

2/23/06
DATE IN

SUSPENSE

WILL
ENGINEER2/23/06
LOGGED INDHC
TYPE

APP NO. PTDS06054593151

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.S. Zimmerman TITLE Senior Operations Technician DATE 2-13-06

TYPE OR PRINT NAME Melisa Zimmerman TELEPHONE NO. (405) 552-7917

E-MAIL ADDRESS melisa.zimmerman@dvn.com

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
____ Single Well
☒ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes ____ No

2006 FEB 23 PM 1:41 APPLICATION FOR DOWNHOLE COMMINGLING

____ Devon Energy Production Co., L.P. _____
Operator Address

____ Northeast Blanco Unit _____ 219M _____ Unit 1, Sec. 30, T31N. R6W _____ Rio Arriba _____
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 6137 Property Code 19641 API No. 30-039-29597 Lease Type: ____ Federal ☒ State ____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	UNDES Rosa Pictured Cliffs		Blanco Mesaverde
Pool Code	96175		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3706'-3799'		4709'-5832'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12-19-05 Rates: 0 bbo, 430 MCF, 0 bbw	Date: Rates:	Date: 11-14-05 Rates: 0 bbo, 1.4 Mcf, 0 bbw
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ____ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ____

Are all produced fluids from all commingled zones compatible with each other? Yes ____ No ____

Will commingling decrease the value of production? Yes ____ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

Jones, William V., EMNRD

From: Zimmerman, Melisa [Melisa.Zimmerman@dvni.com]
Sent: Friday, March 17, 2006 7:46 AM
To: Jones, William V., EMNRD
Subject: RE: DHC application: NEBU #219M

Good morning Mr. Jones,

Please see the following response to your earlier email, should you still have any questions please feel free to contact me and I will get them answered as quickly as possible.

- 1.) The initial production from the Mesaverde in the #219M was reported as 1,400 MCFD rather than 1.4 MCFD. Therefore, this zone is economic.
- 2.) We will most likely have few, if any, additional commingled applications in the Rosa-Pictured Cliffs field. Therefore, we will not request a hearing for pre-approval commingles in this field.
- 3.) The allocation of production will be done as follows:

The two zones will be produced separately for a minimum of 90 days. The Mesaverde will produce up the tubing and the Pictured Cliffs will produce up the tubing-casing annulus. The type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. Once fitted, the type curves will then be used to forecast future monthly production rates for the life of each zone. **The zones will then be commingled.** Monthly commingled production will then be allocated to each zone based the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month the Mesaverde was forecast from its type curve to make 750 MCFD and the Pictured Cliffs was forecast from its type curve to make 250 MCFD, then the actual commingled production for that month would be allocated 75% to the Mesaverde and 25% to the Pictured Cliffs. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones.

Sincerely,

Melisa Zimmerman

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Tuesday, February 28, 2006 9:08 PM
To: Zimmerman, Melisa
Cc: jamesbruc@aol.com; Ezeanyim, Richard, EMNRD; Hayden, Steven, EMNRD
Subject: DHC application: NEBU #219M

Hello Ms. Zimmerman:
 The Division in Santa Fe

3/17/2006

Your production shown for this well in the Mesaverde is only 1.4 Mcf per day. Is this economical or will the much higher PC (430 Mcf/Day) production overpower this Mesaverde and actually lose reserves? It seems the 1.4 Mcf lower interval should be plugged off with a cast iron bridge plug.

Is this the first of many applications to come? If so, please note that the rules say that all revenue interest owners must be notified. Your cover letter says "working interest" owners. Let me know if all revenue interest owners were notified.

Your notice should also be easy for them to understand. Please explain in layman's terms how you intend to accurately allocate production between pools. Your method of allocation seems well thought out, but please let me know in layman's terms how this well will be allocated. Is the 90 day testing to be done with every well to be DHCed in this NEBU? How is the 90 day test results to be applied to the type curves?

Your letter to the "working interest" owners says these are pre-approved pools, but I could not find evidence of any pre-approval of these two pools. The approval of Downhole commingling must be by way of form C-107A and not form C-103. It looks like your notice letter to the owners is incorrect and misleading in that regard. Please correct these items in any future correspondence to your owners concerning commingling. You do NOT have to re-notice all these owners for this particular commingle.

