

**3R-141**

**Monitor Well  
Installation Report  
And  
Quarterly Report  
Date:  
6/2006**



# ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## MONITOR WELL INSTALLATION AND QUARTERLY MONITORING REPORT

AT:

**NORTH HOGBACK 12-1, 12-4, AND 12-9  
NAVAJO NATION  
SAN JUAN COUNTY, NEW MEXICO**

District Copy  
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Has NOT been processed.

FOR:

**MR. STEVE FALLIN, PRODUCTION MANAGER  
DUNCAN OIL  
1777 SOUTH HARRISON – PENTHOUSE ONE  
DENVER, COLORADO 80210**



**PROJECT No. 05161-002**

**JULY 2006**



# ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

July 24, 2006

Project No. 05161-002

Mr. Brandon Powell  
NMOCD  
1000 Rio Brazos Road  
Aztec, NM 87410

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**RE: MONITOR WELL INSTALLATION AND QUARTERLY MONITORING REPORT**

Dear Mr. Powell:

Enclosed please find one (1) copy of the report entitled, *Monitor Well Installation and Quarterly Monitoring Report*. This report details the drilling, monitor well installation, and quarterly monitoring for the North Hogback 12-1, 12-4, and 12-9 locations on the Navajo Nation in San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you should have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,  
**ENVIROTECH, INC.**



Greg W. Crabtree, EIT  
Environmental Engineer  
[gcrabtree@envirotech-inc.com](mailto:gcrabtree@envirotech-inc.com)

Enclosure: One (1) copy

**DUNCAN OIL**  
**MONITOR WELL INSTALLATION AND QUARTERLY MONITORING REPORT**  
**NORTH HOGBACK 12-1, 12-4, AND 12-9**  
**NAVAJO NATION**  
**SAN JUAN COUNTY, NEW MEXICO**

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Appendices:	Appendix A, Lithology Logs
	Appendix B, Laboratory Soil Sample Results
	Appendix C, Laboratory Water Sample Results



## INTRODUCTION

Envirotech, Inc. has completed the installation of seven (7) monitor wells at the Duncan Oil North Hogback 12-1, 12-4, and 12-9 well sites. The drilling was necessary due to the presence of contaminated groundwater at the sites. Contaminated soil was excavated from the sites in September and October of 2005. The contaminated soil was hauled to Envirotech's NMOCDC permitted landfarm at Hilltop, NM for remediation. Water samples collected at the time of excavation indicated that the three (3) sites previously referenced had contaminants in the groundwater above the guidelines set forth by the USEPA and adopted by the NNEPA.

## DRILLING AND SOIL SAMPLING PERFORMED

### **North Hogback 12-9**

On June 26, 2006 Envirotech personnel mobilized to the site to perform monitor well installation at the North Hogback 12-9 site. One (1) monitor well was installed in the middle of the excavated area; the other monitor well was installed down gradient approximately 120 feet to the north. Drill cuttings were analyzed every five (5) feet with use of an Organic Vapor Meter (OVM). A soil sample was also collected from the water/soil interface and analyzed for Total Petroleum Hydrocarbons (TPH) via USEPA Method 8015. Lithology logs were completed on the drill cuttings and are included in *Appendix A, Lithology Logs*. The results of the analysis are shown in **Table 1** below.

**Table 1: Summary of Laboratory Results for Soil from MW-1 and MW-2 at N. Hogback 12-9**

Sample ID	Monitor Well #1		Monitor Well #2	
	OVM (ppm)	TPH (ppm)	OVM (ppm)	TPH (ppm)
Sample at 5 feet Below Ground Surface	0		0	
Sample at 10 feet BGS (soil water interface)	17	15.8	30	42.1
Sample at 15 feet Below Ground Surface	8		5	
Sample at 20 feet Below Ground Surface	2			

Soil samples from the drill cuttings were also analyzed via USEPA Method 8021B for benzene, ethylbenzene, toluene and total xylenes. These results are summarized in **Table 2** below. All contaminants of concern analyzed for are below the regulatory levels for soil; *see Appendix B, Laboratory Soil Sample Results*.

**Table 2: Summary of BTEX Results for Soil from MW-1 and MW-2 at N. Hogback 12-9**

Sample ID	Monitor Well #1	Monitor Well #2
Benzene	ND	ND
Toluene	3.1	ND
Ethylbenzene	ND	ND
Total Xylenes	14.8	ND



### North Hogback 12-1

Work on the North Hogback 12-1 began on June 28, 2006. Two (2) monitor wells were installed at this location. The first monitor well was installed in the middle of the previously excavated area. The second monitor well was installed approximately 100 feet to the north-northwest, *see Figure 2, North Hogback 12-9 and 12-1 Site Map*. Both monitor wells were installed to a depth of 20 feet BGS. A well consolidated shale layer was encountered at 18 feet BGS in MW-1 and 16 feet BGS in MW-2. Only a small amount of moisture was encountered at approximately 15 feet BGS in both monitor wells.

Drill cuttings were analyzed at five (5) feet increments. The results of the analysis are shown in **Table 3** and **Table 4** below. Lithology Logs were also completed on the monitor wells and can be seen in *Appendix A, Lithology Logs*.

**Table 3: Summary of Laboratory Results for Soil from MW-1 and MW-2 at N. Hogback 12-1**

Sample ID	Monitor Well #1		Monitor Well #2	
	OVM (ppm)	TPH (ppm)	OVM (ppm)	TPH (ppm)
Sample at 5 feet Below Ground Surface	0		5	
Sample at 10 feet Below Ground Surface	6		4	
Sample at 15 feet Below Ground Surface	2	ND	67	345
Sample at 20 feet Below Ground Surface	3		76	

**Table 4: Summary of BTEX Results for Soil from MW-1 and MW-2 at N. Hogback 12-1**

Sample ID	Monitor Well #1	Monitor Well #2
Benzene	ND	55.2
Toluene	5.2	34.7
Ethylbenzene	5.0	26.3
Total Xylenes	20.5	206.6

The high amounts of Total Petroleum Hydrocarbons and BTEX in the sample collected from MW-2 indicate that there has been water present in the past at this location. Water in this area is from a perched water table whose source may be from a nearby irrigation canal. This would suggest that the water table in this area will have a large seasonal variation. This could also explain why no water was encountered during the drilling process. Complete laboratory results for the above soil samples can be viewed in *Appendix B, Laboratory Soil Sample Results*.

### North Hogback 12-4

Monitor well installation at the North Hogback 12-4 began on June 29, 2006 with the final two (2) monitor wells being installed on June 30, 2006. All three (3) monitor wells were drilled to a depth of approximately 10 feet. Approximately 2.0 feet of flowing sands entered the soil boring



of monitor well # 1 (MW-1) prior to the monitor well being installed. Drill cuttings were analyzed every five (5) feet with the use of an OVM.

Soil samples were also collected from the soil water interface and analyzed in the laboratory for TPH and BTEX via USEPA Method 8015 and 8021B respectively. **Tables 5 and 6** below summarize the field and laboratory results for TPH and OVM. Complete Laboratory results for the above soil samples can be viewed in **Appendix B, Laboratory Soil Sample Results**.

**Table 5: Summary of Laboratory Results for Soil from MW-1, MW-2, and MW-3 at N. Hogback 12-4**

Sample ID	Monitor Well #1		Monitor Well #2		Monitor Well #3	
	OVM (ppm)	TPH (ppm)	OVM (ppm)	TPH (ppm)	OVM (ppm)	TPH (ppm)
Sample at 5 feet Below Ground Surface	3		3		3	
Sample at soil water interface	79	84.7	0	ND	1	ND
Sample at 10 feet Below Ground Surface	30		0		1	

**Table 6: Summary of BTEX Results for Soil from MW-1, MW-2, and MW-3 at N. Hogback 12-4**

Sample ID	Monitor Well #1	Monitor Well #2	Monitor Well #3
Benzene	ND	3.7	ND
Toluene	27.1	4.6	2.0
Ethylbenzene	30.6	5.6	ND
Total Xylenes	140	50.4	9.7

### **SURVEYING**

Envirotech personnel returned to the site to survey the monitor well locations and collect groundwater samples at each monitor well. Surveying was performed using a total station. A spot was selected at the edge of the hill next to the river valley. This location was chosen since all seven (7) monitor wells and the Bench Mark could be seen from this location. Distance and direction from the set up location were noted for each monitor well as well as the dry hole marker for the 12-1, 12-4, and 12-9 well sites. Due to the scale of the map, the 12-9 and 12-1 sites are plotted on **Figure 2** and 12-4 is plotted on **Figure 3**.

### **GROUNDWATER SAMPLING AND ANALYSIS**

Groundwater sampling was performed on only five (5) of the seven (7) monitor wells. No water was observed in either monitor well at the North Hogback 12-1 well site. Prior to sampling a minimum of three (3) well volumes of water was bailed out of each well with a new disposable bailer.



Water Levels were calculated from the surveying data to draw a water level map. Since only two (2) monitor wells at the 12-1 and 12-9 sites had water, a groundwater gradient could not be determined for these sites. Water levels for these sites are shown on **Figure 4**. A water level map with the water gradient indicated is shown in **Figure 5** for the North Hogback 12-4. It appears that the groundwater is moving from east-northeast to west-southwest across the site. Water levels for the individual wells are tabulated in **Table 7** below.

**Table 7: Water Levels**

Name	Casing Elevation	Water Level	Water Elevation
N. Hogback 12-1 MW-1	5025.84	Dry	
N. Hogback 12-1 MW-2	5027.47	Dry	
N. Hogback 12-9 MW-1	5026.12	14.94	5011.18
N. Hogback 12-9 MW-2	5025.61	10.97	5014.64
N. Hogback 12-4 MW-1	4966.45	6.57	4959.88
N. Hogback 12-4 MW-2	4966.60	6.94	4959.66
N. Hogback 12-4 MW-3	4967.44	8.8	4958.64

#### **North Hogback 12-9**

Samples were collected from the two (2) monitor wells at the North Hogback 12-9 and analyzed for lead, manganese, and iron via USEPA Method 6010B. Results from this are summarized in **Tables 8 and 9** below and laboratory certificates are presented in **Appendix C, Laboratory Water Sample Results**.

**Table 8: Summary of Laboratory Metals Analysis for North Hogback 12-9**

Analyte	Monitor Well #1	Monitor Well #2	Regulated Level
Iron (ppm)	0.541	ND	1.0
Manganese (ppm)	<b>0.280</b>	<b>0.224</b>	0.2
Lead (ppm)	ND	ND	0.050

Values in bold exceed the USEPA regulated level

#### **North Hogback 12-1**

No groundwater samples could be collected at the 12-1 well site. The monitor wells at this location did not have measurable amounts of water in them. Water levels will be rechecked at the next quarterly monitoring event.

#### **North Hogback 12-4**

All three (3) monitor wells at this location were sampled for BTEX via USEPA method 8021B. Prior to sampling three (3) well volumes were bailed from each well. The contaminants of concern analyzed for in Method 8021B are all below the regulated levels. A summary of the laboratory results is presented in **Table 9** below. All the contaminants of concern are below the EPA's regulated level for groundwater at the 12-4 site.



**Table 9: Summary of Laboratory BTEX Analysis for North Hogback 12-4**

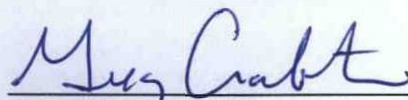
Analyte	Monitor Well #1	Monitor Well #2	Monitor Well #3	Regulated Level
Benzene (ppb)	1.2	1.6	1.3	5.0
Toluene (ppb)	5.9	1.8	0.4	1,000
Ethylbenzene (ppb)	23.4	1.6	0.8	700
Total Xylenes (ppb)	16.7	8.7	2.8	10,000

**SUMMARY AND CONCLUSIONS**

Envirotech has completed the installation of seven (7) monitor wells and the first quarter of sampling at the North Hogback 12-1, 12-4, and 12-9 well sites. All of the contaminants of concern analyzed for are below the EPA's regulated level at the North Hogback 12-4. Envirotech recommends two (2) additional quarters of sampling at this location. At the 12-9 location, manganese was slightly higher than the regulated level in both monitor wells at 0.28 and 0.224 ppm respectively. Envirotech recommends an additional three (3) quarters of sampling at this location. Since no sample was able to be collected from the 12-1 locations, Envirotech recommends checking the water level each quarter for an additional three (3) quarters. Samples from the 12-1 will be collected if a sufficient amount of water is present.

