JOIL CONSERVATION DIVISION



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

March 5, 1998

NMOCD 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. David Catanach

Subject: Ap

Application to DHC L. R. Kershaw #12, C-13-20S-37E, in the Weir Blinebry, East (63800)

and Skaggs Drinkard (57000) Pools.

Dear Mr. Stone:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the L. R. Kershaw #12 in the Weir Blinebry, East and Skaggs Drinkard Pools. An attempt was made to notify the offset operator by certified mail, but the notification was returned as unclaimed mail.

This well was recently recompleted in the Weir Blinebry, East Pool and is currently producing 10 BOPD and 40 MCFPD. In order to recomplete the well, 5 BOPD and 110 MCFPD from the Skaggs Drinkard was plugged back. In order to maximize the recovery from both zones the zones should be down-hole commingled. This will be accomplished by drilling out the CIBP that is keeping the zones isolated. After this plug is drilled out, the well will be rod-pumped.

The Blinebry and Drinkard are already being produced on this lease from other wells. These wells are produced into a common tank battery where no fluid compatibility problems have been seen. This well meets all of the requirements set forth by Rule 303(C). Due to the recency of the Blinebry completion, a full year of production data is not available. The allocation factors were determined in the following manner:

%DRINKARD = <u>DRINKARD STABILIZED PRODUCTION</u>
DRINKARD + BLINEBRY STABILIZED PRODUCTION

%BLINEBRY = 100%-%DRINKARD.

If you have any questions concerning this application, please contact Britton M. McQuien at (505) 397-0427.

Sincerely,

Britton M. McQuien Production Engineer

Britis Me Drien

Texaco Exploration and Production, Inc.

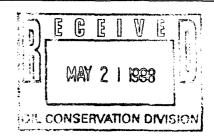
cc: Mr. Chris Williams

enc



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191



May 19, 1998

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. David Catanach

Subject: DHC of L. R. Kershaw #12 in the Skaggs Drinkard Pool (57000) and Weir

Blinebry, East Pool (63800).

Dear Mr. Catanach:

Enclosed, please find a copy of the letter sent to Conoco Inc. informing them of Texaco's intention to down hole commingle production from the Blinebry and Drinkard in the L. R. Kershaw #12. If you have any questions, please call me at (505) 397-0427.

Thank you,

Britton McQuien

Britton Medrum

Engineer

Texaco Exploration and Production, Inc.



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

May 19, 1998

Conoco Inc. 10 Desta Dr. Suite 100W Midland, Texas 79705

Subject:

DHC of L. R. Kershaw #12 in the Skaggs Drinkard Pool (57000) and Weir

Blinebry, East Pool (63800).

Gentlemen:

Please be informed that Texaco Exploration and Production, Inc. intends to down-hole commingle production from the Skaggs Drinkard Pool (57000) and the Weir Blinebry, East Pool (63800) in the L. R. Kershaw #12 well. If you have any questions or concerns about this, please contact Britton McQuien at (505) 397-0427.

Sincerely,

Britton McQuien

Engineer

Texaco Exploration and Production, Inc.

Britten Me Juan

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 13, 1998

ldea Dale June 9, 578

Texaco Exploration & Production Inc. 205 E. Bender Blvd. Hobbs, New Mexico 88240

Attention: Mr. Britton M. McQuien

Re:

Downhole Commingling Application

L.R. Kershaw No. 12

Dear Mr. McQuien:

With regards to your recent application to downhole commingle Blinebry and Drinkard pool production within the subject well, please be advised that notice to offset operators is required to be furnished before the application can be approved. Please provide proof that Conoco Inc. has been provided notice of your application to downhole commingle.

Your application will be processed at such time as all the requirements contained within Division Rule No. 303.C. and Form C-107-A are complied with.

Sincerely,

David Catanach

Engineer

xc:

OCD-Hobbs

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 811 South First'St., Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd. Aztec. NM 87410

State of New Mexico Energy, Minerals and Natural-Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A New 3-12-96 APPROVAL PROCESS: __Administrative ___Hearing **EXISTING WELLBORE**