Is there a Division order already governing any Downhole Commingling within this NEBU?

If notice to all interest owners is too onerous in the case of multiple downhole commingles, then Devon should present its case at a Division hearing to pre-approve commingling of any well in the NEBU in these two pools. Please talk to your attorney about this and let me know what you have decided. This would ensure that you can use your nice type curves and a simplified individual well testing method and you - as the regulatory person - would NOT have to notify all revenue interest owners for every single commingle application.

I am copying your attorney, Mr. James Bruce concerning this issue. Please contact him and reply to these questions.

Regards,

William V. Jones PE

Engineering Bureau

Oil Conservation Division

Santa Fe

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3/17/2006



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 235-3611
Facsimile: (405) 552-4667

January 20, 2006

IN RE: Permit to Down-hole Commingle
NEBU #219M, API # 30-045-29597
NE SE 2,215' FSL & 830' FEL
Sec. 30, T31N, R6W
Rio Arriba County, New Mexico

VIA CERTIFIED MAIL
To all Working Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 303.C governing down hole commingling, you are hereby notified that Devon Energy Production Company, L.P., as operator of the above-captioned well, intends to down-hole commingle production from the Pictured Cliffs and Blanco Mesaverde pools. These pools are pre-approved for commingling by the State of New Mexico Oil Conservation Division of the Energy, Minerals and Natural Resources Department. As such Devon Energy is required to submit application to the OCD on form C-103 (Sundry Notice) of our intent to commingle the two zones.

The Pictured Cliffs and Blanco-Mesaverde will be completed and tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Blanco-Mesaverde will be allocated on a production trend based formula which has been approved by the NMOCD. A "Method of Allocation" explanation has been enclosed with this notice.

Please direct inquiries regarding this matter to the undersigned at (405) 552-7917

Sincerely,
DEVON ENERGY PRODUCTION COMPANY, L.P.