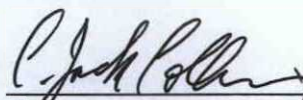
We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,  
**ENVIROTECH, INC.**

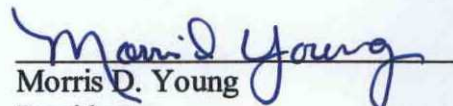


Greg Crabtree, EIT  
Environmental Engineer  
[gcrabtree@envirotech-inc.com](mailto:gcrabtree@envirotech-inc.com)

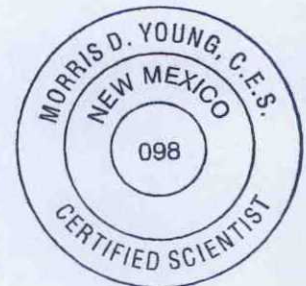
Reviewed By:



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President  
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## **FIGURES**

Figure 1, Vicinity Map

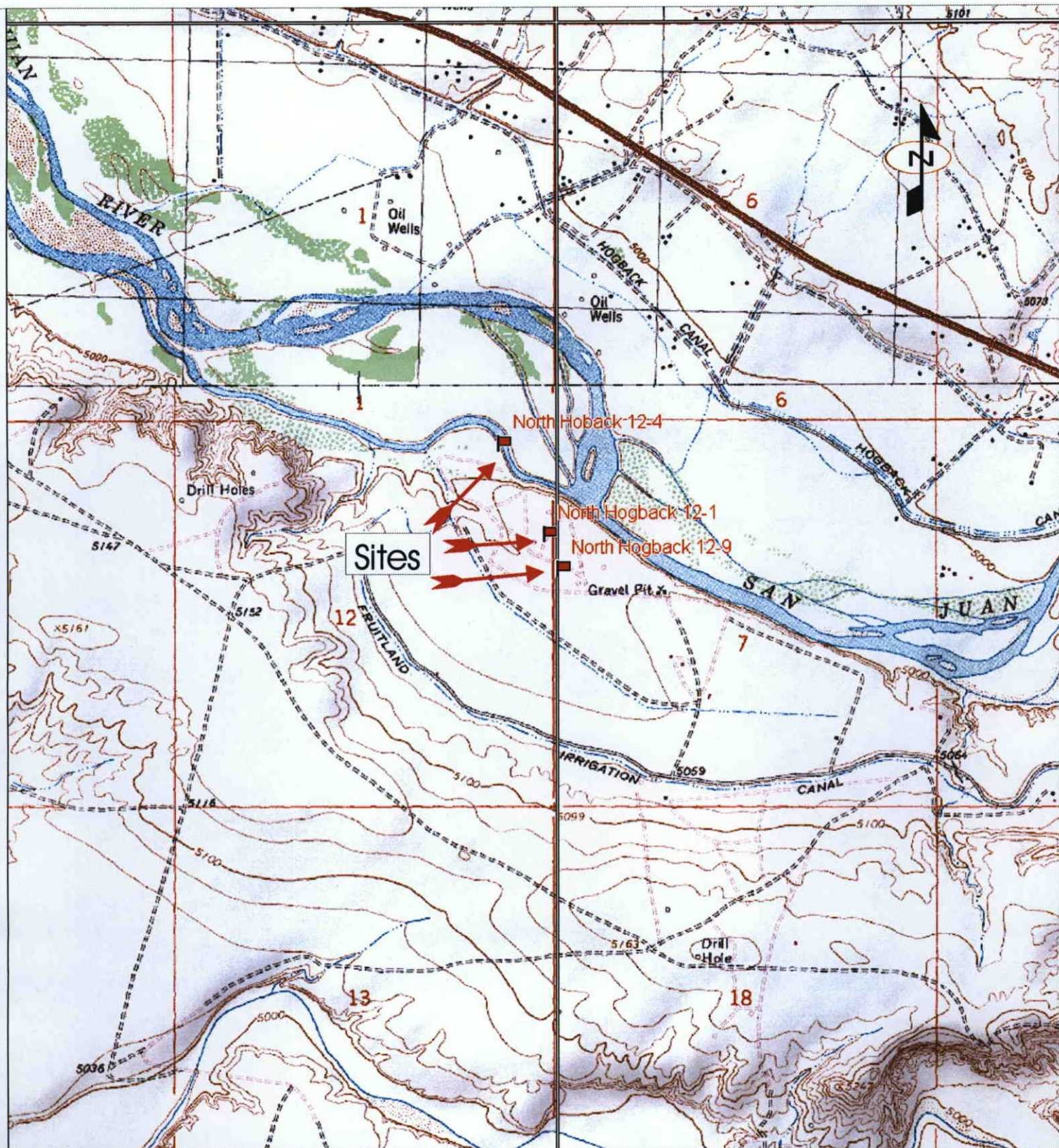
Figure 2, North Hogback 12-1 and 12-9 Site Map

Figure 3, North Hogback 12-4 Site Map

Figure 4, North Hogback 12-1 and 12-9 Water  
Level Map

Figure 5, North Hogback 12-4 Water Level Map





Source: The Hogback North, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map  
 Scale: 1:24,000 1" = 2000'

