

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Ave., Artesia, NM 88210

District III  
1000 Rio Bravos Rd., Aztec, NM 87410

District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Permit 5912

**APPLICATION FOR PERMIT TO DRILL**

Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N. Broadway Oklahoma City, OK 73102		OGRID Number 6137
		API Number 30-025-37069
Property Code 34087	Property Name RED BULL 31 STATE	Well No. 002

**Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	31	23S	35E	P	983	S	1298	E	Lea

**Proposed Pools**

WILDCAT MORROW				
Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type State	Ground Level Elevation 3448
Multiple N	Proposed Depth 14500	Formation Morrow	Contractor	Spud Date 02/15/2005

**Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	735	550	0
Int1	12.25	9.625	40	5300	1464	0
Prod	8.75	7	26	12650	442	9500
Liner1	6.125	4.5	13.5	14500	250	12350

**Casing/Cement Program: Additional Comments**

13 3/8 csg- cmt lead w/300 sx Poz, tail w/250 sx C1C. 9 5/8 csg- cmt lead w/1164 sx Poz, tail w/300 sx Poz 7 csg- cmt w/442 sx Super H 6 1/8 liner - cmt w/250 sx Class H Mud: 0-735 8.4-9.4 32-34 vis, N/C Fluid loss 735-5300 9.9-10.1 28-29 vis N/C fluid loss 5300-12650 8.5-10.0 28-29 vis, N/C fluid loss 12650-14500 11.0-12.5 34-40 vis 8-6cc fluid loss

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Hydril	5000	5000	
Double Ram	10000	10000	
Pipe	10000	10000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Linda Guthrie

Title: Regulatory Specialist

Date: 01/27/2005

Phone: 405-228-8209

**OIL CONSERVATION DIVISION**

Electronically Approved By: Paul Kautz

Title: Geologist

Approval Date: 01/28/2005 Expiration Date: 01/28/2006

Conditions of Approval:  
There are conditions. See Attached.

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Morrow
Property Code	Property Name	Well Number
	RED BULL "31" STATE	2
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION CO., L.P.	3448'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	35 E		983	SOUTH	1298	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature</p> <p>Linda Guthrie</p> <p>Printed Name</p> <p>Sr. Reg. Specialist</p> <p>Title</p> <p>01/27/2005</p> <p>Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 21, 2005</p> <p>Date Surveyed</p> <p></p> <p>Signature of Gary L. Jones</p> <p>Professional Surveyor</p> <p></p> <p>W.O. No. 5028</p> <p>Certificate No. Gary L. Jones 7977</p> <p>PROFESSIONAL LAND SURVEYOR</p>

**Permit Conditions Of Approval**  
C-101, Permit 5912

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: RED BULL 31 STATE #002

OCD Reviewer	Condition
PKAUTZ	Re-seeding mixture will must be approved or authorized by surface owner
PKAUTZ	Notice is to be given to the OCD prior to construction of the pit(s)
PKAUTZ	Pit construction and closure must satisfy all requirements of O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Well API NO.	30-025-37069
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Red Bull 31 State
8. Well Number	002
9. Ogrid Number	6137
10. Pool Name or Wildcat	Morrow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well	<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-652-8198

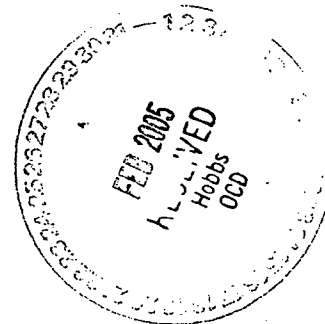
4. Well Location	Unit Letter <u>P</u> <u>983</u> feet from the <u>South</u> line and <u>1298</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>23S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3448

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> <input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/> Other: <u>CHANGE IN ORIGINAL APD</u>	<b>SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP respectfully requests approval to the following changes in the original approved APD.