__ YES __ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Texaco Exploration & Producin	g Inc.	205 East I	Bender	Hobbs, New	Mexico 88240	
Operator		Address				
L. R. Kershaw	12	C-13-	20S-37E		Lea	
Lease	Well No.	Unit Ltr	Sec - Tws - Rg		County	
OGRID NO. <u>022351</u> Property Cod	e <u>011132</u> API NO. <u>30-</u>	<u>025-29493</u> Fe	deral,		ase Types: (check 1 o , (and/or) Fee X	
The following facts are submitted in	Lower		Inte	ermediate	Up	per
support of downhole commingling:	Zone			Zone		one
1. Pool Name and	Ska	aggs Drinkard			W	eir Blinebry, Eas 6380
Pool Code 2. Top And Bottom of		57000 6677'-6896'			-	5766'-6022
Pay Section (Perforations)		0077 -0030				0700-0022
3. Type of production		Oil				0
(Oil or Gas)						D. 1
Method of Production (Flowing or Artificial Lift)		Rod-pump				Rod-pum
(Floring of Flurinoids 2007)	(Current)			···		
Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a.858 psi (Original)		a.		a.	
Gas & Oil - Flowing:	b.		b.		b.	
Measured Current	.		.		-	
All Gas Zones: Estimated Or Measured						674 ps
Original						
6. Oil Gravity (* API) or		38				39
Gas BTU Content	-	Shut-in	****			Producio
7. Producing or Shut-In? Production Marginal? (yes or no)		yes				Producin Ye
, in the second			- · · · · ·			
* If Shut-In, give date and oil/gas/	Date:10/31/97 Rates:5/110/15					
water rates of last production Note: For new zones with no production	Rates.5/110/15					
history, applicant shall be required to attach						
production estimates and supporting data						
* If Producing, give date and oil/gas/	Date:					2/3/9
water rates of recent test	Rates:					10/40/
(within 60 days) 8. Fixed Percentage Allocation	Oil: Gas:		Oil:	Gas:	Oil:	Gas:
Formula -% for each zone	33.3% 73.3	.%	₩ %	%	66.7%	Gas. 26.7%
 If allocation Formula is based submit attachments with sup Are all working, overriding, at If not, have all working, overr Have all offset operators bee Will cross-flow occur? flowed production be recove Are all produced fluids from a law will the value of production be If this well is on, or communit United States Bureau of Land NMOCD Reference Cases for ATTACHMENTS: 	porting data and/or exp nd royalty interests identified in given written notice of Yes X No If yes, a red, and will the allocate all commingled zones of the decreased by committied with, state or fede d Management has been	plaining methonical in all contests been notion from the propose are fluids compartion formula becompatible with ingling?	od and providi mmingled zon ified by certified d downhole con patible, will the e reliable. th other? Yes X Ner the Commis writing of this a	ng rate projectiones? d mail? ommingling? e Formations notYes NoX Yes _ o	ns or other required X Yes Yes Yes Yes Other required X Yes Yes Other required Yes Other required It No, attach exp No Itach explanation) Land or the Yes No	data No No X_ No any cross-
* C-102 for each z * Production curve * For zones with ne * Notification list of * Notification list of * Any additional state of the companion of the com		ase one year stimated production of the state of the stat	. (If not availa uction rates ar erests for uncoed to support of the state of my knows and the state of my knows are states are stat	ble, attach explar nd supporting dat mmon interest ca commingling. owledge and belie	nation.) a. ases.	
					DATE <u>03-05-98</u>	
TYPE OR PRINT NAME Britto	n McQuien	TE	LEPHONE NO). (505) 397-042	27	

Offset Operators and all Lessees of Record
L. R. Kershaw Well No. 12
NE/4 NW/4 of Section 13, T-20-S, R-37-E
Weir Blinebry East/Skaggs Drinkard Formations
Lea County, New Mexico
December 29, 1997

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Offset Operators and all Lessees of Record L. R. Kershaw Well No. 12 NE/4 NW/4 of Section 13, T-20-S, R-37-E Weir Blinebry East/Skaggs Drinkard Formations Lea County, New Mexico December 29, 1997

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Offset Operators and all Lessees of Record
L. R. Kershaw Well No. 12
NE/4 NW/4 of Section 13, T-20-S, R-37-E
Weir Blinebry East/Skaggs Drinkard Formations
Lea County, New Mexico
December 29, 1997

Number 1

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Number 2

Conoco Inc. 10 Desta Dr., Suite 100W Midland, Texas 79705



Texaco Exploration and Providition 205 E. Bendy Blod.

Potos, NM 88240

Fold at line over top of envelope to the right of the return address

CELLILLED

P 442 355 MERHAD CHOESEN TH 757 02/18/58 02 36

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Brains Basson Section

Conoco, Inc.
10 Desta Dr. Suite 100W
Midland, Texas 79705

THE COURSE STREET NOT NOT THE

A CONTRACTOR OF THE PARTY OF TH

DISTRICT .

