

DATE IN 5/8/98	SUSPENSE 5/28/98	ENGINEER DC	LOGGED KW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

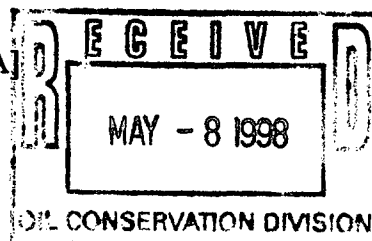
Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Bradfield
 Print or (Type Name)

Signature

Regulatory/Compliance Administrator

Title

Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 South First St., Artesia, NM 88210-2835

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

☒ YES ☐ NO

Burlington Resources Oil & Gas Company

PO Box 4289, Farmington, NM 87499

Operator Address
San Juan 28-4 Unit 36 N 29-28N-04W Rio Arriba
Lease Well No. Unit Ltr. - Sec - Twp - Rge County
Spacing Unit Lease Types: (check 1 or more)
OGRID NO. 14538 Property Code 7459 API NO. 30-039-20674 Federal ☒ , State , (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	Will be supplied upon completion		8502' - 8672'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) Est. a. 613	a.	a. 1323
	(Original) Est. b. 1365	b.	b. 2744
6. Oil Gravity (^o API) or Gas BTU Content	BTU (Est.) 1172		BTU 1058
7. Producing or Shut-In?	Not yet completed		producing
Production Marginal? (yes or no)	yes		yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
	Date: n/a Rates: n/a	Date: Rates:	Date: n/a Rates: 0 MCF/D
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☒ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No
11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Dobson TITLE Production Engineer DATE 8/7/98

TYPE OR PRINT NAME Jennifer Dobson TELEPHONE NO. (505) 326-9700

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 21, 1990
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-20674		2 Pool Code 72319/71599		3 Pool Name Blanco Mesaverde/Basin Dakota	
4 Property Code 7459		5 Property Name SAN JUAN 28-4 UNIT			6 Well Number 36
7 OGRID No. 14538		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			9 Elevation 7305'

10 Surface Location

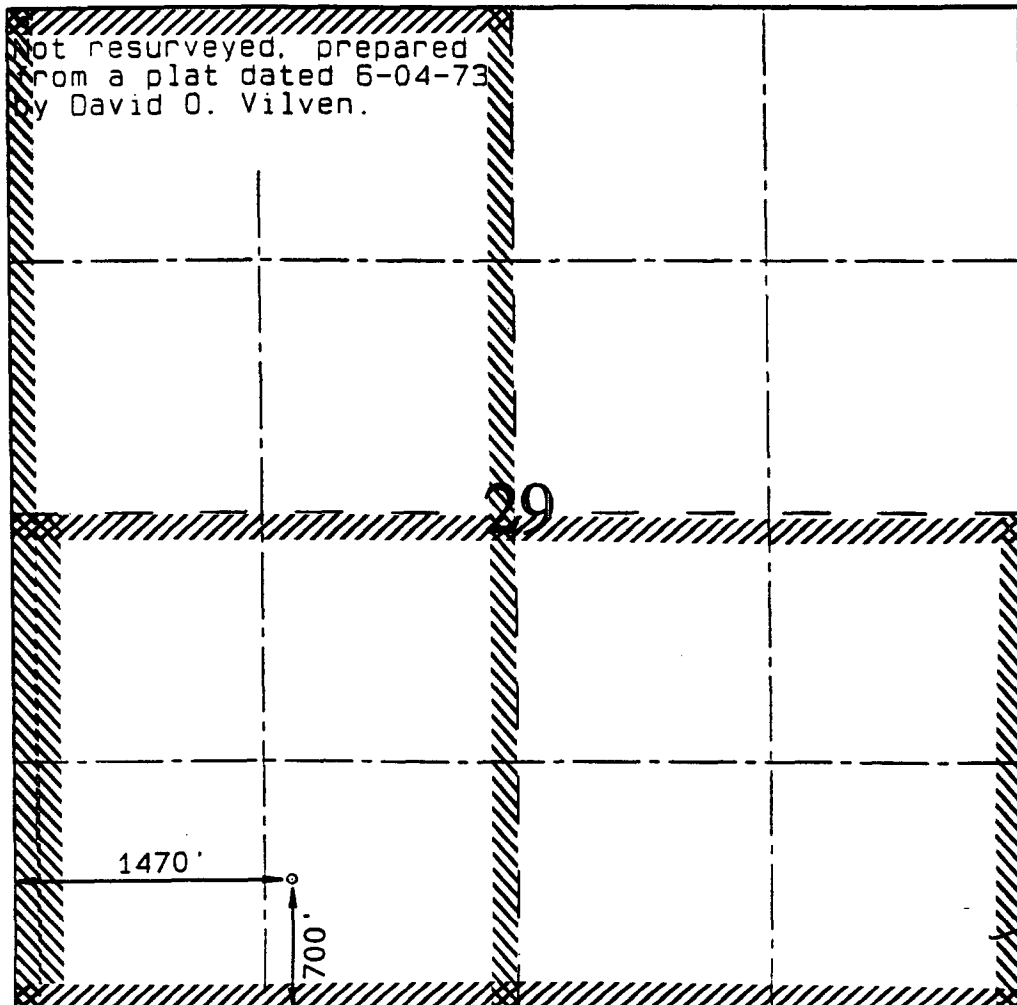
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	28N	4W		700	SOUTH	1470	WEST	RIO ARriba