North Hogback 12-1, 12-4, & 12-9  
 Section 12, Township 29N, Range 16W

## ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS  
 5796 U.S. HIGHWAY 64  
 FARMINGTON, NEW MEXICO 87401

PHONE (505) 632-0615

Vicinity Map

Figure 1

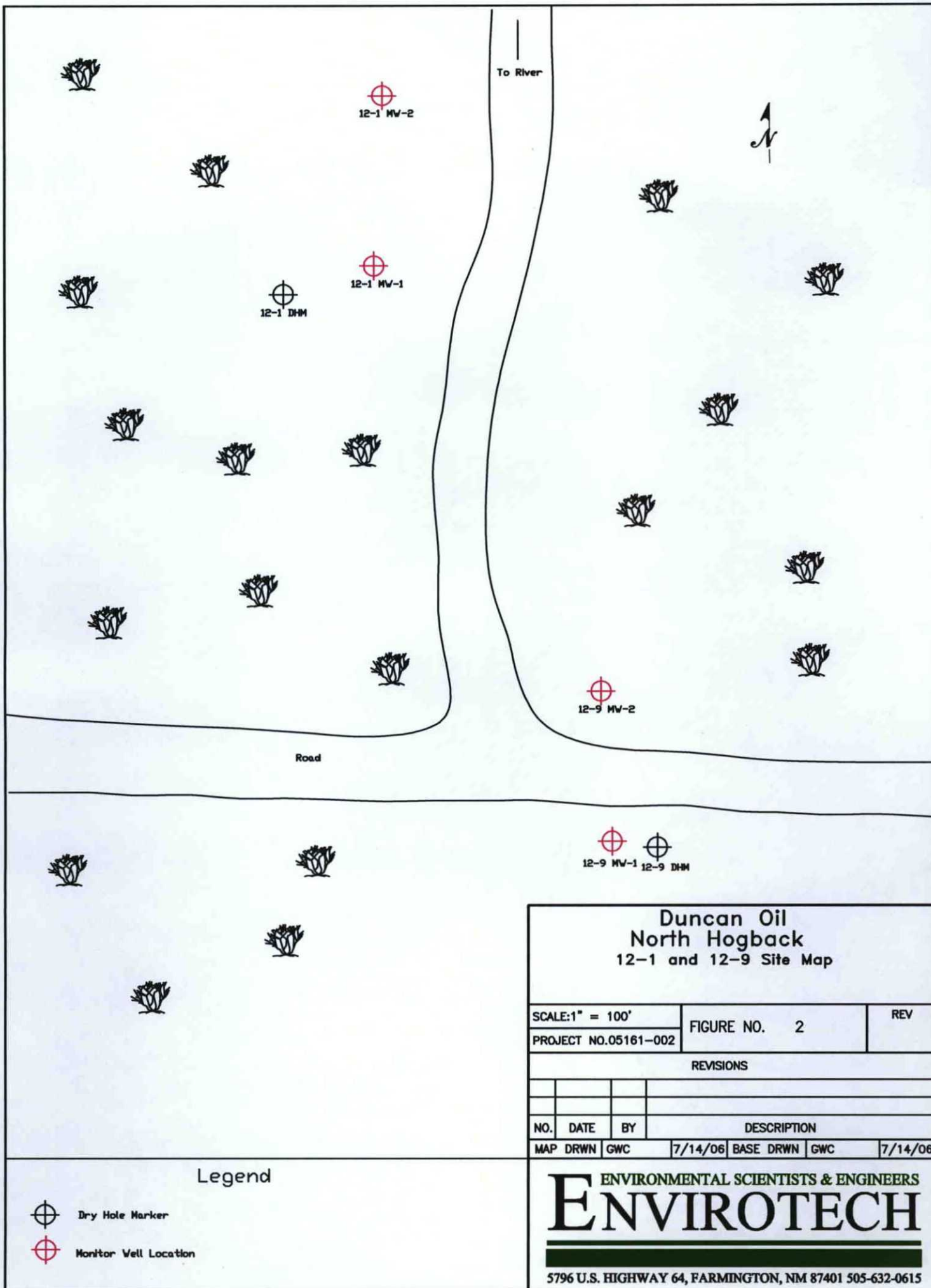
PROJECT No 05161-002

Date Drawn: 7/20/06

DRAWN BY:  
 Greg Crabtree

PROJECT MANAGER:  
 C. Jack Collins





**Duncan Oil  
North Hogback  
12-1 and 12-9 Site Map**

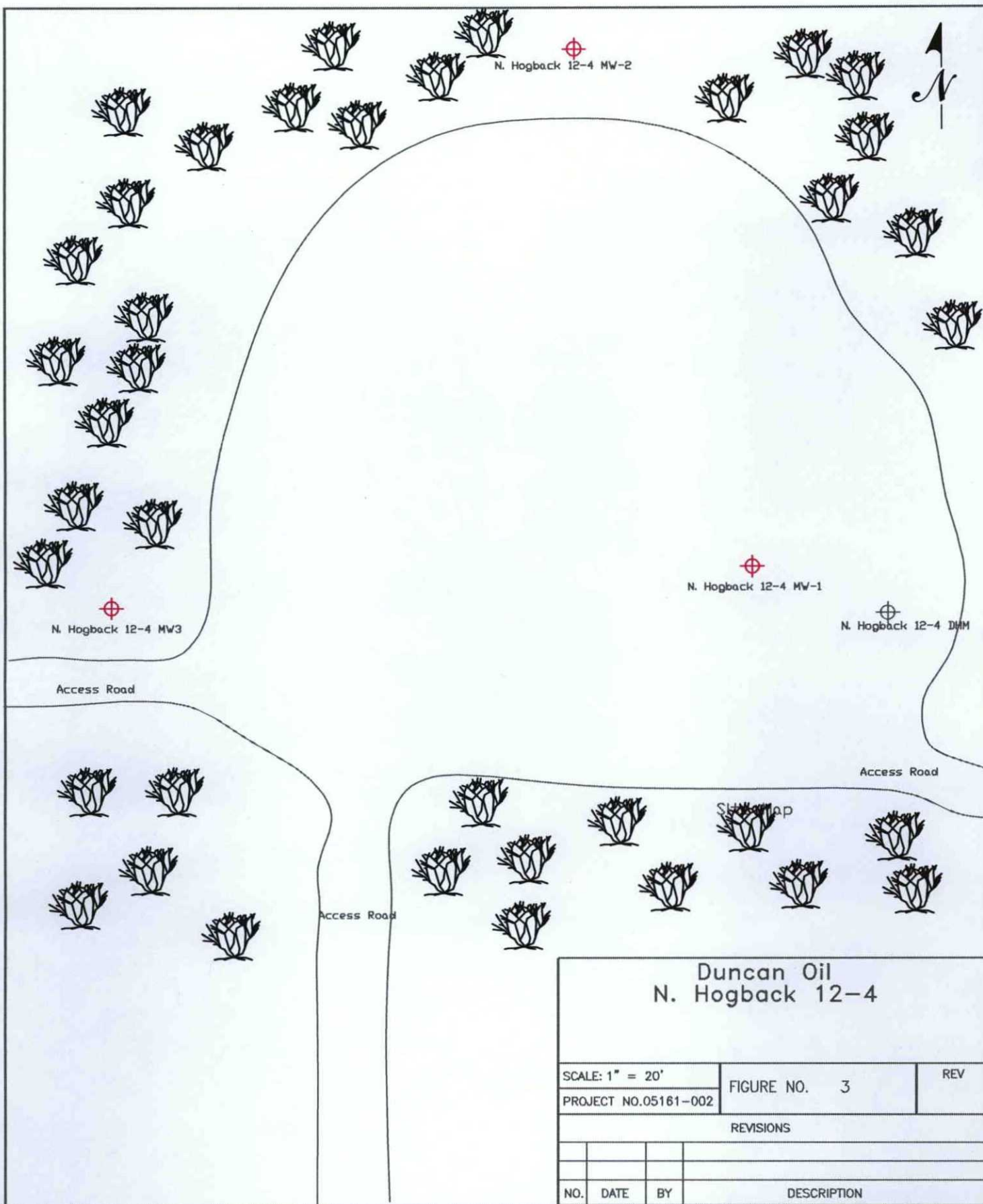
SCALE: 1" = 100'		FIGURE NO. 2	REV
PROJECT NO. 05161-002			
REVISIONS			
NO.	DATE	BY	DESCRIPTION
MAP DRWN	GWC	7/14/06	BASE DRWN GWC 7/14/06

**ENVIRONMENTAL SCIENTISTS & ENGINEERS**  
**ENVIROTECH**  
 5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

Legend

- Dry Hole Marker
- Monitor Well Location





- Dry Hole Marker  
 Monitor Well Location

Legend

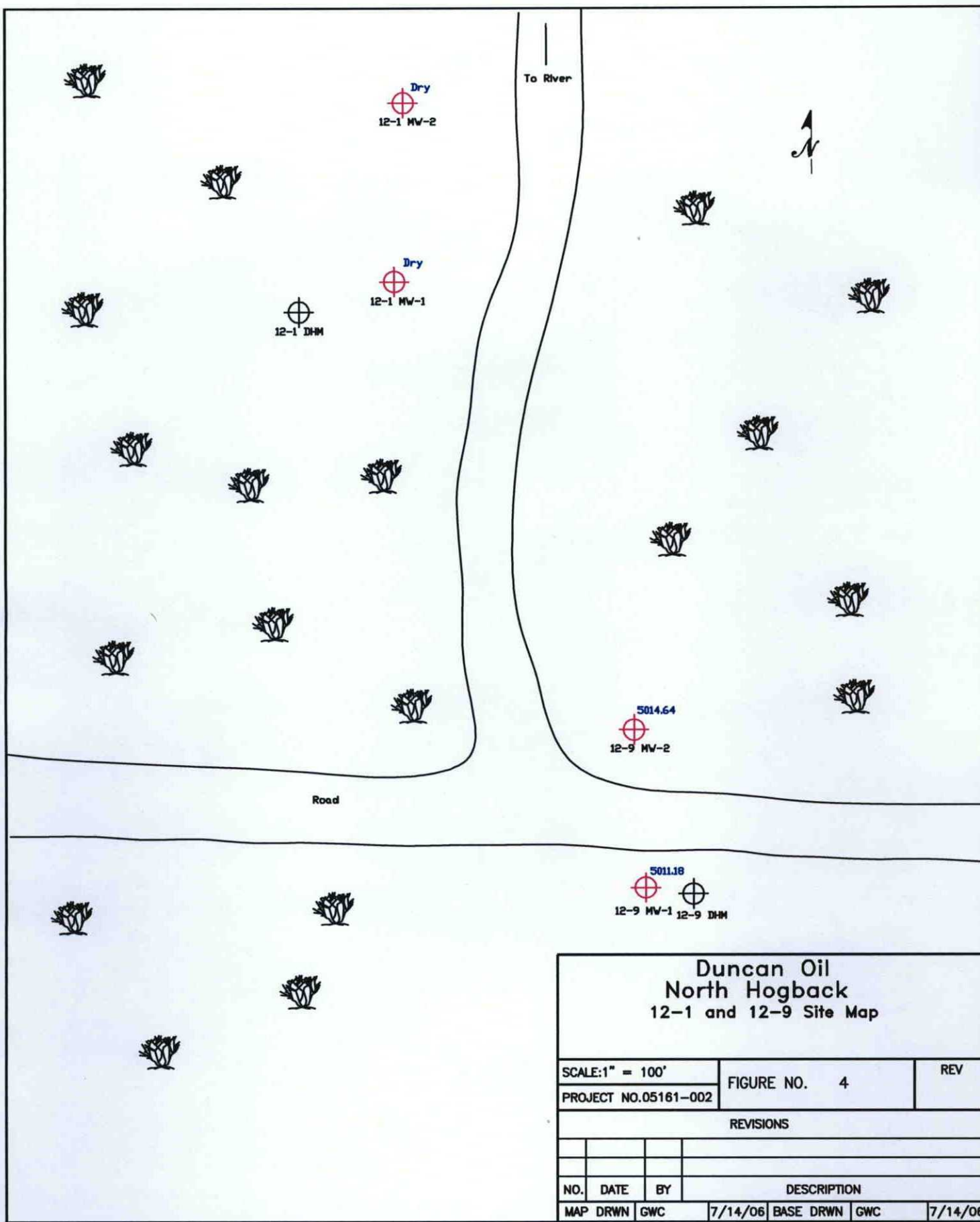
Duncan Oil  
N. Hogback 12-4

SCALE: 1" = 20'			FIGURE NO. 3			REV	
PROJECT NO.05161-002							
REVISIONS							
NO.	DATE	BY	DESCRIPTION				
MAP DRWN	GWC		7/14/06	BASE DRWN	GWC		7/14/06

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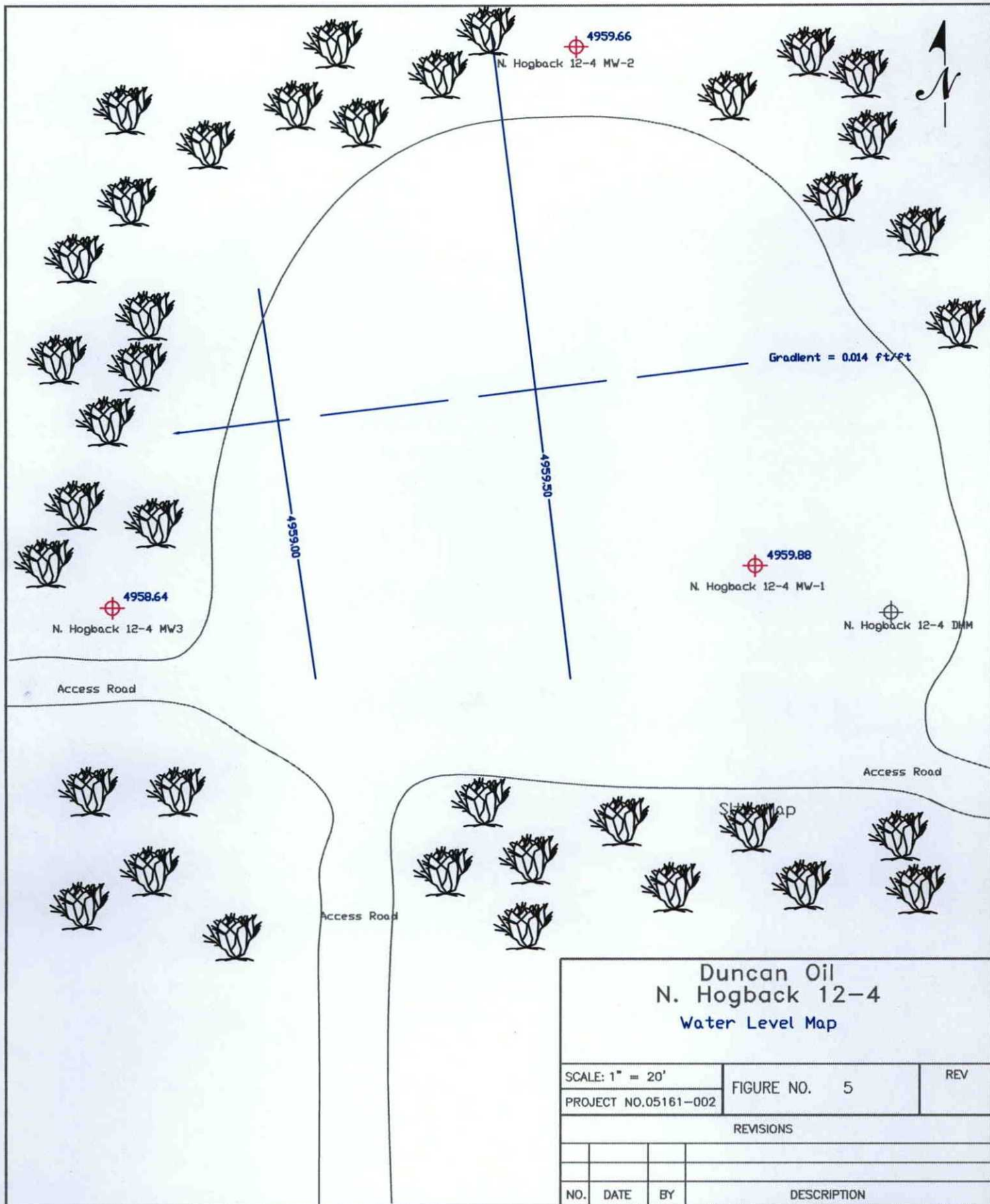
# Duncan Oil North Hogback 12-1 and 12-9 Site Map

SCALE:1" = 100'			FIGURE NO. 4			REV	
PROJECT NO.05161-002							
REVISIONS							
NO.	DATE	BY	DESCRIPTION				
MAP DRWN	GWC		7/14/06	BASE DRWN	GWC		7/14/06

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Legend  
 Dry Hole Marker  
 Monitor Well Location  
 5014.64 Water Level Elevation





### Legend

⊕ Dry Hole Marker

⊕ Monitor Well Location

4958.64 Water Level Elevation

— 4959.00 — Water Level Contour

## Duncan Oil N. Hogback 12-4 Water Level Map

SCALE: 1" = 20'

