

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
811 S. First St., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 06 2015

Form C-141  
Revised August 8, 2011

RECEIVED  
Send Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

DAB1528049113

228937 OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	MATADOR PRODUCTION COMPANY	Contact	Ava Monroe
Address	5400 LBJ Freeway, Ste 1500, Dallas, TX 75240	Telephone No.	972-371-5218
Facility Name	Rustler Breaks 12-24-27	Facility Type	Lease
Surface Owner	Mineral Owner	API No.	30-015-41775

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	12	24S	27E	380	S	330	E	Eddy

Latitude 32.2259195 Longitude -104.1360765 NAD 27

**NATURE OF RELEASE**

Type of Release	Flare - natural gas during sales P/L shut in	Volume of Release	see below	Volume Recovered	0
Source of Release	One well facility	Date and Hour of Occurrence		Date and Hour of Discovery	SAME
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Notification of flaring via email to Mike Bratcher		
By Whom?	Ava Monroe	Date and Hour	06/17/15		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Flaring due to HLP and P/L shut in causing well to flare intermittently. C-129 June 2015 - 09/07/2015 approved. C-141 Final volumes/days: June: 320 mcf total for 3 days. July: 10,598 mcf total for a total of 19 days. August: 2,246 mcf for a total of 8 days. Sept: 5 mcf tti for 1 day. Total volume flared during permitted interval is 13,169 mcf.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Ava Monroe</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Ava Monroe	Signed By <i>M. Bratcher</i>	
Title: Sr. Engineering Technician	Approved by Environmental Specialist:	
E-mail Address: amonroe@matadorresources.com	Approval Date: 10/7/15	Expiration Date: N/A
Date: 10/06/2015 Phone: 972-371-5218	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

\*2RP-2799