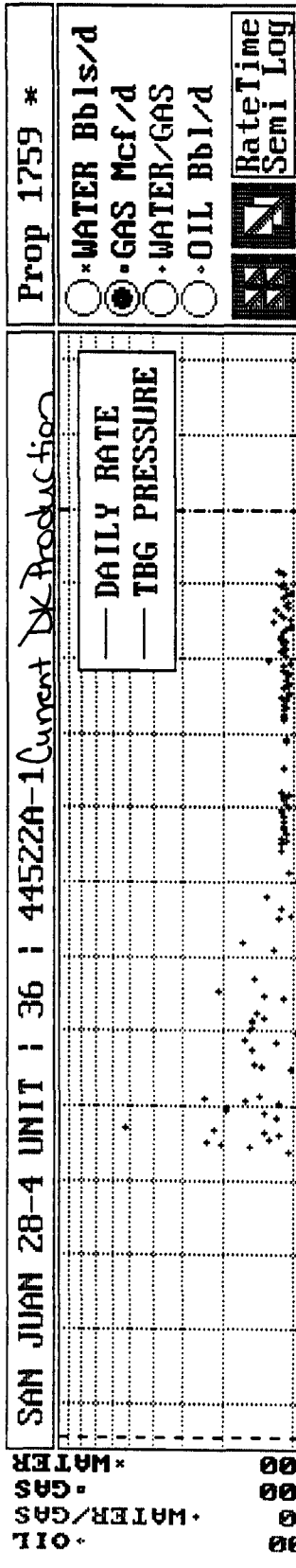
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres MV-S/320 DK-W/320		13 Joint or Infill		14 Consolidation Code		15 Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Not resurveyed, prepared from a plat dated 6-04-73 by David O. Vilven. 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Peggy Bradfield Printed Name Regulatory Administrator Title March 12, 1998 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision and that the same is true and correct to the best of my belief. MARCH 10, 1998 Date of Survey Signature and Seal of Professional Surveyor
	NEALE C. EDWARDS NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 6887 6885 Certificate Number



SAN JUAN 28-4 UNIT 36

Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.675	GAS GRAVITY	0.612
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.13	%N2	0.18
%CO2	1.07	%CO2	1.7
%H2S	0	%H2S	0
DIAMETER (IN)	2	DIAMETER (IN)	1.5
DEPTH (FT)	6740	DEPTH (FT)	8710
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	144	BOTTOMHOLE TEMPERATURE (DEG F)	166
FLOWRATE (MCFPD)	59	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	519	SURFACE PRESSURE (PSIA)	1082
BOTTOMHOLE PRESSURE (PSIA)	612.8	BOTTOMHOLE PRESSURE (PSIA)	1323.4
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.675	GAS GRAVITY	0.612
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.13	%N2	0.18
%CO2	1.07	%CO2	1.7
%H2S	0	%H2S	0
DIAMETER (IN)	2	DIAMETER (IN)	1.5
DEPTH (FT)	6740	DEPTH (FT)	8710
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	144	BOTTOMHOLE TEMPERATURE (DEG F)	166
FLOWRATE (MCFPD)	59	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1136	SURFACE PRESSURE (PSIA)	2217
BOTTOMHOLE PRESSURE (PSIA)	1364.8	BOTTOMHOLE PRESSURE (PSIA)	2744.5

REQUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)