PROJECT NO. 05161-002

FIGURE NO. 5

REV

### REVISIONS

NO.	DATE	BY	DESCRIPTION
MAP DRWN	GWC	7/14/06	BASE DRWN GWC 7/14/06

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**APPENDIX A**

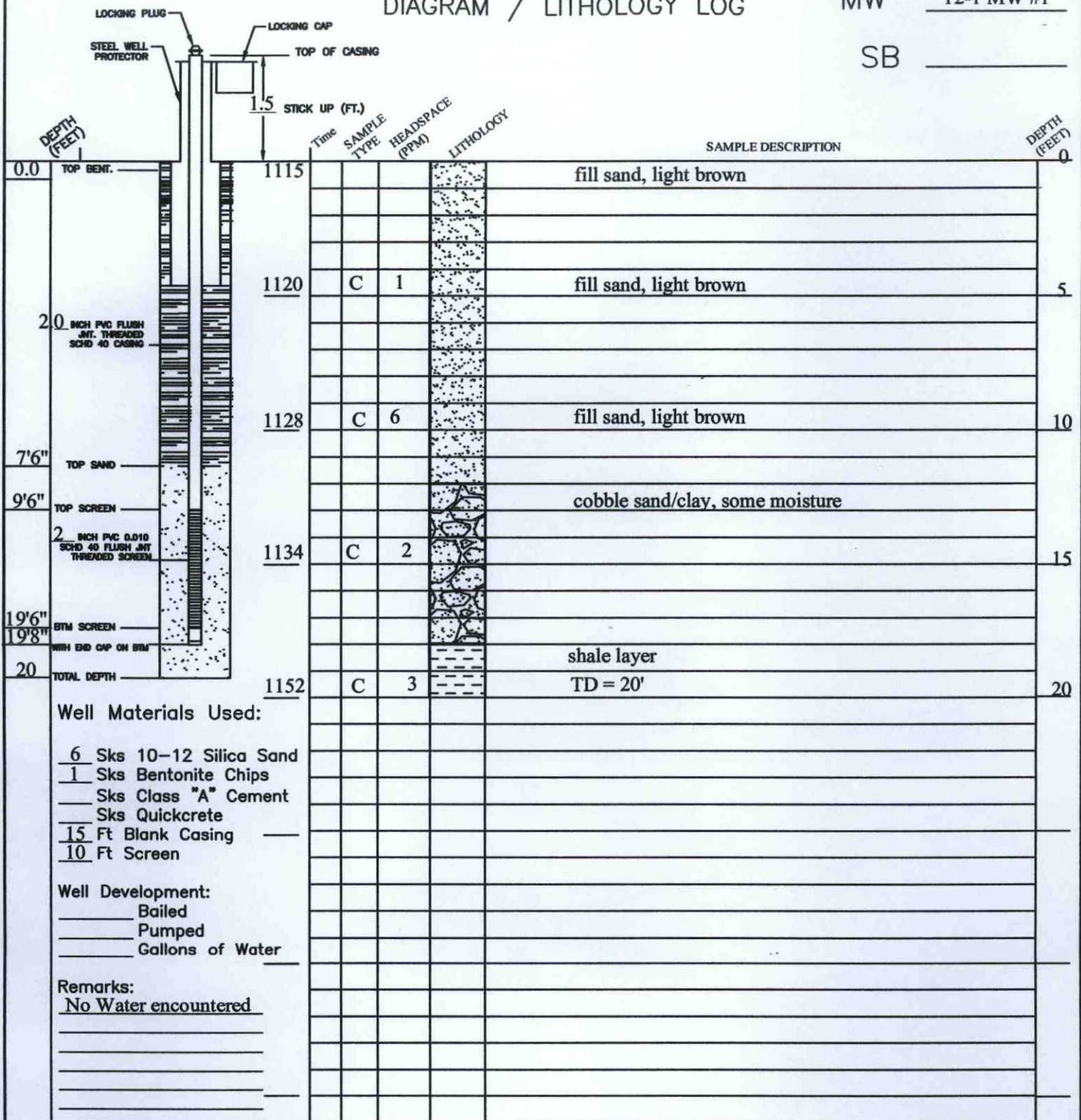
Lithology Logs



# ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 12-1 MW #1

SB \_\_\_\_\_



DRILLER: Danny/Kelly Padilla BIT SIZE: \_\_\_\_\_ LOCATION: N. Hogback 12-1

HELPER: Brandon Benally/Sue Smith TOTAL BORING DEPTH: 20' ELEVATION: \_\_\_\_\_

DRILLING COMPANY: Envirotech DATE STARTED: 6/28/06 DATE COMPLETED: 6/28/06

DRILLING METHOD: Tubex SAMPLER TYPE: Cuttings GEOLOGIST: Greg Crabtree

Duncan Oil  
North Hogback 12-1

**ENVIROTECH INC.**

MW-1

REVISIONS  
BY \_\_\_\_\_ DATE \_\_\_\_\_  
BY \_\_\_\_\_ DATE \_\_\_\_\_

JOB # 05161-002

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(505) 632-0615  
AbvGndlog.dwg

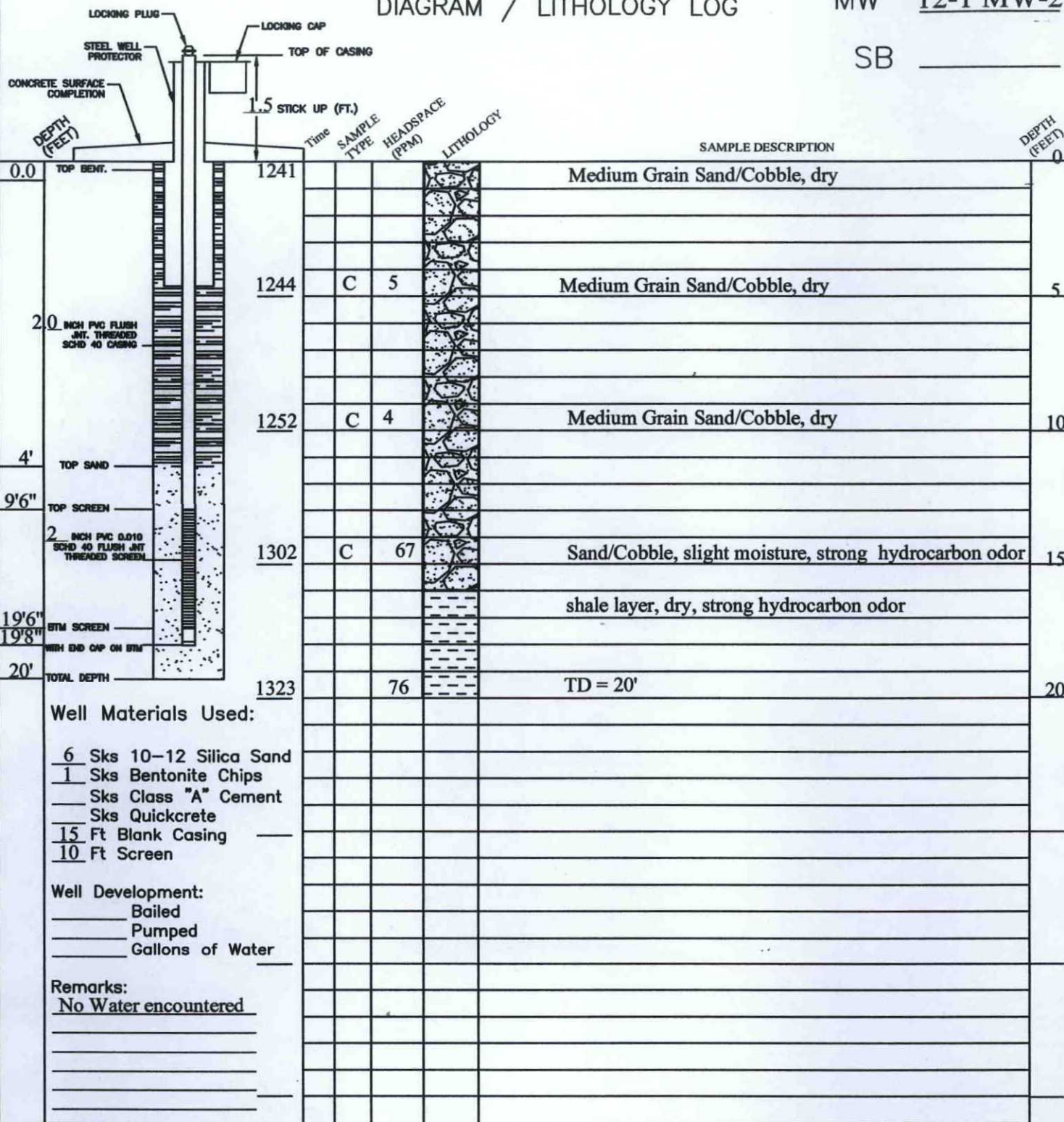
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# ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 12-1 MW-2

SB \_\_\_\_\_



DRILLER: Kelly Padilla  
 HELPER: Brandon Benally  
 DRILLING COMPANY: Envirotech  
 DRILLING METHOD: Tubex

BIT SIZE: \_\_\_\_\_  
 TOTAL BORING DEPTH: 20'  
 DATE STARTED: 6/28/06  
 SAMPLER TYPE: Cuttings

LOCATION: N. Hogback 12-1  
 ELEVATION: \_\_\_\_\_  
 DATE COMPLETED: 6/28/06  
 GEOLOGIST: Greg Crabtree

Duncan Oil  
North Hogback 12-1

**ENVIROTECH INC.**

MW-2

REVISIONS  
 BY \_\_\_\_\_ DATE \_\_\_\_\_  
 BY \_\_\_\_\_ DATE \_\_\_\_\_  
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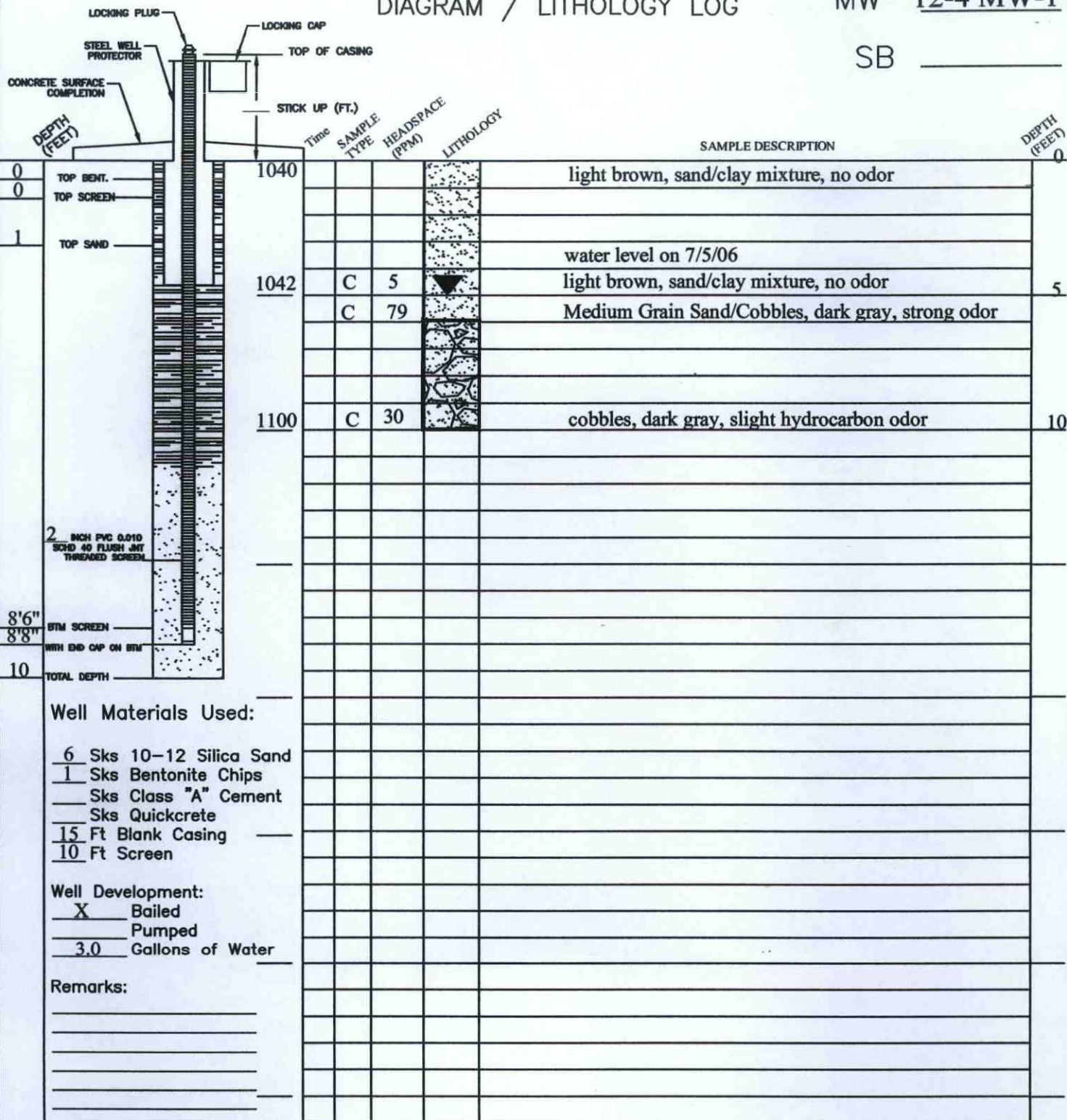
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# ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 12-4 MW-1