Melisa Zimmerman
Senior Operations Technician

Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

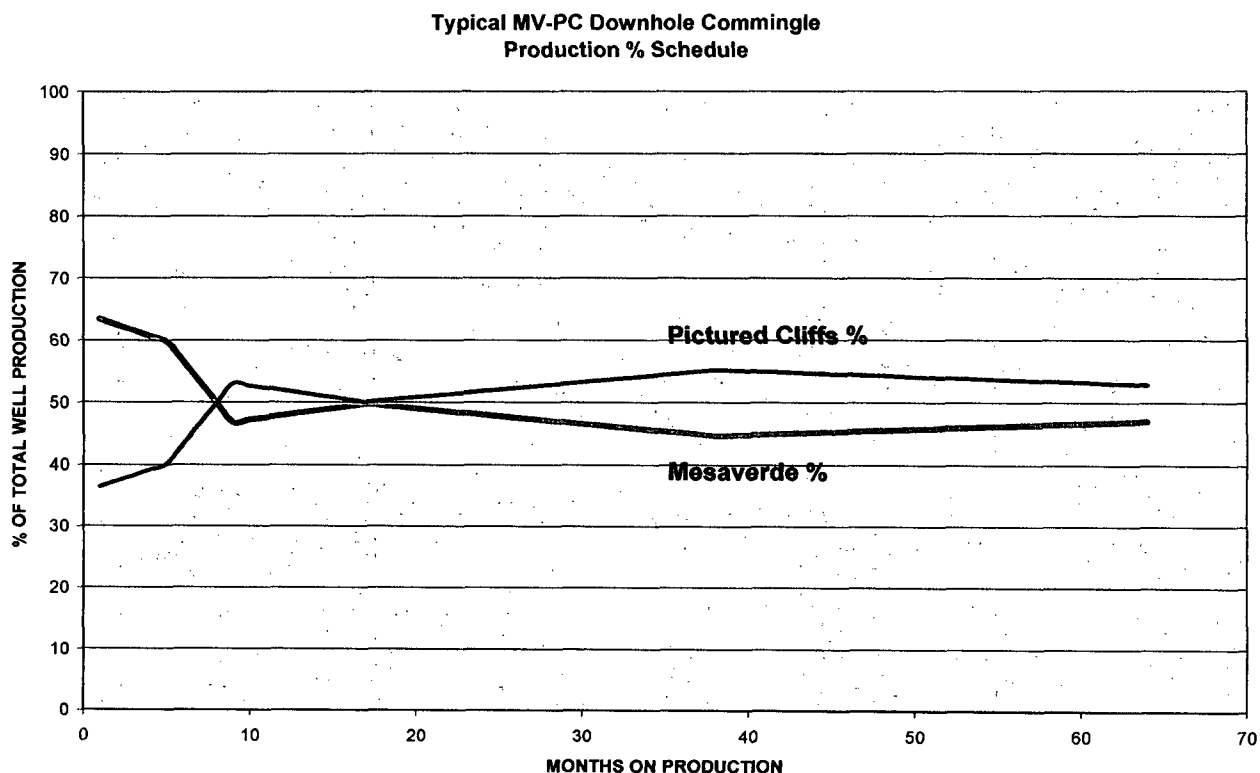


Figure 1

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

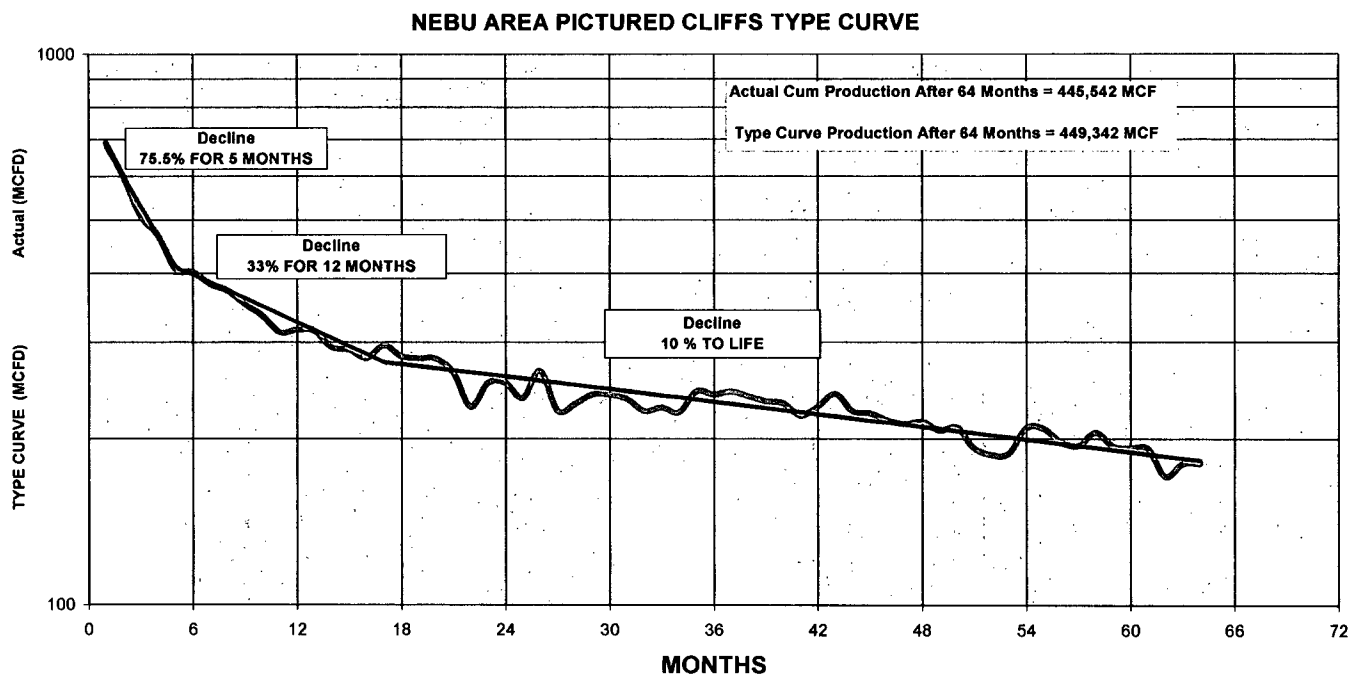


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.

