proposed Blowout Prevention Program

	Туре		Test Pressure	Manufacturer	
	Hydril	5000	5000		
-		10000	10000		
	Pipe	10000	10000		

I hereby certify that the information given above is true	OIL CONSERVATION DIVISION  Electronically Approved By: Paul Kautz			
and complete to the best of my knowledge and belief.				
Electronically Signed By: Linda Guthrie	Title: Geologist			
Title: Regulatory Specialist	Approval Date: 01/28/2005 Expiration Date: 01/28/2006			
Date: 01/27/2005 Phone: 405-228-8209	Conditions of Approval: There are conditions. See Attached.			

DISTRICT I 1625 N. French Dr., Hobbe, NM 88240 DISTRICT II

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
		Morrow		
Property Code	Prop	erty Name	Well Number	
	RED BULL	. "31" STATE	2	
OGRID No.	Орег	ator Name	Elevation	
6137	DEVON ENERGY P	RODUCTION CO., L.P.	3448'	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	35 E		983	SOUTH	1298	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u></u>				
	:		1	OPERATOR CERTIFICATION
				I hereby certify the the information
			ĺ	contained herein is true and complete to the best of my knowledge and belief.
			1	
				1. l. Athris
1				Signature
	<del> </del>			Linda Guthrie
	! !		1	Printed Name
1	! 		1	Sr. Req. Specialist
				Title 01/27/2005
	Ì			Date
	<b>\</b>		}	SURVEYOR CERTIFICATION
	<del>                                     </del>	<del></del>	+ \	Solv 2101 CERTIFICATION
			! \ \	I hereby certify that the well location shown on this plat was plotted from field notes of
	! \ \			actual surveys made by me or under my
	! \ \		! \ \	supervison and that the same is true and correct to the best of my belief.
1	/ /		! \ \	
		Lat - N32"15'23.5"		JANUARY 21, 2005
II		Long - W103'24'08.5'		
	i \ \		1/6	Signature to schl Jojan Professional Surveyor
	1 \		1588,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	/ /			L LAND M
			9883	MO. No. 5028
	! \		log /	Cerativate No. Gary L. Sories 7977
				Ceretifie No. Gary Soves 7977  PAGE SUPPLY SUPPLY S
			<u> </u>	DASIN SUGGES

## Permit Conditions Of Approval C-101, Permit 5912

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: RED BULL 31 STATE #002

OCD Reviewer	Condition			
PKAUTZ	Re-seeding mixture will must be approved or authorized by surface owner			
PKAUTZ	Notice is to be given to the OCD prior to construction of the pit(s)			
PKAUTZ	Pit construction and closure must satisfy all requirements of O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines			

State of New	Mexico	March 4, 2004
Energy, Minerals and N	latural Resources	Well API NO.
OIL CONSERVATION	ON DIVISION	30-025-37069 5. Indicate Type of Lease
1220 South St. F		✓ State Fee
Santa Fe, NM	······································	6. State Oil & gas Lease No.
SUNDRY NOTICES AND REPO		- 7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPO		7. Lease Name or Unit Agreement Name  Red Bull 31 State
1. Type of Well	JONES)	8. Well Number
☐ Oil Well ☑ Gas Well ☐ Other		002
2. Name of Operator		9. Ogrid Number
DEVON ENERGY PRODUCTION COMPA	NY. LP	6137
3. Address and Telephone No.		10. Pool Name or Wildcat
•	. OK 73102 405-552-8198	Morrow
20 North Broadway, Ste 1500, Oklahoma City, 4. Well Location	, OK 73102 403-932-6198	31011044
	auth line and 4200 fact from the	EACT line
	outh line and 1298 feet from the	EAST line
Section 31 Township 23S	Range 35E NMPM on (Show whether DR, RKB, RT, GR, etc.)	County Lea
Lievallo	3448	
	riate Box to Indicate Nature of Notice, Report o	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPN	☐ PLUG AND ABANDONMENT
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETI	ION CASING TEST AND CEMENT JO	08
CHANCE IN ODICINAL ADD		
OtherCHANGE IN ORIGINAL APD	OTHER	
Surface csg: 17.5" hole, csg 13.375", 48#, setting depth @ 73: Intermediate csg: 12.25" hole, csg 9.625", 40#, setting depth @ Production csg: 8.75" hole, csg 7", 26#, setting depth @ 1252 Liner: 6.125" hole, csg 4.5", 13.5#, setting depth 14500, sx cm	@ 5300, sx cmt 1490, TOC @ 0. 20, sx cmt 1130, TOC @ 5000'.	F. 1000 C. 100
Thereby certify that the information above is true and complete SIGNATURE  Type or Print name Norvella Adams (This space for State use)	to the best of my knowledge and belief.  TITLE Sr. Staff Engineering Technician  E-mail Address: Norvella.adams@	
APPROVED BY	TITLE	FEB 2 8 2005
Conditions of approval, if any:	PETROLEUM ENGINEER	