SB \_\_\_\_\_



DRILLER: Danny Padilla  
 HELPER: Brandon Benally  
 DRILLING COMPANY: Envirotech  
 DRILLING METHOD: Tubex

BIT SIZE: \_\_\_\_\_  
 TOTAL BORING DEPTH: 10'  
 DATE STARTED: 6/29/06  
 SAMPLER TYPE: Cuttings

LOCATION: N. Hogback 12-4  
 ELEVATION: \_\_\_\_\_  
 DATE COMPLETED: 6/29/06  
 GEOLOGIST: Greg Crabtree

Duncan Oil  
North Hogback 12-4

**ENVIROTECH INC.**

MW-1

REVISIONS  
 BY \_\_\_\_\_ DATE \_\_\_\_\_  
 BY \_\_\_\_\_ DATE \_\_\_\_\_  
 JOB # 05161-002

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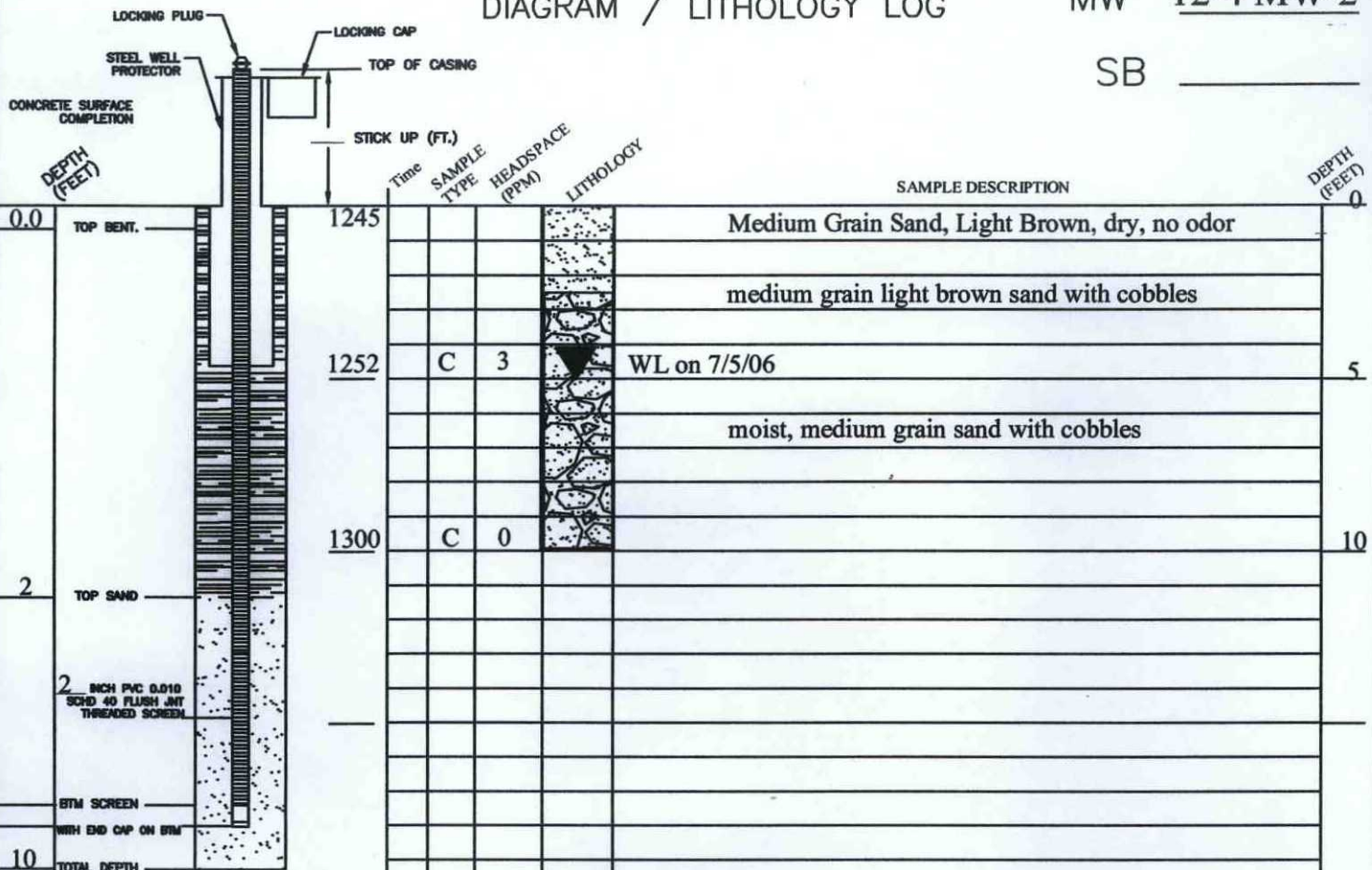
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 SCALE \_\_\_\_\_ APPROVED \_\_\_\_\_ OF 1



# ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 12-4 MW-2

SB \_\_\_\_\_



## Well Materials Used:

5 Sks 10-12 Silica Sand  
1 Sks Bentonite Chips  
Sks Class "A" Cement  
Sks Quickcrete  
Ft Blank Casing  
10 Ft Screen

## Well Development:

Bailed  
Pumped  
Gallons of Water

## Remarks:

No Water encountered

DRILLER: Kelly Padilla

HELPER: Brandon Benally

DRILLING COMPANY: Envirotech

DRILLING METHOD: HSA

BIT SIZE: \_\_\_\_\_

TOTAL BORING DEPTH: 10'

DATE STARTED: 6/30/06

SAMPLER TYPE: Cuttings

LOCATION: N. Hogback 12-4

ELEVATION: \_\_\_\_\_

DATE COMPLETED 6/30/06

GEOLOGIST: Greg Crabtree

Duncan Oil  
North Hogback 12-4

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AbvGndlog.dwg

MW-2

## REVISIONS

BY \_\_\_\_\_ DATE \_\_\_\_\_  
BY \_\_\_\_\_ DATE \_\_\_\_\_

JOB # 05161-002

DATE 7/12/06

SCALE \_\_\_\_\_

DRAWN GWC

APPROVED \_\_\_\_\_

PAGE 1

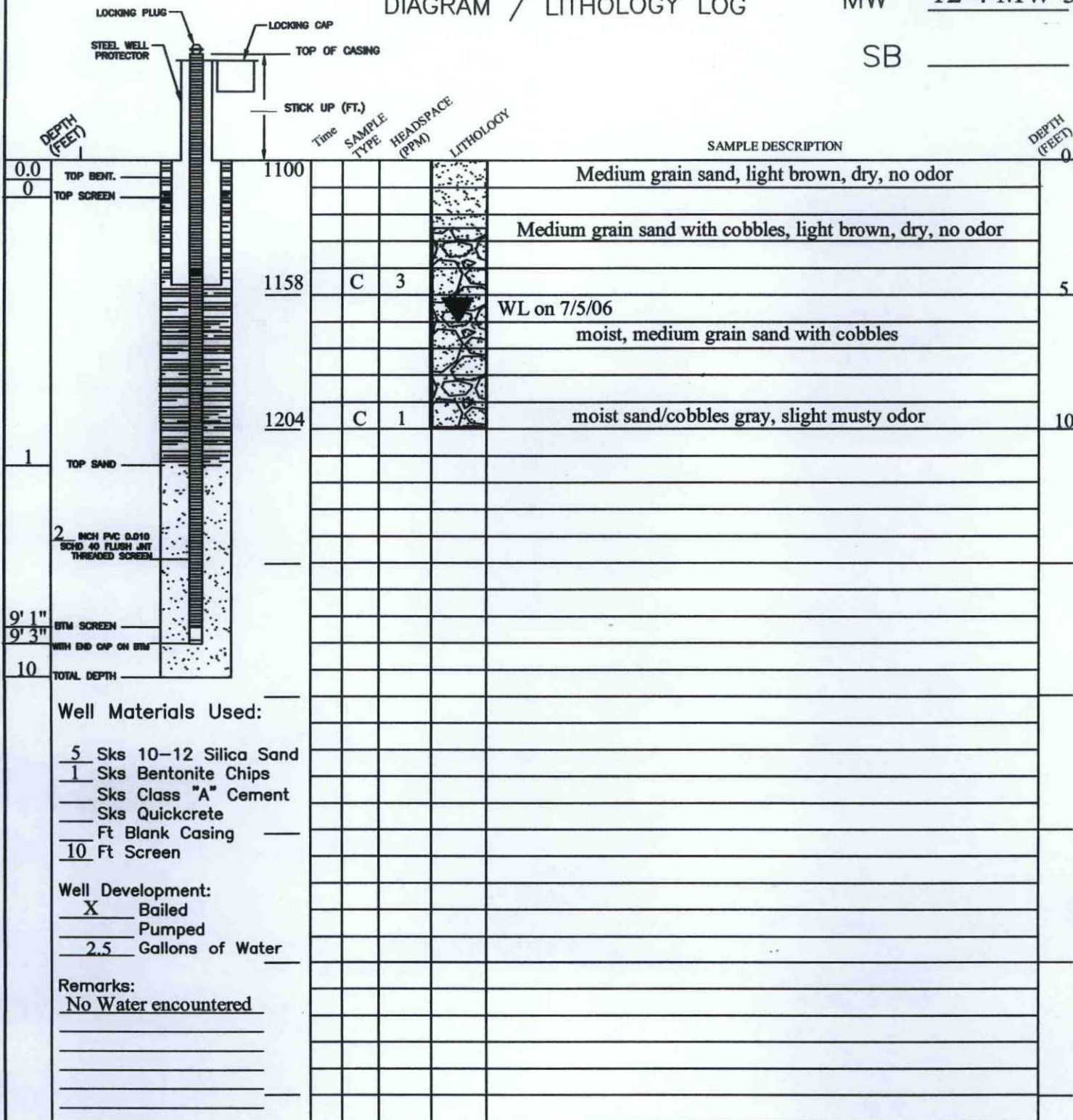
OF 1



# ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 12-4 MW-3

SB \_\_\_\_\_



DRILLER: Kelly Padilla  
HELPER: Brandon Benally  
DRILLING COMPANY: Envirotech  
DRILLING METHOD: HSA

BIT SIZE: \_\_\_\_\_  
TOTAL BORING DEPTH: 10'  
DATE STARTED: 6/30/06  
SAMPLER TYPE: Cuttings

LOCATION: N. Hogback 12-4  
ELEVATION: \_\_\_\_\_  
DATE COMPLETED: 6/30/06  
GEOLOGIST: Greg Crabtree

Duncan Oil  
North Hogback 12-4

**ENVIROTECH INC.**

MW-3

**REVISIONS**

BY \_\_\_\_\_ DATE \_\_\_\_\_  
BY \_\_\_\_\_ DATE \_\_\_\_\_

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(505) 632-0615  
AbvGrdLog.dwg