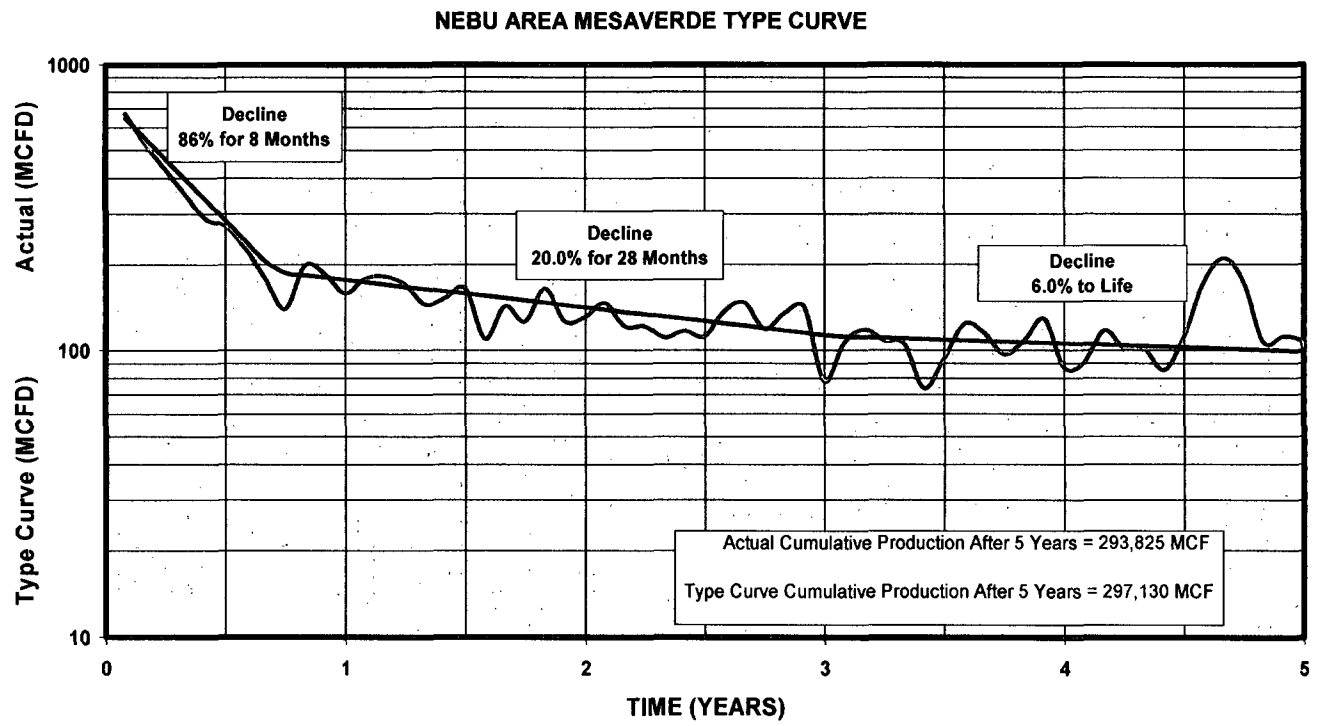


Figure 3

**NORTHEAST BLANCO UNIT – PC 219M
WORKING INTEREST OWNERS**

Burlington Resources Oil & Gas Co.
P. O. Box 4289
Farmington, New Mexico 87499-4289
Attn: Cheryl

ConocoPhillips Company
WL3-5058
P. O. Box 2197
Houston, Texas 77252-2197
Attn: Todd L. Thornburgh

NOTE:

Devon Energy, B&N Co., and BN Non-Coal
REQUIRES NO NOTIFICATION; THEREFORE NOT LISTED ABOVE

**NORTHEAST BLANCO UNIT - MESAVERDE
WORKING INTEREST OWNERS**

**Cheryl
Burlington Resources Oil & Gas Co.
P. O. Box 4289
Farmington, NM 87499-4289**

**John Larson
BP America Production Company
PO Box 3092 Room 19.158 WL1
Houston, TX 77253-3092**

**Todd L. Thornburgh
ConocoPhillips Company
600 North Dairy Ashford (77079-6651)
WL3-5058
P. O. Box 2197
Houston, TX 77252-2197**

**Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086**

**T. H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 1800
Denver, CO 80265**

**NOJV Manager – John Temple
Four Star Oil & Gas Company
c/o Chevron Texaco
P. O. Box 36366
Houston, TX 77236**

**Jane P. Ladouceur
109 Longsford
San Antonio, TX 78209**

**Charles E. Kelly, Ph.D.
895 Technology Blvd., Suite 201
Bozeman, MT 59718-6855**

**Robert E. Zimmerman, Jr.
1616 S. Voss, Suite 875
Houston, TX 77057**

**Charles W. Gay
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

**Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

**James M. Raymond, Trustee
Maydell Miller Mast Trust
P. O. Box 291445
Kerrville, TX 78029-1445**

**James M. Raymond
J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445**

**Susanna Phillips Kelly
P. O. Box 147
Cameron, MT 59720**

**Susanna P. Kelly Jr
8383 Chapman Road
Bozeman, MT 59715**

**Andrew B. Kelly, Jr.
2575 Sunset Drive
Atlanta, GA 30345**

**Ken McPhee
Wiser Oil Company
c/o Forest Oil Corporation
1600 Broadway, Suite 2200
Denver, CO 80202**

**George Cox
XTO Energy Corp.
810 Houston Street
Fort Worth, TX 76102**

**McAfee Oil and Gas LLC
P.O. Box 1087
Norman, OK 73070-1087**

**Kona, LTD
16800 Imperial Valley Dr., Suite 270
Houston, TX 77060**

**Bryan Basham
Diverse Energy Investments
1001 McKinney, Suite 520
Houston, TX 77002**

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29597
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 6459, Navajo Dam, NM 87419		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
4. Well Location Unit Letter <u>I</u> : <u>2,215'</u> feet from the <u>South</u> line and <u>830'</u> feet from the <u>East</u> line Section <u>30</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 219M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,485'		9. OGRID Number 6137
		10. Pool name or Wildcat Blanco Mesaverde / Rosa PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

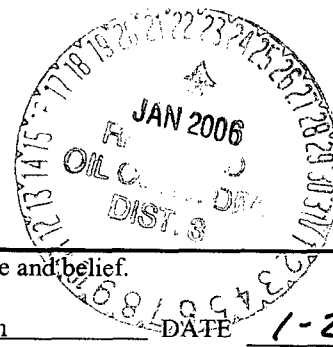
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Down-hole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approval is requested to down-hole commingle production from the Pictured Cliffs and Blanco Mesaverde zones at an unspecified future date. Please refer to the attached exhibits.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.S. Zimmer TITLE Sr. Operations Tech DATE 1-20-06

Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dmn.com Telephone No.: (405)552-7917

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		72319/96175		Blanco Mesaverde / Rosa Pictured Cliffs	
4 Property Code		5 Property Name			6 Well Number
19641		NEBU			# 219M
7 OGRID No.		8 Operator Name			9 Elevation
6137		Devon Energy Production Company, L.P.			6485

10 Surface Location

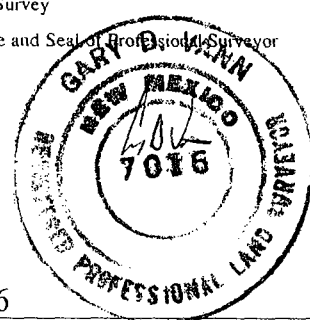
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	31 N	6 W		2215	SOUTH	830	EAST	Rio Arriba