OPR008M1 0107

0008 CHROMATOGRAPH TEST MAIN SCREEN

17:14:45.0 04/01/9

FUNCTION (A,C,D,I) I ** DATA AT TEST PRESSURE UNLESS NOTED **
MP NUMBER 86692 SAN JUAN 28-4 UNIT 36
EFFECTIVE DATE 19931101
REGION CD 42 SAN JUAN
MP TYPE CODE 10 GAS METER - WELLHEAD SALES

SAMPLE TYPE CODE (GAS,LIQ,BTU) GAS ----- BTU/CF -----
SAMPLE DATE 19931108 --- (AT 14.73 PSIG) --
SAMPLE LINE PRESSURE (PSIG) ----- WET 1039.605 DRY 1058.000
SAMPLE LINE TEMPERATURE (DEG F) -----
TEST DATE ----- BTU/CF -----
TEST PRESSURE (PSIG) 14.730 WET 1039.605 DRY 1058.000
TEST TEMPERATURE (DEG F) 60 VAPOR FACTOR -----
TEST LIFE (MONTHS) 6
TESTER SOURCE BA NUMBER 038689 PETROLEUM LAND CORP
TEST PURPOSE CODE -----

03=DETAIL SCR 04=MP-NM BRWS 06=MP/DS LST 07=MP/WN LST
11=PREV SCR 12=MAIN MENU 20=NEXT REC
21=REFRESH SCR 22=PREV MENU 24=HELP PA1=TERMINATE

44962A 28-4#37

GPM

** DATA AT 14.730 PSIG UNLESS NOTED **

MOL % (AT 14.73)

HYDROGEN	_____	
HELIUM	_____	
NITROGEN	___0.18	
OXYGEN	_____	
HYDROGEN SULFIDE	_____	
CARBON DIOXIDE	___1.70	
METHANE	___92.82	
ETHANE	___3.74	1.0005
PROPANE	___0.81	0.2232
ISO-BUTANE	___0.24	0.0785
N-BUTANE	___0.16	0.0504
ISO-PENTANE	___0.10	0.0366
N-PENTANE	___0.04	0.0145
HEXANE	_____	
HEXANE PLUS	___0.21	0.0916
HEPTANE PLUS	_____	
TOTALS	100.00	1.4953

MP NUMBER 86692

EFFECTIVE DATE 19931101

DK

-- GASOLINE CONTENT (GPM) --

26/70 GASOLINE _____

100% PROPANE _____

EXCESS BUTANES _____

TOTAL

----- SPECIFIC GRAVITY -----

CALCULATED _0.6120

MEASURED _____

SULPHUR GRAINS / 100 CU FT _____

03=MAIN SCREEN

24=HELP

PA1=TERMINATE

Page No.: 1

Print Time: Wed Apr 01 16:44:49 1998

Property ID: 1759

Property Name: SAN JUAN 28-4 UNIT | 36 | 44522A-1 DK

Table Name: K:\ARIES\RR98PDP\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
-----Mcf-----Psi

10/29/73	0	2217.0	<i>original</i>
11/20/73	0	2218.0	
01/24/74	11672	1746.0	
08/07/74	51785	1316.0	
06/23/75	97949	1261.0	
06/25/76	132392	1508.0	
07/06/77	156546	1224.0	
06/05/85	240226	768.0	
09/01/92	321815	1082.0	<i>current</i>

FDG055M4 0107

WELL PRODUCTION 8/8'S VOLUME

04/01/98 17:11:1

START OF DATA

DP NO: 44522A

DATE: 980330 (YYMMDD FORMAT)

DK

SAN JUAN 28-4 UNIT

36

SCROLL FORWARD BY DATE: _

S

E	DATE	HOURS	-OIL PRODN-	-GAS PRODN-	-WATER PRODN-
L PRODUCED	ON	(BOPD	BOPM)	(MCFD MCFM)	(BWPD BWPM)
_	03/30/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/29/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/28/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/27/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/26/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/25/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/24/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/23/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/22/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/21/98	0.0	0.00	0.00	0 0 0.00 0.00
_	03/20/98	0.0	0.00	0.00	0 0 0.00 0.00

ENTER I UNDER SEL FOR MAINTENANCE

PF6=NRI PF10=BROWSE MENU PF11=INQ/UPDATE MENU
PF12=MAIN MENU ENTER=BACKWARDS PF24=HELP

REQUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)