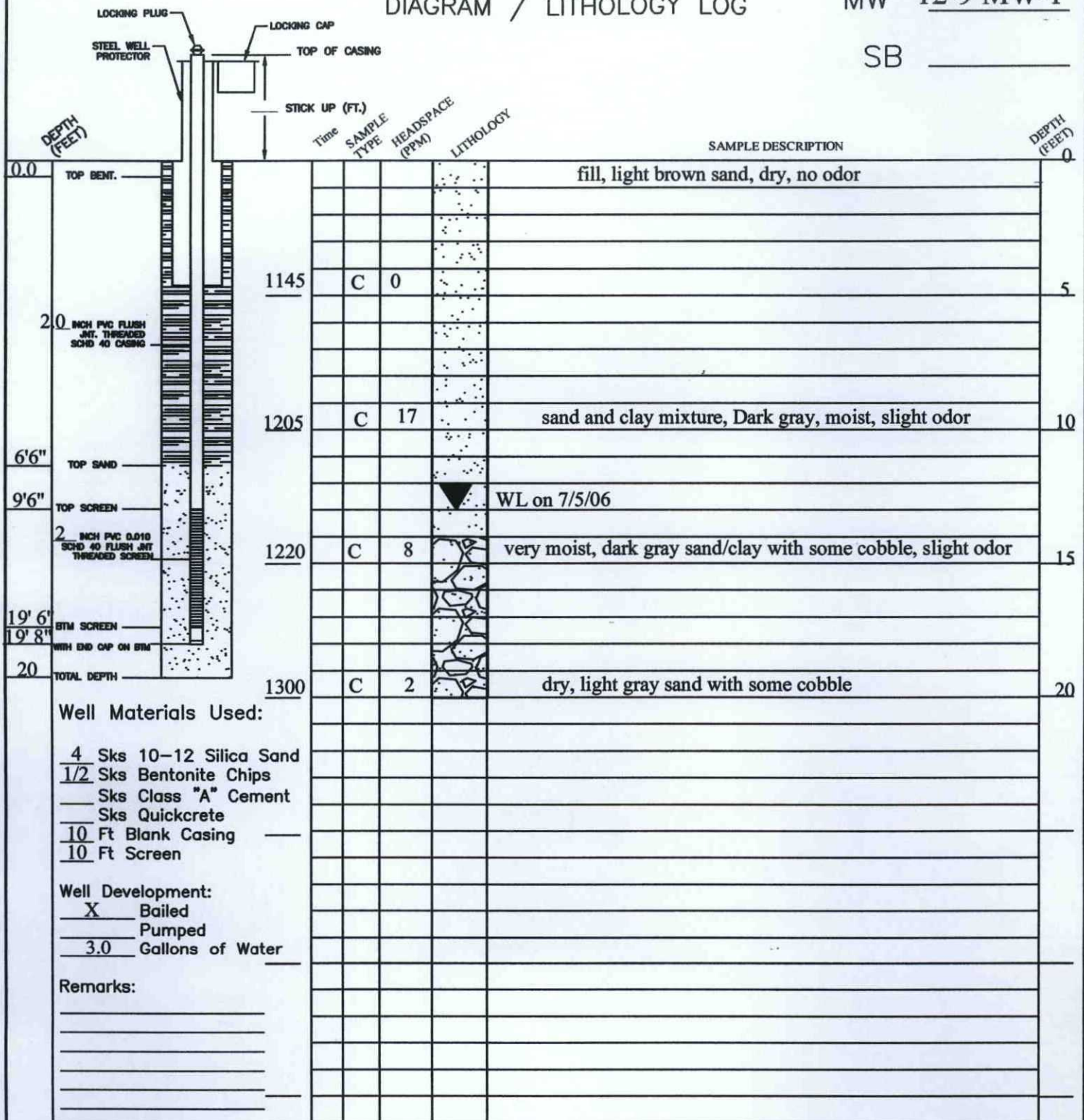
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SCALE \_\_\_\_\_ APPROVED \_\_\_\_\_ OF 1



# ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 12-9 MW-1

SB \_\_\_\_\_



DRILLER: Danny Padilla  
 HELPER: Brandon Bennally  
 DRILLING COMPANY: Envirotech  
 DRILLING METHOD: Tubex

BIT SIZE: \_\_\_\_\_  
 TOTAL BORING DEPTH: 20'  
 DATE STARTED: 5/19/06  
 SAMPLER TYPE: Cuttings

LOCATION: N. Hogback 12-9  
 ELEVATION: \_\_\_\_\_  
 DATE COMPLETED: 6/26/06  
 GEOLOGIST: Greg Crabtree

Duncan Oil  
North Hogback 12-9

**ENVIROTECH INC.**

MW-1

REVISIONS  
 BY \_\_\_\_\_ DATE \_\_\_\_\_  
 BY \_\_\_\_\_ DATE \_\_\_\_\_  
 JOB # 05161-002

ENVIRONMENTAL SCIENTISTS & ENGINEERS  
 5796 U.S. HIGHWAY 64  
 FARMINGTON, NEW MEXICO 87401  
 (505) 632-0615  
 AbvGndlog.dwg

DATE 7/12/06 DRAWN GWC PAGE 1  
 SCALE \_\_\_\_\_ APPROVED \_\_\_\_\_ OF 1



## SB \_\_\_\_\_



**APPENDIX B**

**Laboratory Soil Sample Results**



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

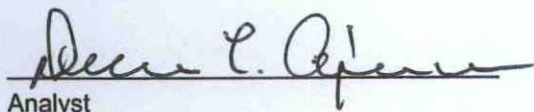
Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #1	Date Reported:	06-30-06
Laboratory Number:	37595	Date Sampled:	06-28-06
Chain of Custody No:	1110	Date Received:	06-28-06
Sample Matrix:	Soil	Date Extracted:	06-29-06
Preservative:	Cool	Date Analyzed:	06-30-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

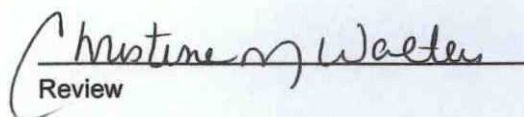
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **N. Hogback 12 - #1**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

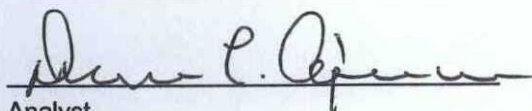
Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #2	Date Reported:	06-30-06
Laboratory Number:	37596	Date Sampled:	06-28-06
Chain of Custody No:	1110	Date Received:	06-28-06
Sample Matrix:	Soil	Date Extracted:	06-29-06
Preservative:	Cool	Date Analyzed:	06-30-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

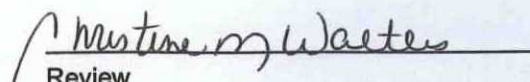
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.4	0.2
Diesel Range (C10 - C28)	342	0.1
Total Petroleum Hydrocarbons	345	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **N. Hogback 12 - #1**

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-30-06 QA/QC	Date Reported:	06-30-06
Laboratory Number:	37592	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-30-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9794E+002	9.9894E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0014E+003	1.0034E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

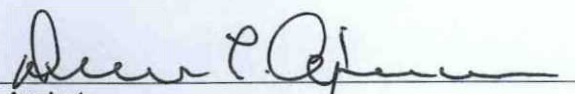
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

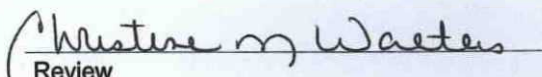
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37592 - 37593, 37595 - 37596, 37598 - 37602.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #1	Date Reported:	06-30-06
Laboratory Number:	37595	Date Sampled:	06-28-06
Chain of Custody:	1110	Date Received:	06-28-06
Sample Matrix:	Soil	Date Analyzed:	06-30-06
Preservative:	Cool	Date Extracted:	06-29-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	5.2	1.7
Ethylbenzene	5.0	1.5
p,m-Xylene	13.3	2.2
o-Xylene	7.2	1.0
Total BTEX	30.7	

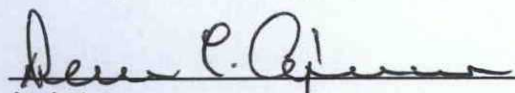
ND - Parameter not detected at the stated detection limit.

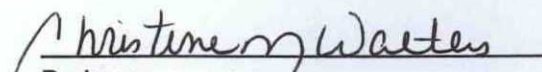
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: N. Hogback 12 - #1

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #2	Date Reported:	06-30-06
Laboratory Number:	37596	Date Sampled:	06-28-06
Chain of Custody:	1110	Date Received:	06-28-06
Sample Matrix:	Soil	Date Analyzed:	06-30-06
Preservative:	Cool	Date Extracted:	06-29-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	55.2	1.8
Toluene	34.7	1.7
Ethylbenzene	26.3	1.5
p,m-Xylene	147	2.2
o-Xylene	59.6	1.0
Total BTEX	323	

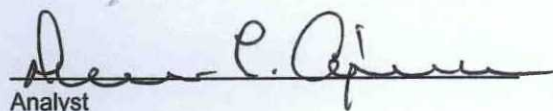
ND - Parameter not detected at the stated detection limit.

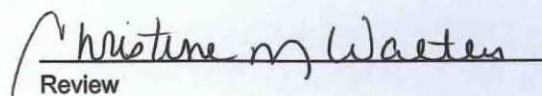
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: N. Hogback 12 - #1

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	06-30-BTEX QA/QC	Date Reported:	06-30-06
Laboratory Number:	37595	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-30-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	6.4411E+007	6.4540E+007	0.2%	ND	0.2
Toluene	7.7076E+007	7.7230E+007	0.2%	ND	0.2
Ethylbenzene	3.4236E+007	3.4305E+007	0.2%	ND	0.2
p,m-Xylene	1.4479E+008	1.4508E+008	0.2%	ND	0.2
o-Xylene	7.3511E+007	7.3658E+007	0.2%	ND	0.1

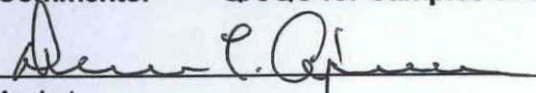
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	5.2	5.2	0.0%	0 - 30%	1.7
Ethylbenzene	5.0	5.0	0.0%	0 - 30%	1.5
p,m-Xylene	13.3	13.2	0.8%	0 - 30%	2.2
o-Xylene	7.2	7.2	0.0%	0 - 30%	1.0

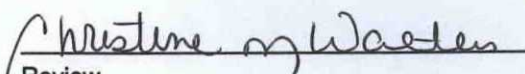
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	5.2	50.0	55.2	100.0%	46 - 148
Ethylbenzene	5.0	50.0	55.0	100.0%	32 - 160
p,m-Xylene	13.3	100	113	99.9%	46 - 148
o-Xylene	7.2	50.0	57.1	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37595 - 37596, 37598 - 37599, 37602.