Surface csg: 17.5" hole, csg 13.375", 48#, setting depth @ 735, sx cmt 560, TOC @ 0.  
Intermediate csg: 12.25" hole, csg 9.625", 40#, setting depth @ 5300, sx cmt 1490, TOC @ 0.  
Production csg: 8.75" hole, csg 7", 26#, setting depth @ 12520, sx cmt 1130, TOC @ 5000'.  
Liner: 6.125" hole, csg 4.5", 13.5#, setting depth 14500, sx cmt 290, TOC @ 12,220'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 2/24/2005  
Type or Print name Norvella Adams E-mail Address: Norvella.adams@dvn.com Telephone No. 405-552-8198  
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 28 2005  
Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103.  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37069
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RED BULL 31 STATE
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Morrow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Well Location  
Unit Letter P: 983 feet from the South line and 1298 feet from the East line  
Section 31 Township 23S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3448' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER Drilling Operations <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/05 MIRU.  
3/26/05 Notified NMOCD of intent to spud.  
3/27/05 Spud 17 1/2" hole.  
3/28/05 TD 17 1/2" hole @ 729'.  
3/29/05 Ran in 16 jts of 13 3/8", 48#, H-40 ST&C. Cmt w/ 420 sx (35:65) CI C, tail w/ 300 sx CI C. WOC 4 hrs.  
3/30/05 Test csg to 1000# - ok.  
4/08/05 TD 12 1/4" hole @ 5235'.  
4/09/05 Ran in 119 jts of 9 7/8", 40#, P-110 LT&C csg @ 5235'. Cmt lead w/ 1300 sx (50/50) Poz C, tail w/ 300 sx (60/40) Poz C. 292 sx to pit.  
4/10/05 Test csg to 1000 psi - ok.  
4/25/05 TD 7 1/4" hole @ 12,460'.  
4/28/05 Ran in 279 jts of 7", 26#, HCP-110 LT&C and set @ 12,460'. Cmt w/ 2075 sx (15:61) Poz C.  
5/18/05 TD 6 1/4" hole @ 14,400'.  
5/22/05 Ran in 53 jts, 4 1/2", 13.5#, P-110 LT&C csg and set @ 14,400'. Cmt w/ 225 sx (15:61:11) CI H.  
5/24/05 Test csg to 1000# - ok.  
5/26/05 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 6/7/05

Type or print name Norvella Adams E-mail address: norvella.adams@dmv.com Telephone No. 405-552-8198  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 22 2005  
Conditions of Approval (if any):

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fm	Pm	N
22-26 C	XX	XX	XX

paragraph

1. Date: 11/22/2005	
2. Type of Well:	
Oil: <input type="checkbox"/>	Gas: <input checked="" type="checkbox"/>
3. County: LEA	

4. Operator: <b>DEVON ENERGY PRODUCTION CO LP</b>		API NUMBER: <b>30 - 025 - 37069</b>	
5. Address of Operator: <b>20 N. BROADWAY OKLAHOMA CITY OK 73102-8260</b>			
6. Lease name or Unit Agreement Name: <b>RED BULL 31 STATE</b>			7. Well Number: <b># - 2</b>
8. Well Location: Unit Letter: <b>P</b> <b>983</b> feet from the <b>S</b> line and <b>1298</b> feet from the <b>E</b> line Section: <b>31</b> Township: <b>23S</b> Range: <b>35E</b>			
9. Completion Date: <b>7/21/2005</b>		11. Perts: Top <b>13820</b> Bottom <b>14035</b> TD <b>14400</b>	
10. Name of Producing Formation(s): <b>MORROW</b>		12. Open Hole Casing shoe: Bottom <b>14020</b> PBD <b>14020</b>	
13. C-123 Filed: <b>Y</b> <input type="checkbox"/> <b>N</b> <input checked="" type="checkbox"/>		15. Name of Pool Requested or temporary Wildcat designation: <b>CINTA ROJA;MORROW, WEST (GAS)</b>	
14. Date: <b>7/21/2005</b>		Pool ID num: <b>96602</b>	
16. Remarks: <b>EXTEND S/2 DEDICATED</b>			

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken: <b>EXTEND</b>		18. Pool Name: <b>CINTA ROJA;MORROW, WEST (GAS)</b>	
		Pool ID num: <b>96602</b>	
T 23 S, R 35 E		T 24 S, R 35 E	
SEC 31: S/2		SEC 6: E/2	