OPR008M1 3054

0008 CHROMATOGRAPH TEST MAIN SCREEN

12:39:34.6 04/06/9

FUNCTION (A,C,D,I) I

** DATA AT TEST PRESSURE UNLESS NOTED **

MP NUMBER

72118

SAN JUAN 28-4 UNIT

14 offset MW

EFFECTIVE DATE

19970601

REGION CD

42

SAN JUAN

MP TYPE CODE

10

GAS METER - WELLHEAD SALES

SAMPLE TYPE CODE (GAS, LIQ, BTU)

GAS

----- BTU/CF -----

SAMPLE DATE

19970506

--- (AT 14.73 PSIG) ---

SAMPLE LINE PRESSURE (PSIG)

WET 1151.623 DRY 1172.000

SAMPLE LINE TEMPERATURE (DEG F)

TEST DATE

----- BTU/CF -----

TEST PRESSURE (PSIG)

14.730

WET 1151.623 DRY 1172.000

TEST TEMPERATURE (DEG F)

60

VAPOR FACTOR

TEST LIFE (MONTHS)

6

TESTER SOURCE BA NUMBER

098795 EL PASO FIELD SERVICES

TEST PURPOSE CODE

03=DETAIL SCR

04=MP-NM BRWS

06=MP/DS LST

07=MP/WN LST

11=PREV SCR

12=MAIN MENU

20=NEXT REC

21=REFRESH SCR

22=PREV MENU

24=HELP

PA1=TERMINATE

460 cfm - 2-3/8"
+d = 4740

Page No.: 1
 Print Time: Wed Apr 01 16:46:05 1998
 Property ID: 3901
 Property Name: SAN JUAN 28-4 UNIT | 14 | 50019A-1
 Table Name: K:\ARIES\RR98PDP\TEST.DBF

72118

offset mv

--DATE-- ---CUM GAS-- M SIWHP
 ::::: :::::Mcf::::: :::::Psi:::::

12/30/57	0	1136.0	original
10/06/58	31000	875.0	
10/22/59	82000	672.0	
06/14/60	105000	626.0	
06/13/61	136000	589.0	
07/31/62	160000	606.0	
01/07/63	172000	600.0	
01/02/64	192000	626.0	
07/29/65	226000	548.0	
08/01/66	239000	546.0	
08/04/67	255000	558.0	
06/09/70	283782	577.0	
05/03/71	308516	515.0	
05/30/72	330935	481.0	
05/09/74	369329	588.0	
05/20/91	622454	647.0	
07/14/91	625938	659.0	
07/15/93	655440	519.0	current

	MOL %	GPM (AT 14.73)
HYDROGEN	_____	
HELIUM	_____	
NITROGEN	___0.13	
OXYGEN	_____	
HYDROGEN SULFIDE	_____	
CARBON DIOXIDE	___1.07	
METHANE	___85.27	
ETHANE	___8.37	2.2390
PROPANE	___2.94	0.8103
ISO-BUTANE	___0.54	0.1766
N-BUTANE	___0.73	0.2302
ISO-PENTANE	___0.31	0.1134
N-PENTANE	___0.21	0.0761
HEXANE	_____	
HEXANE PLUS	___0.43	0.1876
HEPTANE PLUS	_____	
TOTALS	100.00	3.8332

** DATA AT 14.730 PSIG UNLESS NOTED **

MP NUMBER 72118 *Offset 1*
EFFECTIVE DATE 19970601

-- GASOLINE CONTENT (GPM) --
26/70 GASOLINE _____
100% PROPANE _____
EXCESS BUTANES _____
TOTAL _____

----- SPECIFIC GRAVITY -----
CALCULATED _____0.6750
MEASURED _____

SULPHUR GRAINS / 100 CU FT _____

03=MAIN SCREEN

24=HELP

PA1=TERMINATE

FDG055M4 3054

WELL PRODUCTION 8/8'S VOLUME

04/06/98 12:39:01

START OF DATA

DP NO: 50019A

Offset MV

DATE: 980404 (YYMMDD FORMAT)

SAN JUAN 28-4 UNIT

14

SCROLL FORWARD BY DATE: _

S

E	DATE	HOURS	-OIL PRODN-	-GAS PRODN-	-WATER PRODN-
L PRODUCED	ON	(BOPD	BOPM)	(MCFD MCFM)	(BWPD BWPM)
_	04/04/98	24.0	0.07	0.28	59 237 0.00 0.00
_	04/03/98	24.0	0.07	0.21	59 178 0.00 0.00
_	04/02/98	24.0	0.07	0.14	59 119 0.00 0.00
_	04/01/98	24.0	0.07	0.07	60 60 0.00 0.00
_	03/31/98	24.0	0.07	2.44	83 1353 0.00 0.00
_	03/30/98	24.0	0.07	2.37	13 1270 0.00 0.00
_	03/29/98	24.0	0.07	2.30	57 1257 0.00 0.00
_	03/28/98	24.0	0.07	2.23	13 1200 0.00 0.00
_	03/27/98	24.0	0.08	2.16	10 1187 0.00 0.00
_	03/26/98	24.0	0.08	2.08	25 1177 0.00 0.00
_	03/25/98	24.0	0.08	2.00	15 1152 0.00 0.00

ENTER I UNDER SEL FOR MAINTENANCE

PF12=MAIN MENU

PF6=NRI PF10=BROWSE MENU
ENTER=BACKWARDSPF11=INQ/UPDATE MENU
PF24=HELP

BURLINGTON RESOURCES OIL AND GAS COMPANY

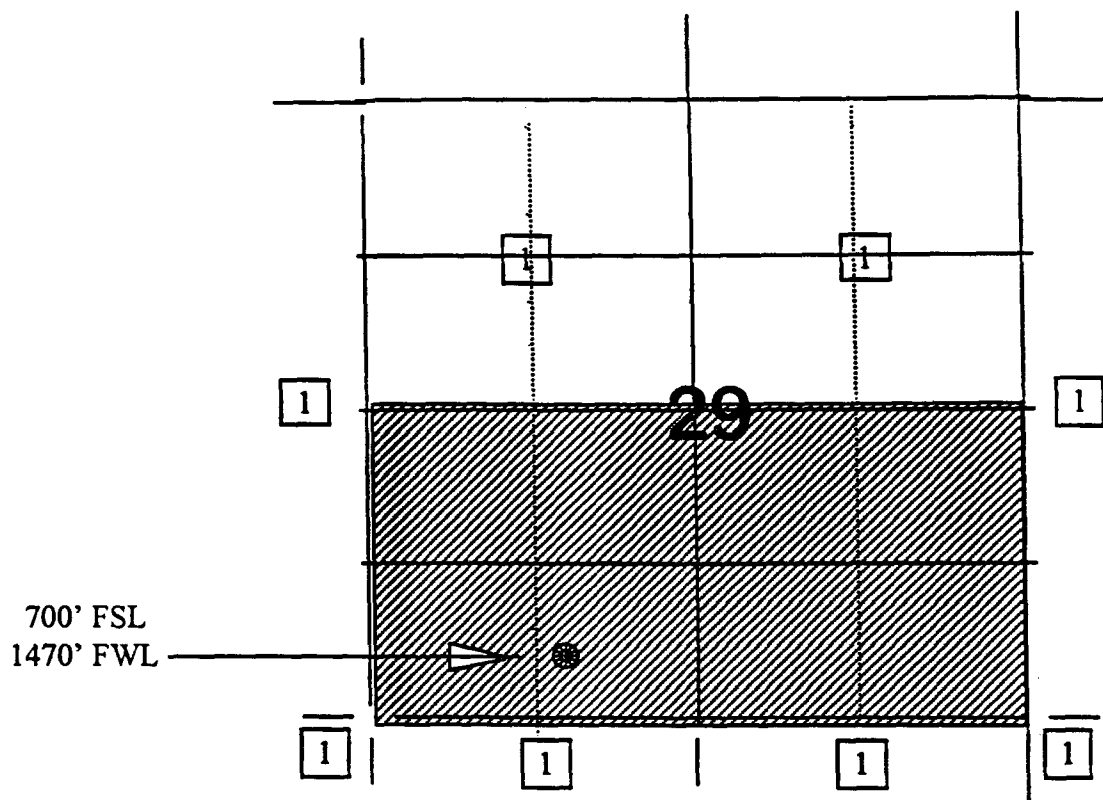
San Juan 28-4 Unit #36

OFFSET OPERATOR/OWNER PLAT

Non Standard Location

Mesaverde Formation Well

Township 28 North, Range 4 West



1) Burlington Resources

DATE: April 20, 1998
 NAME: SAN JUAN 28-4 UNIT 36
 FORM: DAKOTA
 LOCATION
 UNIT: N
 SEC: 29
 TWN: 28N
 RING: 4W

LEGEND
 COMPLETION DATE
 WELL NAME
 MCF/D-CUM(MMF)
 BOP/D-CUM(MBO)

[19]	[20]	[21]
5/72 * San Juan 28-4 Unit 34 95/1058 (97) 0/0	12/73 * San Juan 28-4 Unit 37 14/228 (97) 0/0 [29] INA 11/73 * San Juan 28-4 Unit 36 9/352 (96) 0/0	[28]
10/67 * San Juan 28-4 Unit 29 31/704 (97) 0/0	2/68 * San Juan 28-4 Unit 31 132/2796 (97) 0/1 [32] 5/69 * San Juan 28-4 Unit 32 12/361 (97) 0/0	12/68 * San Juan 28-4 Unit 33 92/969 (97) 0/0 INA 8/72 * San Juan 28-4 Unit 35 [33] 16/382 (91) 0/0

T 28
 N

DATE: April 20, 1998

NAME: SAN JUAN 28-4 UNIT 36

FORM: MESAVERDE

LOCATION

UNIT: N

SEC: 29

TWN: 28N

RNG: 4W

LEGEND

COMPLETION DATE

WELL NAME

MCF/D-CUM(MMF)

BOP/D-CUM(MBO)

10/62 * San Juan 28-4 Unit 28 51/409 (97) 0/0 [19] 9/61 * San Juan 28-4 Unit 27 28/650 (97) 0/0	10/57 * San Juan 28-4 Unit 13 67/671 (97) 0/0 [20] INA 8/58 * San Juan 28-4 Unit 17 1/203 (82) 0/0	[21]
10/59 * San Juan 28-4 Unit 20 112/1072 (97) 0/3 [30] INA 8/58 * San Juan 28-4 Unit 16 3/542 (89) 0/0	12/57 * San Juan 28-4 Unit 14 747/38 (97) 0/0 [29] INA 7/59 * San Juan 28-4 Unit 15 5/488 (86) 0/0 San Juan 28-4 Unit 36 Dakota	[28]
9/58 * San Juan 28-4 Unit 18 288/1536 (97) 0/5 4/57 * San Juan 28-4 Unit 11 100/1547 (97) 0/0 [31]	12/54 * San Juan 28-4 Unit 5 261/462 (97) 1/0 [32] 9/56 * San Juan 28-4 Unit 9 276/1637 (97) 1/6	7/57 * San Juan 28-4 Unit 12 182/1386 (97) 0/1 [33]

T 28
N

R-4-W

PO Box 4289, Farmington, NM 87489 (505) 599-4048 Fax

**Burlington Resources
Regulatory/Compliance**

Fax

To: *David Catanach*From: *Regan*

Fax:

827-1389

Pages:

3

Phone:

Date:

6/11/98

Re:

CC:

☐ Urgent☐ For Review☐ Please Comment☐ Please Reply☐ Please Recycle

• Comments:

*Interest owners for Neudecker 7
& 28-4 36 DHC app's -*

SAN JUAN 28-4 UNIT OWNERS

FORMATION	INT TYPE	BA NAME
DAKOTA	NPI	BURLINGTON RESOURCES O&G CO
DAKOTA	NWI	BURLINGTON RESOURCES O&G CO
DAKOTA	NWI	CROSS TIMBERS OIL COMPANY
DAKOTA	ORRI	M A R OIL & GAS CORP INC
DAKOTA	ORRI	TIMOTHY D MCCOY
DAKOTA	PP	ROBERT CRITCHFIELD
DAKOTA	PP	TIMOTHY D MCCOY
DAKOTA	RI	MINERALS MANAGEMENT SERVICE

SAN JUAN 28-4 UNIT OWNERS

FORMATION	INT TYPE	BA NAME
MESAVERDE	NPI	BURLINGTON RESOURCES O&G CO
MESAVERDE	NWI	BURLINGTON RESOURCES O&G CO
MESAVERDE	NWI	CROSS TIMBERS OIL COMPANY
MESAVERDE	NWI	WILLIAMS PRODUCTION COMPANY
MESAVERDE	ORRI	M A R OIL & GAS CORP INC
MESAVERDE	ORRI	TIMOTHY D MCCOY
MESAVERDE	PP	ROBERT CRITCHFIELD
MESAVERDE	PP	TIMOTHY D MCCOY
MESAVERDE	RI	MINERALS MANAGEMENT SERVICE

SAN JUAN 28-4 UNIT OWNERS

FORMATION	INT TYPE	BA NAME
PIC CLIFFS	NWI	PHILLIPS PETROLEUM COMPANY
PIC CLIFFS	NWI	WILLIAMS PRODUCTION COMPANY
PIC CLIFFS	RI	MINERALS MANAGEMENT SERVICE

For the S.J. 28-4 36 DHC application