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

1110

Client / Project Name <i>Duncan Oil</i>			Project Location <i>N. Hayback 12- #1</i>		ANALYSIS / PARAMETERS								
Sampler:			Client No. <i>05761-002</i>		No. of Containers	<i>8015</i>	<i>8021</i>					Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
<i>MW #1</i>	<i>6/28/06</i>	<i>1134</i>	<i>37595</i>	<i>Soil</i>	<i>1</i>	<i>✓</i>	<i>✓</i>						
<i>MW #2</i>	<i>6/28/06</i>	<i>1330</i>	<i>37596</i>	<i>Soil</i>	<i>1</i>	<i>✓</i>	<i>✓</i>						
Relinquished by: (Signature) <i>[Signature]</i>			Date <i>6/28/06</i>	Time <i>1630</i>	Received by: (Signature) <i>[Signature]</i>			Date <i>6/28/06</i>	Time <i>1630</i>				
Relinquished by: (Signature)					Received by: (Signature)								
Relinquished by: (Signature)					Received by: (Signature)								
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt			
											Y	N	N/A
										Received Intact	✓		
										Cool - Ice/Blue Ice			



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

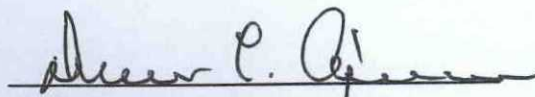
Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #1	Date Reported:	06-30-06
Laboratory Number:	37602	Date Sampled:	06-29-06
Chain of Custody No:	1147	Date Received:	06-29-06
Sample Matrix:	Soil	Date Extracted:	06-29-06
Preservative:	Cool	Date Analyzed:	06-30-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

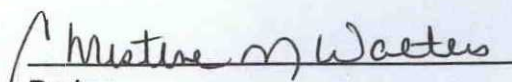
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4.8	0.2
Diesel Range (C10 - C28)	79.9	0.1
Total Petroleum Hydrocarbons	84.7	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: N. Hogback 12 - #4.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-30-06 QA/QC	Date Reported:	06-30-06
Laboratory Number:	37592	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-30-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9794E+002	9.9894E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0014E+003	1.0034E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

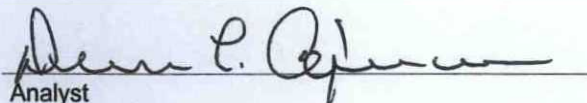
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

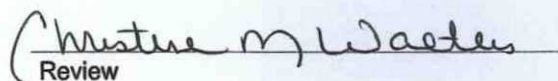
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37592 - 37593, 37595 - 37596, 37598 - 37602.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #1	Date Reported:	06-30-06
Laboratory Number:	37602	Date Sampled:	06-29-06
Chain of Custody:	1147	Date Received:	06-29-06
Sample Matrix:	Soil	Date Analyzed:	06-30-06
Preservative:	Cool	Date Extracted:	06-29-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	27.1	1.7
Ethylbenzene	30.6	1.5
p,m-Xylene	111	2.2
o-Xylene	29.0	1.0
Total BTEX	198	

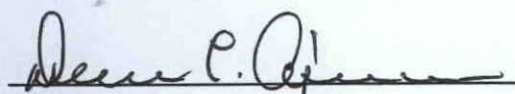
ND - Parameter not detected at the stated detection limit.

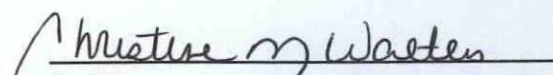
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: N. Hogback 12 - #4

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	06-30-BTEX QA/QC	Date Reported:	06-30-06
Laboratory Number:	37595	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-30-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	6.4411E+007	6.4540E+007	0.2%	ND	0.2
Toluene	7.7076E+007	7.7230E+007	0.2%	ND	0.2
Ethylbenzene	3.4236E+007	3.4305E+007	0.2%	ND	0.2
p,m-Xylene	1.4479E+008	1.4508E+008	0.2%	ND	0.2
o-Xylene	7.3511E+007	7.3658E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	5.2	5.2	0.0%	0 - 30%	1.7
Ethylbenzene	5.0	5.0	0.0%	0 - 30%	1.5
p,m-Xylene	13.3	13.2	0.8%	0 - 30%	2.2
o-Xylene	7.2	7.2	0.0%	0 - 30%	1.0

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	5.2	50.0	55.2	100.0%	46 - 148
Ethylbenzene	5.0	50.0	55.0	100.0%	32 - 160
p,m-Xylene	13.3	100	113	99.9%	46 - 148
o-Xylene	7.2	50.0	57.1	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37595 - 37596, 37598 - 37599, 37602.

Analyst

Review



# CHAIN OF CUSTODY RECORD

1147

Client / Project Name <b>Duncan Oil</b>			Project Location <b>05161-002</b>		ANALYSIS / PARAMETERS																				
Sampler: <b>G. Crabtree</b>			Client No. <b>Al Haggback 12-#4</b>		No. of Containers	<b>8015</b>	<b>8021</b>					Remarks													
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix																					
<b>M/W #1</b>	<b>6/29/06</b>	<b>1050</b>	<b>37602</b>	<b>Soil</b>	<b>1</b>	<b>✓</b>	<b>✓</b>																		
Relinquished by: (Signature) <b>[Signature]</b>			Date <b>6/29/06</b>	Time <b>1425</b>	Received by: (Signature) <b>[Signature]</b>			Date <b>6/29/06</b>	Time <b>1425</b>																
Relinquished by: (Signature)					Received by: (Signature)																				
Relinquished by: (Signature)					Received by: (Signature)																				
<div style="text-align: center;"> <b>ENVIROTECH INC.</b>  <b>5796 U.S. Highway 64</b>  <b>Farmington, New Mexico 87401</b>  <b>(505) 632-0615</b> </div>												<div style="text-align: center;"> <b>Sample Receipt</b> </div> <table border="1"> <tr> <td> </td> <td>Y</td> <td>N</td> <td>N/A</td> </tr> <tr> <td>Received Intact</td> <td>✓</td> <td> </td> <td> </td> </tr> <tr> <td>Cool - Ice/Blue Ice</td> <td>✓</td> <td> </td> <td> </td> </tr> </table>			Y	N	N/A	Received Intact	✓			Cool - Ice/Blue Ice	✓		
	Y	N	N/A																						
Received Intact	✓																								
Cool - Ice/Blue Ice	✓																								

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #3	Date Reported:	07-05-06
Laboratory Number:	37629	Date Sampled:	06-30-06
Chain of Custody:	1154	Date Received:	06-30-06
Sample Matrix:	Soil	Date Analyzed:	07-05-06
Preservative:	Cool	Date Extracted:	07-05-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3.7	1.8
Toluene	4.6	1.7
Ethylbenzene	5.6	1.5
p,m-Xylene	37.0	2.2
o-Xylene	13.4	1.0
Total BTEX	64.3	

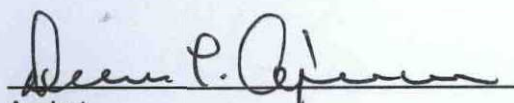
ND - Parameter not detected at the stated detection limit.

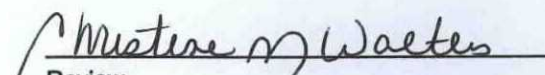
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: N. Hogback 12 - #4.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #2	Date Reported:	07-05-06
Laboratory Number:	37630	Date Sampled:	06-30-06
Chain of Custody:	1154	Date Received:	06-30-06
Sample Matrix:	Soil	Date Analyzed:	07-05-06
Preservative:	Cool	Date Extracted:	07-05-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	2.0	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	6.6	2.2
o-Xylene	3.1	1.0
Total BTEX	11.7	

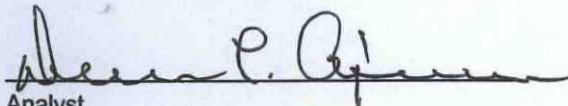
ND - Parameter not detected at the stated detection limit.

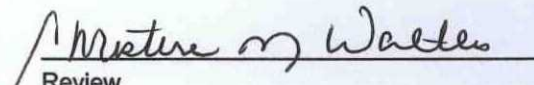
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: N. Hogback 12 - #4.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	07-05-BTEX QA/QC	Date Reported:	07-05-06
Laboratory Number:	37629	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-05-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	6.2492E+007	6.2618E+007	0.2%	ND	0.2
Toluene	7.5872E+007	7.6024E+007	0.2%	ND	0.2
Ethylbenzene	3.4126E+007	3.4195E+007	0.2%	ND	0.2
p,m-Xylene	1.4317E+008	1.4345E+008	0.2%	ND	0.2
o-Xylene	7.3136E+007	7.3283E+007	0.2%	ND	0.1

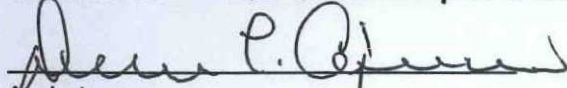
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	3.7	3.7	0.0%	0 - 30%	1.8
Toluene	4.6	4.6	0.0%	0 - 30%	1.7
Ethylbenzene	5.6	5.6	0.0%	0 - 30%	1.5
p,m-Xylene	37.0	37.0	0.0%	0 - 30%	2.2
o-Xylene	13.4	13.4	0.0%	0 - 30%	1.0

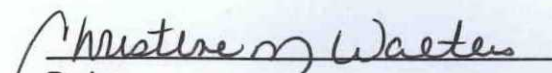
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3.7	50.0	53.6	99.8%	39 - 150
Toluene	4.6	50.0	54.6	100.0%	46 - 148
Ethylbenzene	5.6	50.0	55.5	99.8%	32 - 160
p,m-Xylene	37.0	100	136	99.6%	46 - 148
o-Xylene	13.4	50.0	63.3	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37629 - 37630.

  
Analyst

  
Review



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client: Duncan Oil  
Sample ID: MW #3  
Laboratory Number: 37629  
Chain of Custody No: 1154  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

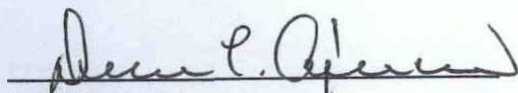
Project #: 05161-002  
Date Reported: 07-05-06  
Date Sampled: 06-30-06  
Date Received: 06-30-06  
Date Extracted: 07-05-06  
Date Analyzed: 07-05-06  
Analysis Requested: 8015 TPH

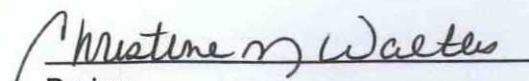
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **N. Hogback 12 - #4.**

  
Analyst

  
Review

**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

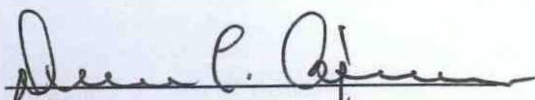
Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #2	Date Reported:	07-05-06
Laboratory Number:	37630	Date Sampled:	06-30-06
Chain of Custody No:	1154	Date Received:	06-30-06
Sample Matrix:	Soil	Date Extracted:	07-05-06
Preservative:	Cool	Date Analyzed:	07-05-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

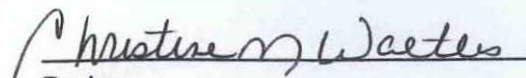
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **N. Hogback 12 - #4.**

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	07-05-06 QA/QC	Date Reported:	07-05-06
Laboratory Number:	37629	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-05-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9900E+002	1.0000E+003	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	9.9800E+002	1.0000E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

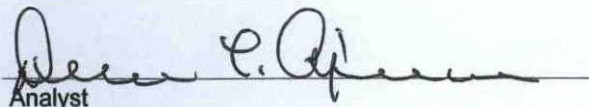
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

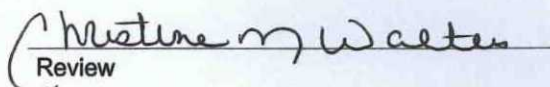
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37629 - 37630.