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals and Natural Resources Departit OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code	³ Pool Name	
30-025-29493	63800	WEIR BLINEBRY, E	AST
4 Property Code	⁵ Prop	perty Name	⁶ Well No.
010974	KERS	SHAW, L. R.	12
⁷ OGRID Number 022351	•	erator Name FION & PRODUCTION INC.	⁹ Elevation 3557' GL

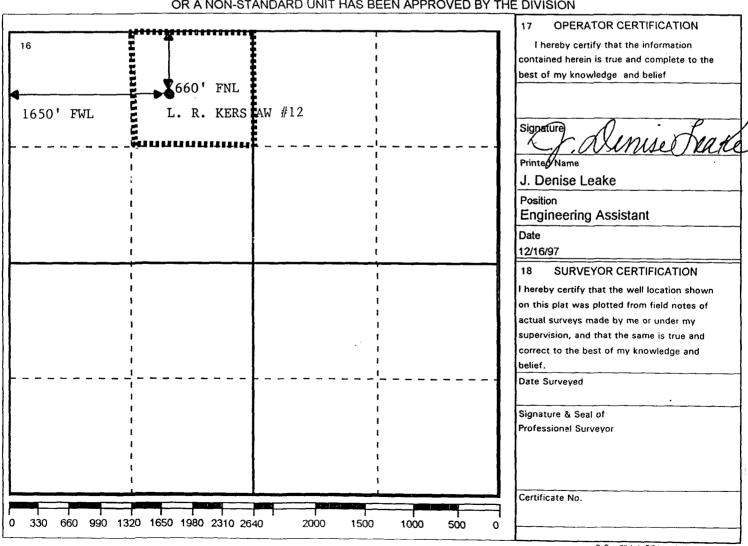
¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	13	20-S	37-E		660	NORTH	1650	WEST	LEA

Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.idn	Feet From	The	North/South Line	Feet From The	East/West Line	County
12 Dedicated	Acres	13 Joint or Infill	14	Consolidatio	n Code	15 Ord	der No.			
40		No	1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Box Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT II

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Departit

Form C-102

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Revised February 10,1994

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Paal Code	5Kaggs	ol Name
30-025-29493	57000		Drin Kard
4 Property Code	·	erty Name	⁶ Well No.
010974		HAW, L. R.	12
⁷ OGRID Number 022351	-• •	ator Name ON & PRODUCTION INC.	Elevation 3557* GL