19. Advertised for HEARING:		20. Case Number:	
21. Name of pool for which was advertised: <b>CINTA ROJA;MORROW, WEST (GAS)</b>		Pool ID num: <b>96602</b>	
22. Placed in Pool:		23. By order number: <b>R-</b>	

# WELL LOGS

API number:	30-025-37069		
OGRID:		Operator:	DEVON ENERGY PRODUCTION CO LP
		Property:	RED BULL 31 STATE # 2

surface	ULSTR:	P	31	T	23S	R	35E
			983	FSL	1298	FEL	

BH Loc	ULSTR:	P	31	T	23S	R	35E
			983	FSL	1298	FEL	

Ground Level:	3448	DF:	3470	KB:	3471	
Datum:	KB			TD:	14400	

Land: STATE

Completion Date: (1) 7/21/2005  
 Date Logs Received: 11/15/2005 \*\*\*LATE\*\*\*  
 Date Logs Due in: (2) 8/10/2005

Confidential:	NO			Date out:	
---------------	----	--	--	-----------	--

Confidential period: 90 Days for State & Fee, 1 Year for federal

Date Due In: (1) is equal to Completion Date (1) + 20 days

Logs	Depth interval		
TD LD CN/GR	230	14400	Three Detector Litho-Density
BHC	5227	12395	Borehole Compensated Sonic
ACB	12163	14356	Acoustic Cement Bond

## OCD TOPS

Rustler	752	Strawn	12324	
Tansill		Atoka	12619	
Yates		Morrow	13110	
		Austin		
Delaware	5268	Chester		
Delaware Lm		Miss Lime		
Delaware Sd				
Bell Canyon				
Cherry Canyon				
Brushy Canyon				
Bone Spring	9010			
1st Sd				
2nd Carb				
2nd Sd				
3rd Carb				
3rd Sd				
Wolfcamp	11616			

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37069</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Red Bull 31 State</b>
8. Well Number <b>2</b>
9. OGRID Number <b>6137</b>
10. Pool name or Wilcat <b>Wildcat Morrow</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Devon Energy Production Company, LP**

3. Address of Operator  
**20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198**

4. Well Location

Unit Letter **P** : **983** feet from the **South** line and **1298** feet from the **East** line  
Section **31** Township **23S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3448' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **COMPLETION REPORT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/17/05 Pump 50 bbls 2% KCl H2O via tbq. Rel packer. TOOH. SDOW.

6/21/05 Set packer @ 13,726'. Test csg to 2000# - OK.

6/22/05 Perforate 13,820-14,035'; 16 holes. RD.

6/29/05 MIRU.

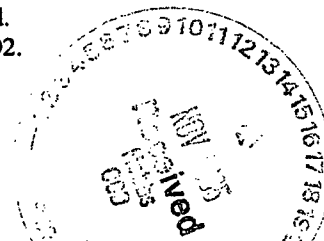
6/30/05 Unset pkr and POH w/ tbq.

7/01/05 Finish POH w/ tbq and pkr. RIH w/ 4 1/2" cmt retainer and gamma gun to 14,020' and set. Dump 10' sand on top of retainer.

7/02/05 RIH w/ pkr to 13,713' and set w/ 12,000# compression. Test csg to 1000# - held good.

7/09/05 Acidize Morrow w/ 13,820-14,002' w/ 2000 gals 7.5% HCl w/ 20% Methanol and CO2.