Submit 3 Copies To Appropriate District Office	State of Ne		Form C-103.
District I	Energy, Minerals and	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-025-37069 5. Indicate Type of Lease
District III	1220 South S	t. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	:	o. State on te das Bease No.
87505	I CEC AND DEDODES ON I	LIDI I O	
AND NOT LICE THIS FORM FOR PROPO	ICES AND REPORTS ON V	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM O	C-101) FOR SLICH	RED BULL 31 STATE
1		HECEIVED	8. Well Number 2
1. Type of Well: Oil Well	Gas Well Other	JUN 0 9 2005	9. OGRID Number
2. Name of Operator Devon Energy Production Compa	nı I D	OCD-AHTEOM	
3. Address of Operator	ily, 12.1 .	<b>EXPRESSION</b>	10. Pool name or Wildcat
20 North Broadway, Oklahoma C	ity, OK 73102-8260	405-552-8198	Morrow
4. Well Location	4,		
i e	983feet from theSou	th line and 1208	feet from the East line
<del></del>	Township 23S		NMPM County Lea
Section 31	11. Elevation (Show wheth		
	11. Elevation (Snow when	3448' GR	
Pit or Below-grade Tank Application	or Closure	3440 GK	
Pit type Depth to Ground		st fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mi			onstruction Material
12. Check	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	l SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
		•	
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. P AND A
		☐ COMMENCE DR ☐ CASING/CEMEN	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
PULL OR ALTER CASING  OTHER:	MULTIPLE COMPL	☐ CASING/CEMEN ☐ OTHER Drilli	IT JOB  ing Operations
OTHER:  13. Describe proposed or com	MULTIPLE COMPL pleted operations. (Clearly s	CASING/CEMEN  OTHER Drillitate all pertinent details, an	ing Operations   Indiginal control of the control o
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PULL OR ALTER CASING  OTHER:  13. Describe proposed or com     of starting any proposed v     or recompletion.  3/22/05 MIRU.  3/26/05 Notified NMOCD of inter  3/27/05 Spud 17 ½" hole.	MULTIPLE COMPL pleted operations. (Clearly s vork). SEE RULE 1103. For	CASING/CEMEN  OTHER Drillitate all pertinent details, an	ing Operations   Indiginal control of the properties of the proper
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OTHER:  13. Describe proposed or common of starting any proposed or common of starting any proposed or recompletion.  3/22/05 MIRU.  3/26/05 Notified NMOCD of inter 3/27/05 Spud 17 ½" hole.  3/28/05 TD 17 ½" hole @ 729'.  3/29/05 Ran in 16 jts of 13 3/8", 43/30/05 Test csg to 1000# - ok.  4/08/05 TD 12 ¼" hole @ 5235'.  4/09/05 Ran in 119 jts of 9 7/8", 4292 sx to pit.  4/10/05 Test csg to 1000 psi – ok.  4/25/05 TD 7 ¾" hole @ 12, 460'.  4/28/05 Ran in 279 jts of 7", 26#, 5/18/05 TD 6 ¼" hole @ 14,400'.  5/22/05 Ran in 53 jts, 4 ½", 13.5#, 5/24/05 Test csg to 1000# - ok.  5/26/05 Released rig.  I hereby certify that the information grade tank has been/will be constructed of	pleted operations. (Clearly solverk). SEE RULE 1103. For at to spud.  8#, H-40 ST&C. Cmt w/ 420  0#, P-110 LT&C csg @ 5235  HCP-110 LT&C and set @ 1  1 P-110 LT&C csg and set @ 1  1 above is true and complete or closed according to NMOCD gu	CASING/CEMEN  OTHER Drilli tate all pertinent details, and Multiple Completions: A  Osx (35:65) CI C, tail w/ 30  C. Cmt lead w/ 1300 sx (50)  2,460°. Cmt w/ 2075 sx (10)  14,400°. Cmt w/ 225 sx (10)  to the best of my knowledge idelines \( \Bigcup_{\text{a}} \) a general permit \( \Bigcup_{\text{delines}} \Bigcup_{\text{a}} \) a general permit \( \Bigcup_{\text{delines}} \Bigcup_{\text{a}} \)	ing Operations  Indigive pertinent dates, including estimated date trach wellbore diagram of proposed completion of the first of the fi
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OTHER:  13. Describe proposed or common of starting any proposed or common of starting any proposed or recompletion.  3/22/05 MIRU.  3/26/05 Notified NMOCD of inter 3/27/05 Spud 17 ½" hole.  3/28/05 TD 17 ½" hole @ 729'.  3/29/05 Ran in 16 jts of 13 3/8", 43/30/05 Test csg to 1000# - ok.  4/08/05 TD 12 ½" hole @ 5235'.  4/09/05 Ran in 119 jts of 9 7/8", 4292 sx to pit.  4/10/05 Test csg to 1000 psi – ok.  4/25/05 TD 7 ¾" hole @ 12, 460'.  4/28/05 Ran in 279 jts of 7", 26#, 5/18/05 TD 6 ¼" hole @ 14,400'.  5/22/05 Ran in 53 jts, 4 ½", 13.5#, 5/24/05 Test csg to 1000# - ok.  5/26/05 Released rig.  I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	pleted operations. (Clearly solverk). SEE RULE 1103. For at to spud.  8#, H-40 ST&C. Cmt w/ 420  0#, P-110 LT&C csg @ 5235  HCP-110 LT&C and set @ 1  1 P-110 LT&C csg and set @ 1  1 above is true and complete or closed according to NMOCD guidness. The second se	CASING/CEMEN  OTHER Drilli tate all pertinent details, and Multiple Completions: A  Sx (35:65) CI C, tail w/ 30  C. Cmt lead w/ 1300 sx (50)  C. Cmt w/ 2075 sx (10)  14,400°. Cmt w/ 225 sx (10)  to the best of my knowledge idelines, a general permit  TLESr. Staff Eng. Tech_ Ila.adams@dvn.com Tech_ Ila.adamamamamamamamamamamamamamamamamamam	ing Operations  Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion  Oo sx CI C. WO 4 hrs. 1516171819  O/50) Poz C, tail w/ 160 sx (60/40) Po
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# REFERENCE SHEET FOR UNDESIGNATED WELLS