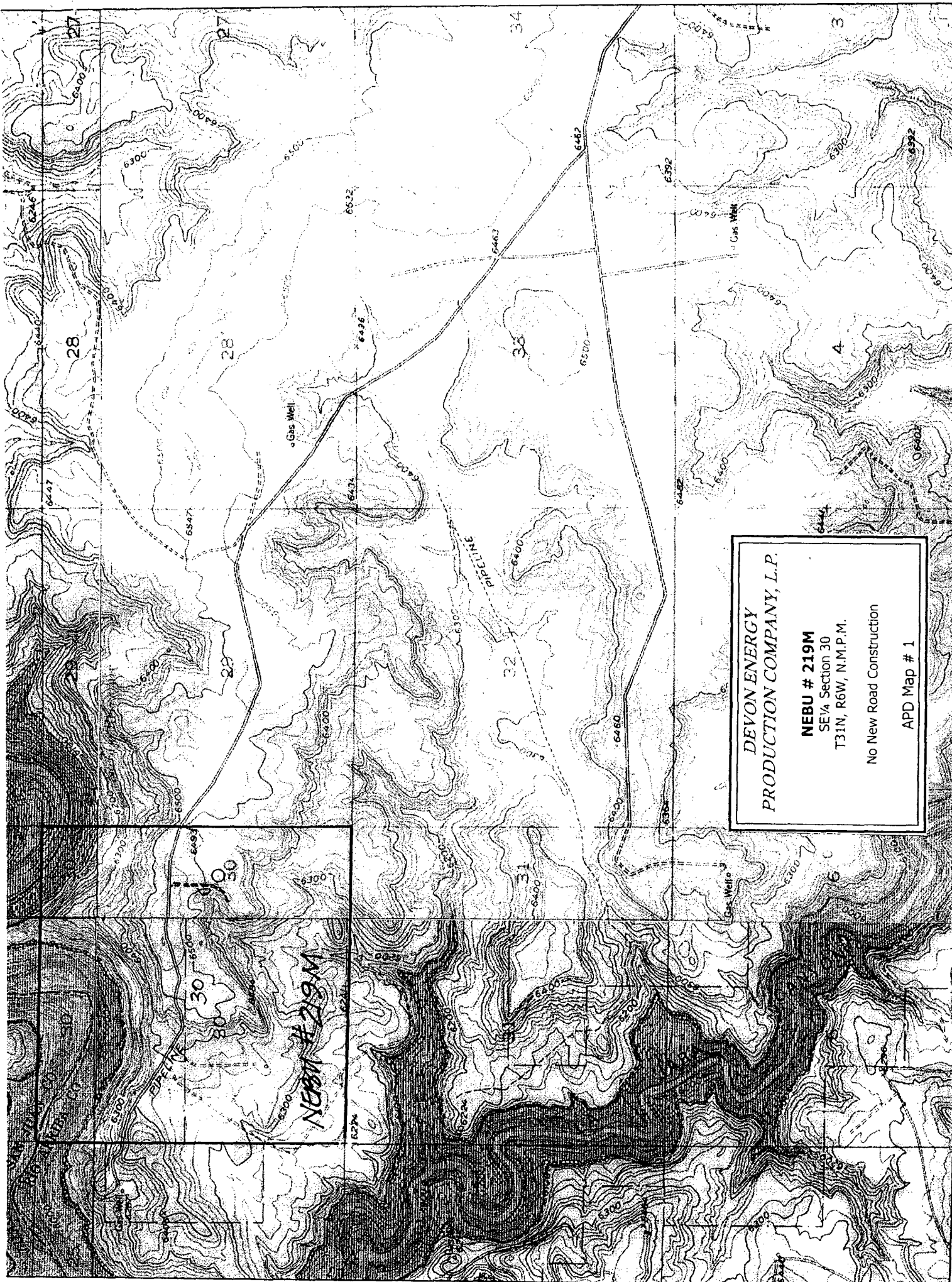
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	31 N	6 W		1015	SOUTH	830	EAST	Rio Arriba

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5270(R)	30	Bottom Hole Location 1015' F/SL 830' F/EL Azimuth - 179°59' 1200 830' 2215'	5280(R)	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>M.S. Zimmerman</i> Printed Name: <i>Melisa Zimmerman</i> Title: <i>Sr. Operations Technician</i> Date: <i>6-30-05</i>	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Added Bhl Ftg: April 23, 2005 April 13, 2005 Date of Survey Signature and Seal of Professional Surveyor  7016 Certificate Number	



DEVON ENERGY
PRODUCTION COMPANY, L.P.