7/21/05 Turn well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE N. Adams TITLE Sr. Staff Eng. Tech. DATE 9/9/05

Type or print name Norvella Adams E-mail address: norvella.adams@dmn.com Telephone No. 405-552-8198  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 28 2005

Conditions of Approval (if any):



RED BULL 31 ST #2

Unit P

SEC 31, 23S, 35E 983/541298/E LEA COUNTY, NM

(Give Unit, Section, Township and Range)

LEASE &amp; WELL

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

30-025-37069

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1	250	4 1/2	4407	1/2	8209		
1/2	495	3/4	4534	3/4	8700		
1	1279	4	4660	3/4	9072		
3/4	1762	3 3/4	4756	2	9500		
3/4	2229	3 3/4	4850	1 1/4	9753		
1	2760	3 3/4	4945	1 1/2	10256		
1 1/4	3260	3 1/4	5071	2 1/2	10762		
1 1/4	3476	2 3/4	5196	2 3/4	11012		
3 1/2	3550	1 3/4	5313	2	11327		
3 1/4	3680	1 3/4	5475	2	11768		
3	3800	1	5723	3/4	12928		
2 3/4	3932	3/4	6221	1 1/2	13421		
3 1/2	4059	3/4	6720	1 1/2	14239		
4	4175	1/2	7216				
4	4312	3/4	7709				

RECEIVED

NOV - 1 2005

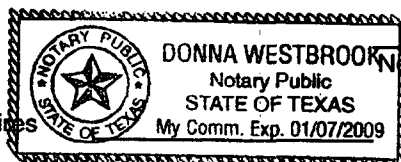
LAND DEPT.

Drilling Contractor

Nabors Drilling USA, LP

By

Brent Sanders-District Manager

Subscribed and sworn to before me this 19<sup>th</sup> day of October, 2005

My Commission Expires

MIDLAND

County

TEXAS

Kra

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

Well API No.	30-025-37069
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name  Red Bull 31 State
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well No. 2
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	9. Pool name or Wildcat Wildcat Morrow

4. Well Location Unit Letter <u>P</u> <u>983</u> feet from the <u>SOUTH</u> line and <u>1298</u> feet from the <u>EAST</u> line Section <u>31</u> <u>23S</u> Township <u>35E</u> Range <u>NMPM</u> <u>LEA</u> County				
10. Date Spudded 3/27/2005	11. Date T.D. Reached 5/18/2005	12. Date Completed 7/21/2005	13. Elevations (DR, RKB, RT, GL)* 3448' GL	14. Elev. Casinghead
15. Total Depth: MD 14,400'	16. Plug Back T.D.: 14,020'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools XXX Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 13,820-14,035' Morrow				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Platform Express; Cement Bond; HNGS; BHC				22. Was Well Cored YES

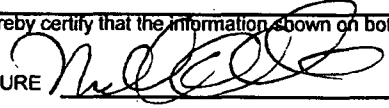
23 CASING RECORD (Report all strings set in well)				
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record
13 3/8"	48#	729'	17 1/2"	720 sx CI C
9 7/8"	40#	5,235'	12 1/4"	1600 sx Poz C; circ 292 sx
7"	26#	12,460'	7 3/4"	2075 sx Poz C

24 Liner Record				25 Tubing Record		
Size	Top	Bottom	Sacks Cement	Screen	Size	Packer Set
4 1/2"	12,170'	14,400'	225 sx CI H		2 3/8"	13,681'
						13,713'

26. Perforation record (interval, size, and number) 13820-14035'; 16 holes	27. Acid, Shot, Fracture, Cement, Squeeze, Etc. Depth Interval 13820-14002' Amount and Kind Material Used 2000 gals 7.5% HCl w/ 20% Methanol & CO2.
---	---

28 PRODUCTION							
Date First Production 7/24/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 7/28/2005	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 113	Water - Bbl 0	Gas - Oil Ratio 56500
Flowing Tubing Press. 800	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 113	Water - Bbl 0	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
----------------------

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
SIGNATURE 	Printed Name Norvella Adams	Title Sr. Staff Engineering Technician	DATE 9/9/2005
E-mail Address: Norvella.adams@dvn.com			

**INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised October 18, 1994  
Instructions on back

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
Reason for Filing Code NW		Pool Code 96602
API Number 30-025-37069	Pool Name Cinta Rojo	Well Number 2
Property Code 34087	Property Name Red Bull 31 State	

II. Surface Location

UI or lot no. P	Section 31	Township 23S	Range 35E	Lot.Idn	Feet from the 983	North/South Line SOUTH	Feet from the 1298	East/West Line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code S	Producing Method Code F	Gas Connection Date 7/21/2005	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020809	Sid Richardson 500 West Texas Ave., Suite 920 Midland TX 79701		G	
20445	Plains Marketing PO Box 4648 Houston TX 77210		O	