	Fm	Pm	N	
22-26 C	ХX	ХX	ХX	

									1,	Date:	1'	1/22/2005
paragraph	T	1				2.	Type of Well	:				
		•					Oil:		Gas:	XX		
						3.	County:	LEA				
4. Operator:					(2000) 1260 (C	344460		DATE AND	API NUME			
	DEVON ENE								<u> 30</u> -	025	- <u>370</u>	69
5. Address of	Operator 20 N. BROAL	The second second second		A CONTRACT							795 K 1144	
	OKLAHOMA		72102-8260					-				
6. Lease nan	ne or Unit Agreement		73102-0200		201100000000000000000000000000000000000	micz	verezenea		4788 (A)	7. We	II Numb	er
	REDIBULL 3							All Seldseiter (1999)	Billion the transmission		- 2	<b>.</b>
8. Well Local						Nei SES				e e e	<b>90</b> 51543	
Unit Letter: P	983	feet from the	<u>\$</u> 23\$	_ line and .	1298 35E	_ feet	t from the	<u>E</u>	line			
Section	31	Township	233	Range								<b>**</b>
9. Completio				11.	Perts		<sub>Тор</sub> 13820		Botto			14400
10. Name of P	7/21/2005			- 12	Open Hole Ca	26100	especial philosophic and a supply of year,	essa si madana	Botto	035		14400 PBID
	ORROW	"			Open note of		) 31100		-	""		14020
13. C-123 Filed:	Date	1 15.	Name of Pool R	Permested or	emnemny Wi	ideat	designation.	THE SECTION AND ADDRESS.	199 STEEL (1997)		Pool	ID num
Y N XX		16.	CINTA RO	•			-	<b>Figure</b>		31412/88334		96602
16. Remarks:											wasak	rks Elykka (Carlo)
W. EX	TEND	S/2 DEDI	CATED								-	
ES DE COMBI		TOTAL	C: COLOT									
TO BE COMPL	ETED BY DIST		OLOGIS I	siabdokan mins	sik interestratione	HENNIN S		e Kansa georg	- Francosancier	155 255 255 25	##Pool	ID num
EXTEND	to. p contains	The second secon	OJA;MORR	₹OW, WE	ST (GAS	)						96602
											<u> </u>	
<u> </u>												
}	T 23 S, R	35 E				T	24 S, R	35	E			
	SEC 31: S	/2				SE	EC 6: E/	2				
1												
19. Advertised for H	EARING:							20.	Case Nur	nber		
1												
21. Name of pool for	which was advertised							ــــــــــــــــــــــــــــــــــــــ			Pool	ID num
	CINTA ROJA	ı;MORRO!	W, WEST (C	GAS)								96602

By order number

R-

## WELL LOGS

API number:	30-025-370	)69					
OGRID:		Operator:	DEVON EI	NERGY PRO	DUCTION	COLP	
		Property:	<b>RED BULL</b>	31 STATE			# 2
surface ULSTR:	Р	31		238	R	35E	
<del></del>		983	FSL	1298	FEL		
BH Loc ULSTR:	P	31		238		35E	
		983	FSL	1298	FEL		
Ground Level:	3448	DF:	3470	KB:	3471		
Datum:			<u> </u>	TD:	14400		
Land:	STATE			Date Log	s Received:	7/21/2005 11/15/2005	***LATE*
				Date Logs	Due in: (2)	8/10/2005	
Confidential:	NO				Date out:		
	period: 90 Da	•					
	: (1) is equal			days			
Logs		Depth in					
TD LD CN/GR		230		Three Detec			
ВНС		5227		Borehole Co		Sonic	
ACB		12163	14356	Acoustic Ce	ment Bona		
			<u> </u>				
	OCD TOP	S 	***	1			
Puetter	750	Strawn		12324			
Rustler	152	Strawn Atoka		12324			
Tansill Yates		Morrow		13110			
1 4105		MOLLOW		1 13110			
	1						
	1.	Austin					
Delaware	5268	Austin Chester					
Delaware Delaware Lm	5268	Chester					
Delaware Lm	5268						
Delaware Lm Delaware Sd	5268	Chester					
Delaware Lm Delaware Sd Bell Canyon	5268	Chester					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon	5268	Chester					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon		Chester Miss Lime					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	5268 9010	Chester Miss Lime					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon Bone Spring 1st Sd		Chester Miss Lime					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon Bone Spring 1st Sd 2nd Carb		Chester Miss Lime					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon Bone Spring 1st Sd 2nd Carb 2nd Sd		Chester Miss Lime					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon Bone Spring 1st Sd 2nd Carb		Chester Miss Lime					
Delaware Lm Delaware Sd Bell Canyon Cherry Canyon Brushy Canyon Bone Spring 1st Sd 2nd Carb 2nd Sd 3rd Carb		Chester Miss Lime					

T. Control of the con	
Submit 3 Copies To Appropriate District  State of New Mexico	· Form C-10
Office District I Energy, Minerals and Natural Resources	May 27, 20
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37069
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE   □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Red Bull 31 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number 6137
Devon Energy Production Company, LP  3. Address of Operator	10. Pool name or Wilcat
20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Wildcat Morrow
4. Well Location	
Unit Letter P: 983 feet from the South line and	1298feet from theEastline
Section 31 Township 23S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3448' GL  Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Noti	
	DRILLING OPNS. □ P AND A □
TEMPORARILY ABANDON	ALTERING CASING DRILLING OPNS. PAND A MENT JOB OMPLETION REPORT S, and give pertinent dates, including estimated c: Attach wellbore diagram of proposed complete 4,020' and set. Dump 10' sand on top of 4 - held good.
TEMPORARILY ABANDON	ALTERING CASING DRILLING OPNS. PAND A MENT JOB M
TEMPORARILY ABANDON	ALTERING CASING DRILLING OPNS. PAND A MENT JOB M
TEMPORARILY ABANDON	ALTERING CASING DRILLING OPNS. PAND A MENT JOB M
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RED BULL 31 ST #2 Unit P

SEC 31, 235, 35E 983/54/298/E LEA COUNTY, NM

**LEASE & WELL** 

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

**DRILLING CONTRACTOR** 

NABORS DRILLING USA, LP

30.025-37069

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1250	4 1/2 4407	1/2 8209	
1/2 495	3/4 4534	3/4 8700	RECEIVED
1 1279	4 4660	3/4 9072	
3/4 1762	3 3/4 4756	2 9500	<u>NOV - 1</u> 2005
3/4 2229	3 3/4 4850	1 1/4 9753	
12760	3 3/4 4945	1 1/2 10256	LAND DEPT.
1 1/4 3260	3 1/4 5071	2 1/2 10762	
1 1/4 3476	2 3/4 5196	2 3/4 11012	
3 1/2 3550	1 3/4 5313	2 11327	
3 1/4 3680	1 3/4 5475	2 11768	
3 3800	15723	3/4 12928	00 101112 13 14 15 65 5
2 3/4 3932	3/4 6221	1 1/2 13421	
3 1/2 4059	3/4 6720	1 1/2 14239	
4 4175	1/2 7216		6.4
4 4312	3/4 7709		
	Drilling Contractor	Nabors Drilling USA, LP	Secretary of the second
	Ву	Man	
Subscribed and sworn to	before me this 19 th	Brent Sanders-District Ma	•
	DONNA WESTBROOK		hook
My Commision Expires	STATE OF TEXAS  OF 19 My Comm. Exp. 01/07/2009		County <u>TEXAS</u>

Ka

State of New Mexico Energy, Minerals and Natural Resources 150 in Fear Dr. Insean Nat 8820  Oil Conservation Division 150 Normal Avenue, Availa, Nat 8820  Oil Conservation Division 1520 South St. Francis Dr. 1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-522-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198  1520 North Broadway, St. 1590, Oktahoma City, OK 73102 465-52-5198	Submit to Appropriate District Office	•										Form	n C-105
Energy, Minerals and Natural Resources  Well AP No. 30-025-37869  Source in and Annual	State Lease - 6 copies Fee Lease - 5 copies		State	e of New Me	xico						Revised	June 10	), 2003
March C. Hoads, New 84200   1220 South St. Francis Dr. Script			Ener	rav. Minerals	and Natura	al Resourc	ces	l l	Well AP	l No.			
Dil Conservation Division   Discount   Di		240		<b>0</b> ,							30-02	5-37069	, ,
Colored   Colo		A 88210	Oil C	Conservation	Division			<u> </u>	5. Indica	ate Type	of Leas	se	
Santa Fe, NM 67505    State Oil & gas Lease No.   State Oil & gas Lease No.			1220	South St. F	rancis Dr.								Ε .
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a Type of IVex	District IV							5				0.	
15 Type C   Well   Gas Well   Orly   Other			ETION	REPORT AN	ID I OG				Σ.	7 - 10 T 3 T		\$ 2	CONTRACTOR
Display   Completion:   Work Over   Deepen   Plug Back   Diff. Resvr.,   Jother   Rad Bull 31 State		ON INCOMI	LLIION	KEFOK! AI	ID LOO								
DEVON EMERGY PRODUCTION COMPANY, LP  3. Address of Operator  DEVON EMERGY PRODUCTION COMPANY, LP  3. Address of Operator  DEVON EMERGY PRODUCTION COMPANY, LP  3. Address of Operator  DEVON EMERGY PRODUCTION COMPANY, LP  3. Address of Operator  20 North Brosdway, Sta 1580, Oklahoma City, OK 73102 405-552-6198  Wildcat Morrow  4. Well Location  Unit Letter P  983 feet from the SOUTH line and 1298 feet from the EAST line  Section 31 223 Township 35E Range NMPM LEA County  10. Date Spudded S1721/2005  1721/2005  18. Froducing Intervals(s), of this completion 1-19, Bolforn, Name 14,4007  18. Producing Intervals(s), of this completion 1-19, Bolforn, Name 14,4007  21. Type Electric and Other Logs Run Platform Express; Cement Bond; HNOS; BHC  22. Was Well Cored YES  13.38°  488 729°  1711/2005  12. See Company of the Sec Completion 1-19, Bolforn, Name 13.38°  1889 488 729°  179 268 12,460°  1890 Froduction Method (Flowing, Gas lift, Purpling - Size and type pump)  24 Liner Record 13.26°  25 Perforation record (Intervals, sza, and number)  13820-14035; 16 holes  PRODUCTION  27. Acid, Shot, Fracture, Caremon, Square, 1997  28. Perforation record (Intervals, sza, and number)  13820-14035; 16 holes  PRODUCTION  Logs and Devisition Survey  30. Uses Original Record 11.37/13'  26. Perforation record (Intervals, sza, and number)  13820-14035; 16 holes  PRODUCTION  Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump)  13820-14035; 16 holes  PRODUCTION  Logs and Devisition Survey  31. List Affactiments  Logs and Devisition Survey  32. List Affactiments  Logs and Devisition Survey  33. List Affactiments  Non-Visition Survey  34. Liner Record Distriction Survey  35. List Affactiments  Logs and Devisition Survey  36. List Replication Technician DATE 9692005  15. Flowing Survey Michael Survey Michael Survey  37. List Affactiments  Logs and Devisition Survey  37. List Affactiments  Logs and Devisition Survey  37. List Affactiments  Logs and Devisition Survey  37. List Affactiments  Logs and Devisi	· · · —	Jessykell []	Da	<b></b>				ľ			<b>C</b>		
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP  3. Address of Operator 2. 20 North Broadway, Ste 1500, Oklahoma City, OK 75102 405-552-8198  4. Well Location  Unit Letter P 983 feet from the SOUTH line and 1298 feet from the Section 31 2215 Township 35E Range NMFM LEA County  10. Date Spucked 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)*  14. Elev. Casinghead 32772005 571872005 17121/2005 3444* GL  15. Total Depth: MD 16 Flag Bock T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Date Freducing Intervals(s.) of this completion - 109. Belicon, Name 13,220-14,035* Morrow 13,220-14,035* Morr	b Type of Completion:		_ `		□ Diff. Res	vr ☑oπ	her				Red Bu	II 31 St	nte .
A. Address of Operator   20 North Broadway, Ste 1509, Oktahoma City, OK 73102 405-552-8198			_ всеран				-	- 1	8. Well				
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Unit Letter   P   983   feet from the   SQUTH   line and   1298   feet from the   EAST   line	20 Nor	th Broadway, Ste	1500, Okla	homa City, OK	73102 405-	552-8198					Wildca	t Morro	<u> </u>
Section   31   23S   Township   35E   Range   NIMPM   LEA   County	4. Well Location								•				
10. Date Spudded   11. Date T.D. Reached   12. Date Completed   13. Elevations (DR, RKB, RT, GL)*   14. Elev. Casinghead   32772005   3448* GL   34772005   3448* GL   3440* G	Unit Letter P	983	_ feet from	the SOUTH	I_line and	1298	feet from	n the	EAS1	<u></u>	line		
3.27/2005   5/18/2005   7/21/2005   3448" GL   16. Total Depth: MD   16. Plug Back T.D. : 17. If Multiple Compl. How Many   18. Intervals   Rotary Tools   Cable Tools   14.000"   20. Was Directional Survey Made   17. If Multiple Compl. How Many   18. Intervals   Rotary Tools   Cable Tools   XXX	Section 31	23\$	Township	35E R	lange	NM	IPM _	LEA					
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14.402   Zonea   Drilled BY   XXX   Zonea   Drilled BY   XXX   Zonea	3/27/2005	5/18/200	5 _	7/21/2005		344	8' GL						
18. Producing Intervals(s), of this completion - Top, Bottom, Name 19,820-14,035* Morrow 21. Type Electric and Other Logs Run Platform Express; Cement Bond; HNGS; BHC 22. Was Well Cored YES  CASING RECORD (Report all strings set in well)  Casing Size Weight LB /FT. Depth Set Hole Size Cementing Record Amount Pulled 13 3/8" 48\$ 729" 17 1/2" 720 sx CI C  9 7/8" 40\$ 5,235" 12 1/4" 1600 sx Poz C; circ 292 sx  7" 26\$ 12,460" 7 3/4" 2075 sx Poz C  34 Liner Rocord 25 Tubing Record Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set 4 1/2" 12,170" 14,400" 225 sx CI H  28. Perforation record (interval, size, and number) 29. Perforation record (interval, size, and number)  29. PRODUCTION Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Perforation Free Set OPEN Size Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Perforation Free Set OPEN Size Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Perforation Free Set OPEN Set O	15. Total Depth: MD	16. Plug Back T.I	D.: 17	7. If Multiple Com	pl. How Many	18. Interva	ls	Rota	ry Tools	S	Cab	le Tools	