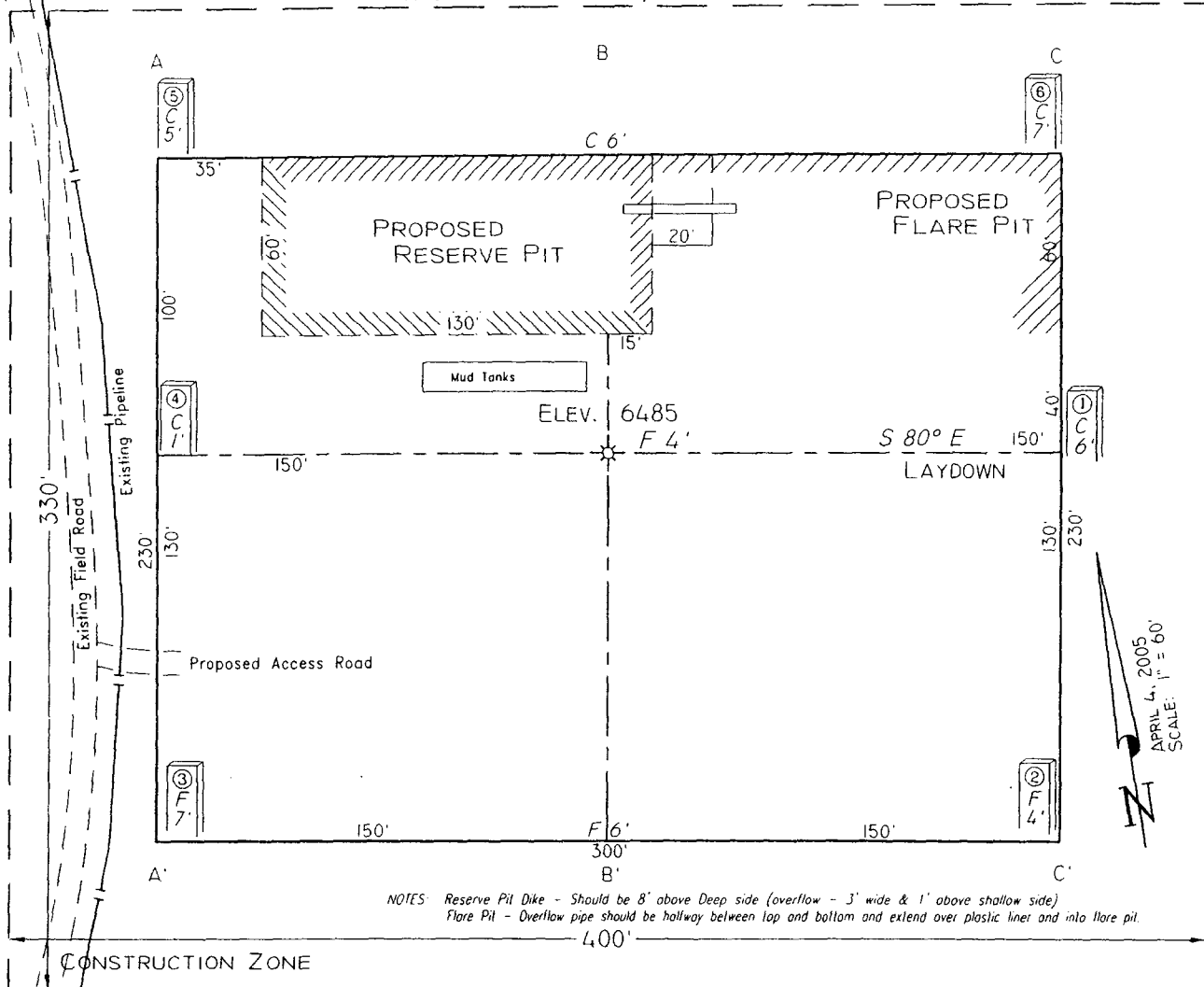
NEBU # 219M
SE 1/4 Section 30
T31N, R6W, N.M.P.M.