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 3/27/2005	Ready Date 7/21/2005	TD 14,400'	PBTD 14,020'	Perforations 13,820-14,035'	DHC, DC, MC
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 729'	Sacks Cement 720 sz CI C		
12 1/4"	9 7/8"	5,235'	1600 sz Poz C; circ 292 sz		
7 3/4"	7"	12,460'	2075 sz Poz C		

VI. Well Test Data

Date New Oil 7/24/2005	Gas Delivery Date 7/21/2005	Test Date 7/28/2005	Test Length 24	Tbg. Pressure 800	Csg. Pressure 0
Choke Size OPEN	Oil 2	Water 0	Gas 113	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Norvella Adams*  
Printed Name: Norvella Adams  
Title: Sr. Staff Engineering Technician  
Date: 9/9/2005 Phone: 405-552-8198

OIL CONSERVATION DIVISION

Approved by: *[Signature]* PETROLEUM ENGINEER  
Title:  
Approval Date: NOV 28 2005

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 North Broadway, Oklahoma City, Oklahoma 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> API Number 30 - 025-37069
<sup>4</sup> Property Code	<sup>5</sup> Property Name Red Bull 31 State	<sup>6</sup> Well No. 2
<sup>9</sup> Proposed Pool 1 96341 Delaware CINTA ROJA, DELAWARE		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location

UL or lot no. P	Section 31	Township 23S	Range 35E	Lot Idn	Feet from the 983	North/South line South	Feet from the 1298	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no. P	Section 31	Township 23S	Range 35E	Lot Idn	Feet from the 983	North/South line South	Feet from the 1298	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

Additional Well Information

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3448'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 14,500'	<sup>18</sup> Formation Delaware	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 3/15/05
Depth to Groundwater 100 feet or more		Distance from nearest fresh water well Not in wellhead protection area		Distance from nearest surface water Approximately 500'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU slickline. RIH with plug and set in the 1.81" "R" profile to TA existing Morrow perfs
2. MIRU PU. TOOH with tubing.
3. Set RBP at ~ 9000'. Dump 10' of sand on top of RBP.
4. Perforate Delaware from 8642'-8691'.
5. Stimulate as necessary and turn to test.
6. If sufficient production is obtained, RIH with dual string assembly and restore Morrow production. Each zone will be produced independently.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐

Printed name: Norvella Adams

Title: Sr. Staff Eng. Tech

E-mail Address: norvella.adams@devn.com

Date: February 7, 2006

Phone: (405) 552-8198

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

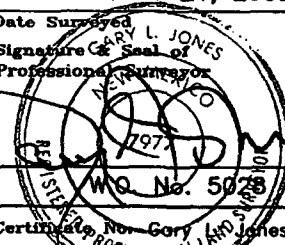
Expiration Date:

Conditions of Approval Attached ☐

**DISTRICT IV**  
**2040 South Pacheco, Santa Fe, NM 87505**

**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
**Fee Lease - 3 Copies**

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

<div style="border: 1px dashed black; height: 400px; margin-bottom: 20px;"></div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>Lot - N32°15'23.5"</p> <p>Long - W103°24'08.5"</p> </div> <div style="width: 45%; text-align: right;"> <p>1298'</p> <p>983'</p> </div> </div>	<div style="border: 1px solid black; padding: 5px;"> <p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <div style="border-bottom: 1px solid black; height: 40px; margin-bottom: 5px;"></div> <p>Signature</p> <p>Norvella Adams</p> <hr/> <p>Printed Name</p> <p>Sr. Staff Eng. Tech.</p> <hr/> <p>Title</p> <p>February 7, 2006</p> <hr/> <p>Date</p> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right; margin-top: 20px;">JANUARY 21, 2005</p> <p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <div style="text-align: center; margin-top: 10px;">  </div> <p>Certified by Nor Gory Jones 7977</p> <p style="text-align: center;">BASIN SURVEYS</p> </div>
---	--