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Platform Express; Cement Bond; HNGS; BHC  CASING RECORD (Report all strings set in well)  Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled  13 3/8" 488 729' 17 112" 720 sx CI C  9 7/8" 406 5,235' 12 1/4" 1600 sx Poz C; circ 292 sx  7" 268 12,460' 7 3/4" 2075 sx Poz C  Liner Record 25 Tubing Record  Size lop Bottom Sacks Cement Screen Size Depth Set Packer Set  4 1/2" 12,170' 14,400' 225 sx CI H 2 3/6" 13,681' 13,713'  26. Perforation record (interval, size, and number)  27. Acid, Shot, Fracture, Cement, Squeeze, ETG, Depth Interval 13820-14035'; 16 holes  13820-14035'; 16 holes  PRODUCTION  28 PRODUCTION  Date Frist Production Production Method (Flowing, Gas lift, pumping - Size and type pump)  Flowing Tubing Press. Casing Pressure Calculated 24- Oil - Bbt. Gas - MCF Water-Ebt-Scr V Gas - Oil Garvity - API (Corn).  29. Disposition of Gas (Sold, used for fue), vented, etc.)  Signarture Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005  SIGNATURE Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005	19. Producing Intervals(s)	of this completion	- Top, Bott - 13,820-	om, Name -14,035' Morrov	N					20. Wa	s Direct		rvey Made
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9 7/8"  406 5,235' 12 1/4" 1600 sx Poz C; circ 292 sx  7" 268 12,460' 7 3/4" 2075 sx Poz C  Liner Record 25 Tubling Record  Size top Bottom Sacks Cement Screen Size Depth Set Packer Set  4 1/2" 12,170' 14,400' 225 sx Cl H 2 3/8" 13,713'  26. Perforation record (interval, size, and number)  27. Acid, Shot, Fracture, Cement, Squeeze, ETCP, Depth Interval 13820-14035'; 16 holes  13820-14035'; 16 holes  PRODUCTION  Date First Production 7/24/2005  Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing Tubing Press Casing Pressure Celculated 24- Oil - BbL Gas - MCF Water-Bbl Oil Gravity - API (Corr).  Boo O Hour Rate 2 113 O Test Witnessed By  Sold  Logs and Deviation Survey  31. I hereby certify that the information bown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005			D./F 1.								-		inount Fulled
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Size   Itop   Boltom   Sacks Cement   Screen   Size   Depth Set   Packer Set								1.00					
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26. Perforation record (interval, size, and number)  13820-14035*; 16 holes  27. Acid, Shot, Fracture, Cement, Squeeze, ETC? Depth Interval  13820-14002*  28. PRODUCTION  Date First Production 7/24/2005  Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Flowing Tubing Press. Casing Pressure Calculated 24- Hour Rate Dil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Hour Rate Dil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Coil - Bbl. Cas - MCF Water - Bbl. Cil Gravity - API (Corr).  Test Witnessed By  Sold  30. List Attachments  Logs and Deviation Survey  31. I hereby certify that the information bown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005	4 1/2"	12,170	14,400	225 s	X CI H	ļ		2		<del>G 101</del> 1	13,68	1'	13,713'
13820-14035'; 16 holes    Depth Interval	26 Perforation record (intense	al eize and number)				27 Acid 4	Shot Er	actura (					
13820-14035*; 16 holes    13820-14002*	20. Pendiduon record (micro	ai, 3128, and named)											I Used
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Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Water - Bbl Gas - Oil Ratio  7/28/2005 24 OPEN Period 2 113 0 56500  Flowing Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr).  800 0 Hour Rate 2 113 0 Test Witnessed By  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  Logs and Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005	•	Production Metho	d (Flowing,		-	type pump)		Y		atus (Pro			
Flowing Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr).  800 0 Hour Rate 2 113 0  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  Logs and Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005	Date of Test Hours Teste	d Choke Size	Р	rod'n For Test	Oil - BbL	Gas	s - MCF			BPI: AC			Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. List Attachments  Logs and Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name  Norvella Adams  Title Sr. Staff Engineering Technician  DATE 9/9/2005							113					ADI /O	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  Logs and Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name  Norvella Adams  Title Sr. Staff Engineering Technician  DATE 9/9/2005		-				i		vvalet - E		Oire	oravity - /	MPI (COIT	).
30. List Attachments  Logs and Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name  Norvella Adams  Title Sr. Staff Engineering Technician  DATE 9/9/2005	29. Disposition of Gas (Sc		ented, etc.)		2	113		L		t Witnes	sed By		
Logs and Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name  Norvella Adams  Title Sr. Staff Engineering Technician  DATE 9/9/2005			•										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name  Norvella Adams  Title Sr. Staff Engineering Technician  DATE 9/9/2005	30. List Attachments												
SIGNATURE Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/9/2005	31. I hereby certify that the	information show	n gá both si	Log ides of this form	as true and	tion Survey complete to t	he best	of my kno	owledge	and be	ief		
	$\bigcirc n \land n$	1000				•		,					
	SIGNATURE / Lul	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	N	lame	Norvella Ada	ms	Title	Sr. Staff	Engine	ering Te	chnicia	n DA	TE 9/9/2005
	E-mail Address:	Norvella.ada	ms@dvn	.com		<del></del>							



This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico m New Mexico T. Penn "B Rustier T. Canyon T. Ojo Alamo Delaware 5,268 T. Strawn T. Kirtland-Fruitland T. Penn "C" T. Penn "D" Bone Spring T. Atoka T. Pictured Cliffs 9,026 T. Leadville T. Cliff House Wolfcamp 11,616 T. Miss 12,324 T. Devonian T. Menefee T. Madison Strawn Atoka Clastics 12.603 T. Silurian T. Point Lookout T. Elbert T. McCracken B/Atoka Clastics 12,885 T. Montova T. Mancos M Morrow Clastics 13,619 T. Simpson T. Gallup T. Ignacio Otzte Base Greenhorn T. Granite Lower Morrow 14,186 T. McKee T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Entrada T. Bone Springs T.Wingate T. Chinle T. Permian T. Penn "A" **OIL OR GAS** SANDS OR ZONES No. 1, from ......to..... No. 3, from ......to..... No. 2, from ......to...... No. 4, from ......to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ......to..... No. 2, from ......to..... No. 3, from ......to...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From Feet Lithology

## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

# Energy, Minerals & Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

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000 Rio Brazo	s Rd., A	ztec, N	M 8741	0		Santa F	e, NN	M 87505					
District IV												AMENDED REF	ORT
040 South Pac													
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Date:	9/9/20		-	Phone:		552-8198	1	· · · · · · · · · · · · · · · · · · ·	MO,	<del>V 2√8</del>	2005		
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	Previous	s Operat	or Signa	ture			Printed	l Name			Title	Date	¥

# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPL			R PERMIT	TO DI	RILL, RE-H	ENTER, DI	cepei	<b>V, P</b> l	LUGBAG	CK, OR	R ADI	D A ZONE
		~-····	Operator Name	and Addre	SS			$\neg$	137	<sup>2</sup> OGRID		
1	20	De North Bro	von Energy Produc adway, Oklahoma	tion Compa City, Oklah	iny, LP oma 73102-8260				0 - 025-37	3 API No		
3 Prope	rty Code				<sup>3</sup> Property N						*Well	
			° Proposed Pool I		Red Bull 31	State			10 Prope	osed Pool 2	2	
	9634	<u></u>	Delaware C	INTA		ELATUAR	<u>E</u>		гюр			
		<u>.</u>			<sup>7</sup> Surface	Location	<sub>1</sub>			·		
UL or lot no.	Section 31	Township 23S	Range 35E	Lot I	dn Feet fro		outh line uth		et from the 1298	East/Wes Eas		County Lea
			8 Propo	sed Botto	om Hole Locat	ion If Differe	nt From	Surfa	ice			
UL or lot no.	Section 31	Township 23S	Range 35E	Lot I	dn Feet fro		outh line		et from the 1298	East/Wes East		County Lea
				Ad	ditional We	ll Informati	on					
<sup>II</sup> Work	Type Code P		12 Well Type Co	de	13 Cable Rot	-	] 	Lease	Type Code S		15 Grou	nd Level Elevation 3448'
16 N	fultiple		<sup>17</sup> Proposed Dep 14,500'	oth	18 Fort	mation ware		19 Cc	ontractor			<sup>10</sup> Spud Date 3/15/05
Depth to Grou					e from nearest fres wellhead protection	h water well	<b>1</b>		Distance from			
Pit: Liner	Synthetic		mils thick Cla	<u> </u>		bls	Drilling N	/lethod	<u> </u>	· · · · · · ·		
l	ed-Loop Sys			•	<del></del>	E	resh Water		Brine Die	esel/Oil-bas	ed 🔲	Gas/Air
			21	Propos	ed Casing a	nd Cement	Progra	m _				
Hole S	Size	C	asing Size		g weight/foot	Setting D			Sacks of Ce	ment		Estimated TOC
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										مرر	0131	141E
2 5-3-4	1		teation time	into DEE	DEN DI HO D	CV size the de	4 41			<u> </u>	<u> </u>	100 N
1. MIRU 2. MIRU 3. Set R 4. Performance	blowout pr J slickli J PU. T BP at ~ rate Del	ne. RI OOH 9000'. aware	H with plug a with tubing.  Dump 10° of the from 8642'-8  Ty and turn to the from 10° of the f	e additional and set of sand (18691).	in the 1.81" on top of RI	<sup>ary.</sup> "R" profile BP.	e to TA	exi	sting Mo	rrow pe	erfs.	ion grann
best of my kr constructed	nowledge ar according ) alternativ	to NMOC ve OCD-	ion given above is further certify th D guidelines , s eproved plan	at the drill	ing pit will be	Approved by:			SERVAT	TION D	4.52	ION
Title: Sr. St	aff Eng. Te	ch				Approval Date	EB 2	0 2	006	Expiration [		THE RANGE THE PARTY
E-mail Addre	ss: <u>norvel</u>	la.adams@	dvn.com							•		
Date: Febru	arv 7 2006		Phone: (405	) 552 9109	,	Conditions of			u (T			

DISTRICT I 1625 N. French Br., Hobbs, NM 88240 DISTRICT II 611 South First, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

## 2040 South Packeco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87504-2088

[] AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30 025 37069		CINTHROTA-DELAW
Property Code 96344	Property Name RED BULL "31" STATE	Well Number 2
OGRED No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3448'

#### Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	31	23 S	35 E		983	SOUTH	1298	EAST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	acidatica (	Code Ore	der No.			<u> </u>	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN AFFROVED BY THE DIVISION		
		OPERATOR CERTIFICATION
i	i	I hereby certify the the information contained herein is true and complete to the
!	!	best of my knowledge and belief.
		1100000 VI
	<del></del>	/Signature Norvella Adams
		Printed Name Sr. Staff Eng. Tech.
		February 7, 2006
	!	Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	Lat - N32*15'23.5"   Long - W103'24'08.5"	JANUARY 21, 2005  Date Surveyed Signature Carrier Seal of Nes
	1298'	Signature & Seal of Vice Professional Surregion
	E86	Certificate Non-Gory LA Jones 7977  Basin SURVEYS