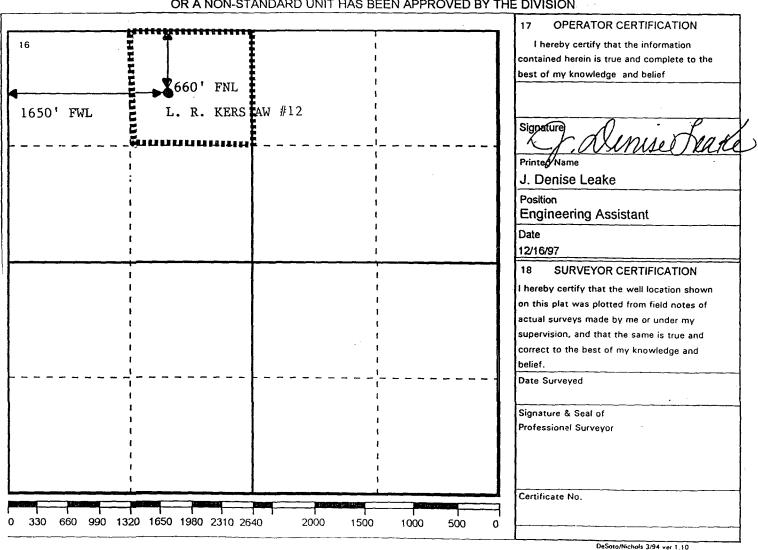
10 Surface Location

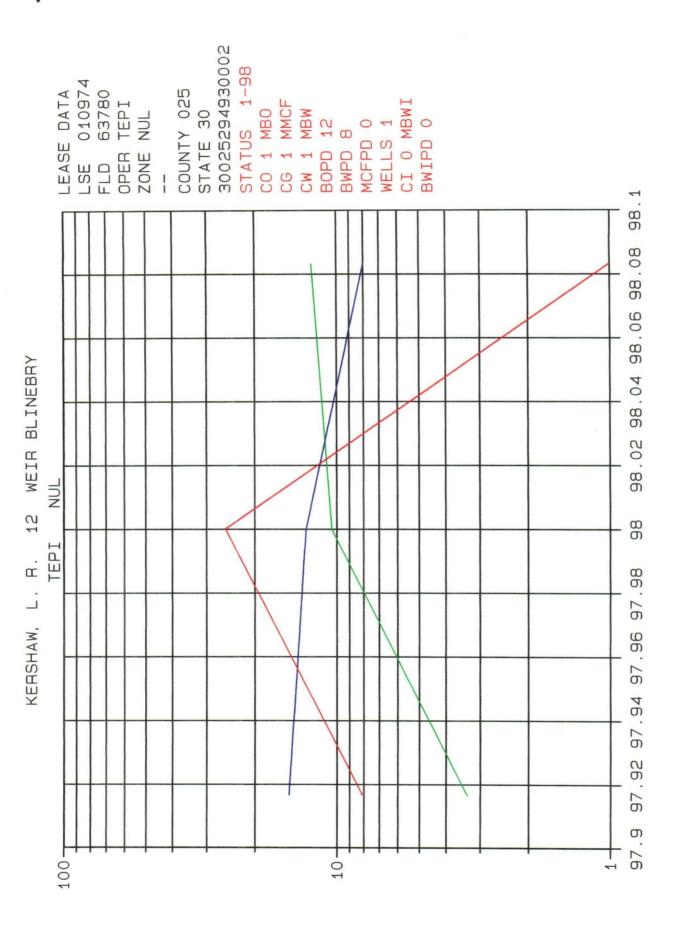
UI or lot no.	Section	Township	Range	Lot.idn	Feet From The	North/South Line	Feet From The	East/West Line	County
С	13	20-S	37-E		660	NORTH	1650	WEST	LEA

Bottom Hole Location If Different From Surface

	UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County
	12 Dedicated A	Acres	13 Joint or Infill	14	Consolidatio	n Code	15 Ord	der No.			
1	40	- 1	No	-			1				

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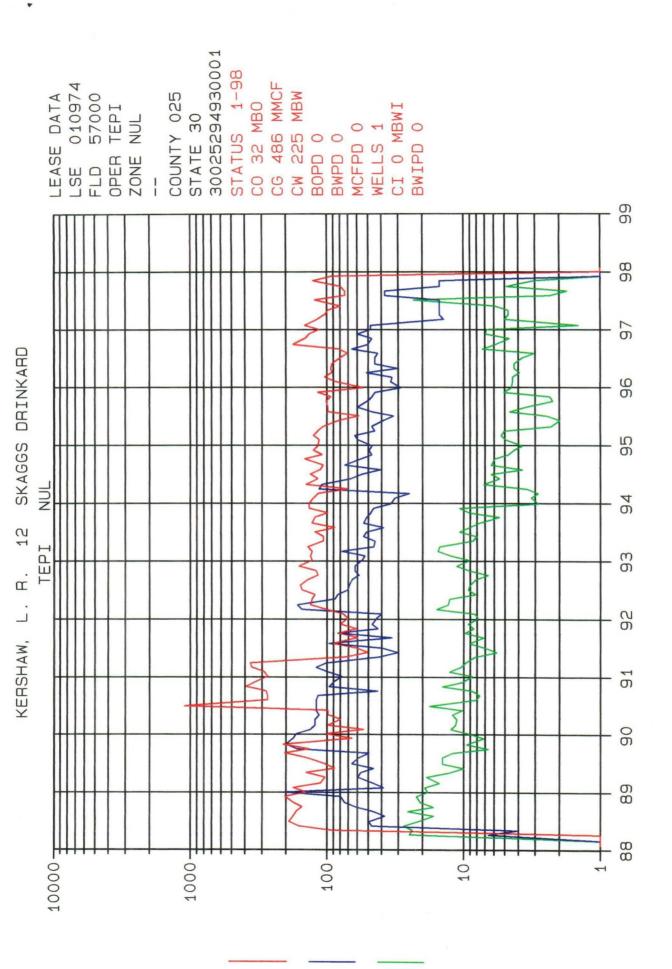


MCFPD

ВМЬО

B0PD

YEARS



ВМРО

BOPD

MCFPD

YEARS