No New Road Construction

APD Map # 1

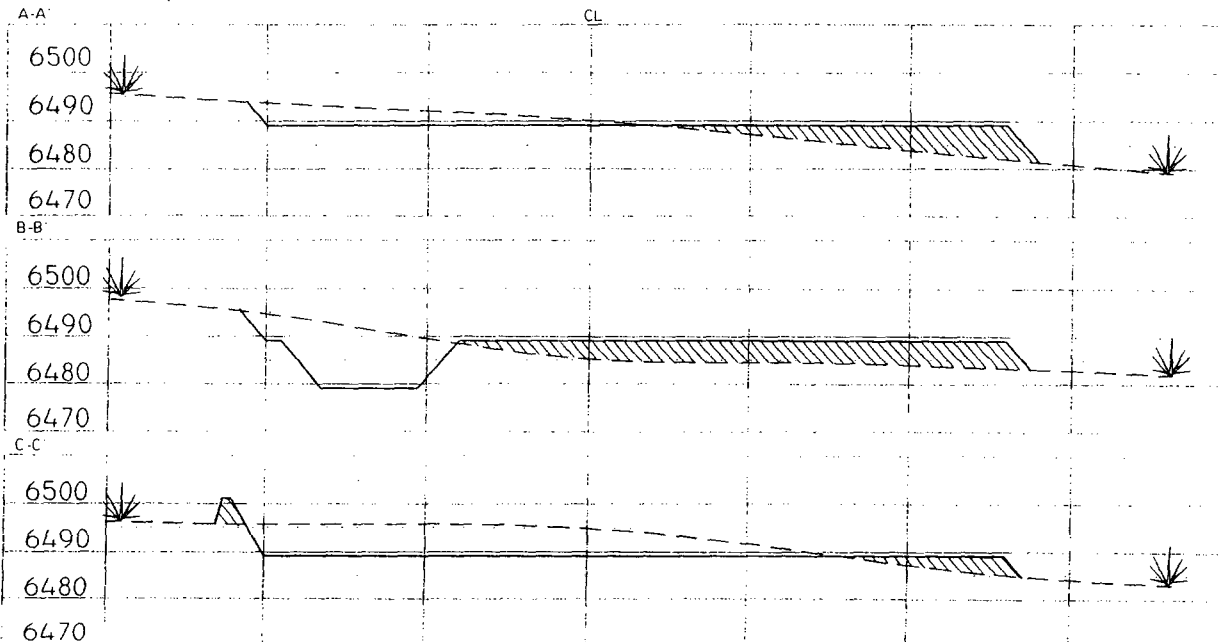
PAD LAYOUT PLAN & PROFILE
 DEVON ENERGY PRODUCTION COMPANY, L.P.
 Nebu # 219M
 2215' F/SL 830' F/EL
 SEC. 30, T31N, R6W, N.M.P.M.
 RIO ARriba COUNTY, NEW MEXICO

Lat: 36.8694°
 Long: 107.4981°
 Lat: 36°52'10"
 Long: 107°29'53"



Area of Construction Zone - 330'x400' or 3.03 acres, more or less.

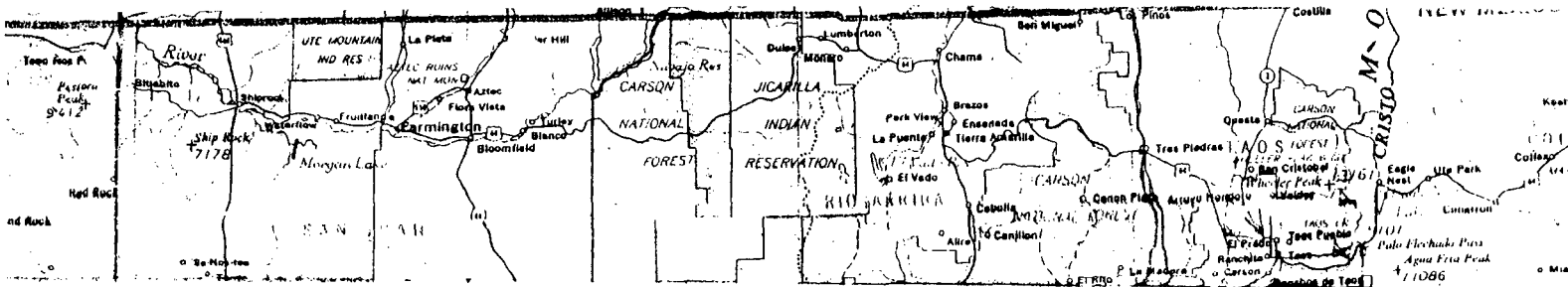
SCALE: 1"=60'-HORIZ.
 1"=4.0'-VERT.



NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS
 P. O. Box 1306
 Farmington, NM



LAT: 36°52.2'

LONG: 107°29.9'

DEVON ENERGY PRODUCTION COMPANY, L.P.

NEBU # 219M

SE¼ Sec. 30, T31N, R6W, NMPM

Rail Point:

Mud Point:

Cement Point:

