

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

PAB1528839106

Release Notification and Corrective Action

NAB1528928044

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Transwestern Pipeline Co.	114552	Contact	Kevin L. Koerber
Address	2605 W. Main		Telephone No.	(505)227-4008
Facility Name	West River Block Valve		Facility Type	Lateral Block Valve
Surface Owner		Mineral Owner		API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	12	185	26e					

Latitude 32.761694 Longitude -104.338557

NATURE OF RELEASE

Type of Release	Pipeline Quality Natural Gas	Volume of Release	75 MCF	Volume Recovered	0 MCF
Source of Release	4" Blowdown Valve on Valve Setting	Date and Hour of Occurrence	13Oct2015, 0800	Date and Hour of Discovery	13Oct2015, 0800
Was Immediate Notice Given?	X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Randy Dade (phone call)		
By Whom?	Kevin L. Koerber	Date and Hour	13Oct2015, 0630		
Was a Watercourse Reached?	<input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.			

NM OIL CONSERVATION  
ARTESIA DISTRICT  
OCT 14 2015  
RECEIVED

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Pig Launcher Replacement Project at C/S Atoka 3 required a pipeline blowdown. Shortest distance of pipe was isolated, and line pressure was lowered as far as possible to minimize volume of gas lost. Gas was pipeline quality, with no free liquids or oils. No remedial action was required.

Describe Area Affected and Cleanup Action Taken.\*

No area was affected and no cleanup action was required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Kevin L. Koerber	Approved by Environmental Specialist: RDade		
Title: Pipeline Tech	Approval Date: 10/15/2015	Expiration Date:	
E-mail Address: kevin.koerber@energytransfer.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>	
Date: 14Oct2015	Phone: (505)227-4008		

\* Attach Additional Sheets If Necessary

2RP-3334