  
Analyst

  
Review



# CHAIN OF CUSTODY RECORD

1154

Client / Project Name <b>Duncan Oil</b>			Project Location <b>N. Hogback 12-#4</b>		ANALYSIS / PARAMETERS																			
Sampler: <b>G. Crabtree</b>			Client No. <b>05161-002</b>		No. of Containers	8015	12021					Remarks												
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix																				
MW #3	6/30/06	1205	37629	Soil	1	✓	✓																	
MW #2	6/30/06	1320	37630	Soil	1	✓	✓																	
Relinquished by: (Signature) <i>[Signature]</i>			Date 6/30/06	Time 1530	Received by: (Signature) <i>[Signature]</i>			Date 6/30/06	Time 1530															
Relinquished by: (Signature)					Received by: (Signature)																			
Relinquished by: (Signature)					Received by: (Signature)																			
<b>ENVIROTECH INC.</b> <hr/> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615											Sample Receipt <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td></td> <td>Y</td> <td>N</td> <td>N/A</td> </tr> <tr> <td>Received Intact</td> <td>✓</td> <td></td> <td></td> </tr> <tr> <td>Cool - Ice/Blue Ice</td> <td>✓</td> <td></td> <td></td> </tr> </table>			Y	N	N/A	Received Intact	✓			Cool - Ice/Blue Ice	✓		
	Y	N	N/A																					
Received Intact	✓																							
Cool - Ice/Blue Ice	✓																							



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

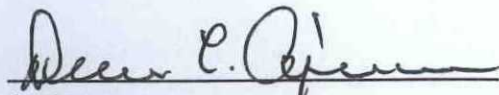
Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #1	Date Reported:	06-28-06
Laboratory Number:	37565	Date Sampled:	06-26-06
Chain of Custody No:	1101	Date Received:	06-26-06
Sample Matrix:	Soil	Date Extracted:	06-27-06
Preservative:	Cool	Date Analyzed:	06-28-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

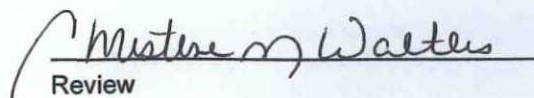
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.3	0.2
Diesel Range (C10 - C28)	15.5	0.1
Total Petroleum Hydrocarbons	15.8	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **North Hogback 12-9.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-28-06 QA/QC	Date Reported:	06-28-06
Laboratory Number:	37556	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-28-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	1.0014E+003	1.0024E+003	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0006E+003	1.0026E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

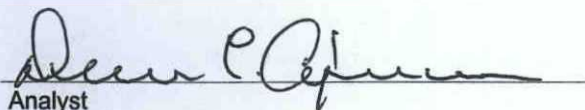
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

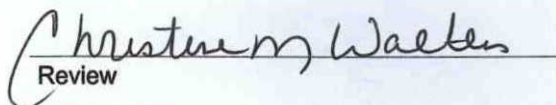
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37556 - 37557, 37565.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Duncan Oil  
Sample ID: MW #1  
Laboratory Number: 37565  
Chain of Custody: 1101  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool & Intact

Project #: 05161-002  
Date Reported: 06-28-06  
Date Sampled: 06-26-06  
Date Received: 06-26-06  
Date Analyzed: 06-28-06  
Date Extracted: 06-27-06  
Analysis Requested: BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	3.1	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	13.1	2.2
o-Xylene	1.7	1.0
Total BTEX	17.9	

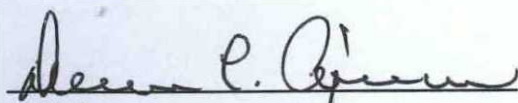
ND - Parameter not detected at the stated detection limit.

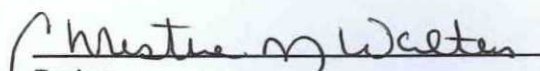
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: North Hogback 12-9.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	06-28-BTEX QA/QC	Date Reported:	06-28-06
Laboratory Number:	37556	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-28-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	6.8179E+007	6.8315E+007	0.2%	ND	0.2
Toluene	9.1539E+007	9.1723E+007	0.2%	ND	0.2
Ethylbenzene	4.5101E+007	4.5191E+007	0.2%	ND	0.2
p,m-Xylene	1.7240E+008	1.7275E+008	0.2%	ND	0.2
o-Xylene	9.2230E+007	9.2414E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	4.9	4.9	0.0%	0 - 30%	1.7
Ethylbenzene	3.7	3.7	0.0%	0 - 30%	1.5
p,m-Xylene	17.7	17.7	0.0%	0 - 30%	2.2
o-Xylene	6.0	6.0	0.0%	0 - 30%	1.0

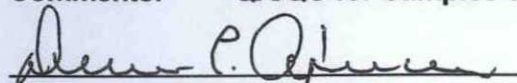
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	50.0	100.0%	39 - 150
Toluene	4.9	50.0	54.8	99.8%	46 - 148
Ethylbenzene	3.7	50.0	53.7	100.0%	32 - 160
p,m-Xylene	17.7	100	118	99.9%	46 - 148
o-Xylene	6.0	50.0	55.9	99.8%	46 - 148

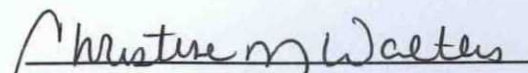
ND - Parameter not detected at the stated detection limit.

#### References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37556 - 37557, 37565.

  
Analyst

  
Review



# CHAIN OF CUSTODY RECORD

1101

Client / Project Name <i>Duncan Oil</i>			Project Location <i>North Hogback 12-9</i>		ANALYSIS / PARAMETERS								
Sampler: <i>G. Crabtree</i>			Client No. <i>05161-002</i>		No. of Containers	<i>8015</i>	<i>8021</i>					Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
<i>MW #1</i>	<i>6/26/06</i>	<i>1205</i>	<i>37565</i>	<i>Soil</i>	<i>1</i>	<i>✓</i>	<i>✓</i>						
Relinquished by: (Signature) <i>[Signature]</i>			Date <i>6/26/06</i>	Time <i>1700</i>	Received by: (Signature) <i>[Signature]</i>			Date <i>6/26/06</i>	Time <i>1700</i>				
Relinquished by: (Signature)					Received by: (Signature)								
Relinquished by: (Signature)					Received by: (Signature)								
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt			
											Y	N	N/A
										Received Intact	<i>✓</i>		
										Cool - Ice/Blue Ice	<i>✓</i>		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

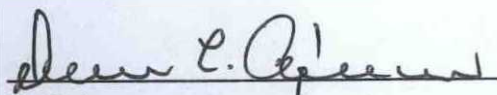
Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #2	Date Reported:	06-30-06
Laboratory Number:	37583	Date Sampled:	06-27-06
Chain of Custody No:	1105	Date Received:	06-27-06
Sample Matrix:	Soil	Date Extracted:	06-28-06
Preservative:	Cool	Date Analyzed:	06-29-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

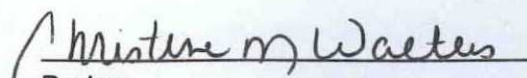
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	42.1	0.1
Total Petroleum Hydrocarbons	42.1	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **North Hogback 12 - #9.**

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-29-06 QA/QC	Date Reported:	06-30-06
Laboratory Number:	37566	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-29-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9892E+002	9.9992E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0035E+003	1.0055E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

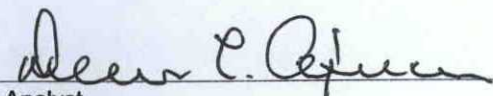
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

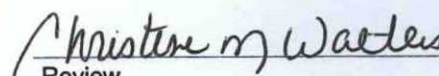
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37566 - 37573, 37583, 37591.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	MW #2	Date Reported:	06-30-06
Laboratory Number:	37583	Date Sampled:	06-27-06
Chain of Custody:	1105	Date Received:	06-27-06
Sample Matrix:	Soil	Date Analyzed:	06-29-06
Preservative:	Cool	Date Extracted:	06-28-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	ND	2.2
o-Xylene	ND	1.0
Total BTEX	ND	

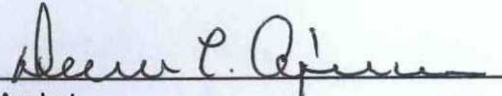
ND - Parameter not detected at the stated detection limit.

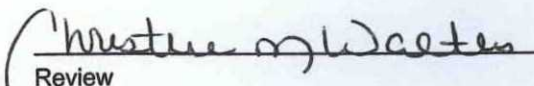
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: North Hogback 12 - #9.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	06-29-BTEX QA/QC	Date Reported:	06-30-06
Laboratory Number:	37566	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-29-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	5.6305E+007	5.6418E+007	0.2%	ND	0.2
Toluene	6.5944E+007	6.6076E+007	0.2%	ND	0.2
Ethylbenzene	3.0333E+007	3.0394E+007	0.2%	ND	0.2
p,m-Xylene	1.2467E+008	1.2492E+008	0.2%	ND	0.2
o-Xylene	6.0957E+007	6.1079E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	4.3	4.3	0.0%	0 - 30%	1.7
Ethylbenzene	5.5	5.5	0.0%	0 - 30%	1.5
p,m-Xylene	17.0	17.0	0.0%	0 - 30%	2.2
o-Xylene	10.8	10.8	0.0%	0 - 30%	1.0

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	50.0	100.0%	39 - 150
Toluene	4.3	50.0	54.2	99.8%	46 - 148
Ethylbenzene	5.5	50.0	55.5	100.0%	32 - 160
p,m-Xylene	17.0	100	117	100.0%	46 - 148
o-Xylene	10.8	50.0	60.7	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37566 - 37573, 37583.

Analyst

Review

# CHAIN OF CUSTODY RECORD

1105

Client / Project Name <i>Duncan O.1</i>			Project Location <i>North Hogback 12- #9</i>		ANALYSIS / PARAMETERS								
Sampler: <i>G. Crabtree</i>			Client No. <i>05161-002</i>		No. of Containers	<i>8015</i>	<i>8021</i>					Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
<i>MW #2</i>	<i>6/27/06</i>	<i>0945</i>	<i>37583</i>	<i>Soil</i>	<i>1</i>	<i>✓</i>	<i>✓</i>						
Relinquished by: (Signature) <i>[Signature]</i>			Date <i>6/27/06</i>	Time <i>1710</i>	Received by: (Signature) <i>Christine M. Walters</i>						Date <i>6/27/06</i>	Time <i>1710</i>	
Relinquished by: (Signature)					Received by: (Signature)								
Relinquished by: (Signature)					Received by: (Signature)								
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt			
											Y	N	N/A
										Received Intact			
										Cool - Ice/Blue Ice			



**APPENDIX C**

**Laboratory Water Sample Results**

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## TRACE METAL ANALYSIS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	12 - 9 MW #1	Date Reported:	07-07-06
Laboratory Number:	37663	Date Sampled:	07-05-06
Chain of Custody:	1159	Date Received:	07-05-06
Sample Matrix:	Water	Date Analyzed:	07-07-06
Preservative:	Cool	Date Digested:	07-06-06
Condition:	Cool & Intact	Analysis Needed:	Fe, Mn, Pb

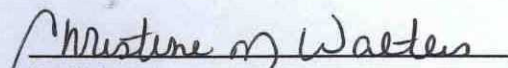
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Iron	0.541	0.001
Manganese	0.280	0.001
Lead	ND	0.001

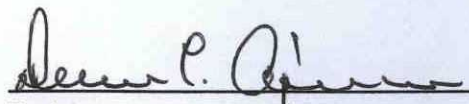
ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.  
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission  
Spectroscopy, SW-846, USEPA, December 1996.

Comments: **N. Hogback.**

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## TRACE METAL ANALYSIS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	12 - 9 MW #2	Date Reported:	07-07-06
Laboratory Number:	37664	Date Sampled:	07-05-06
Chain of Custody:	1159	Date Received:	07-05-06
Sample Matrix:	Water	Date Analyzed:	07-07-06
Preservative:	Cool	Date Digested:	07-06-06
Condition:	Cool & Intact	Analysis Needed:	Fe, Mn, Pb

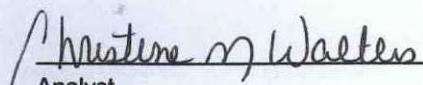
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Iron	ND	0.001
Manganese	0.224	0.001
Lead	ND	0.001

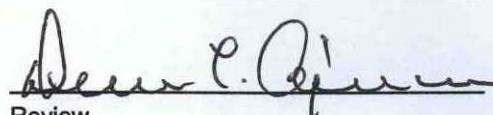
ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.  
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission  
Spectroscopy, SW-846, USEPA, December 1996.

Comments: N. Hogback.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	07-07-TM QA/QC	Date Reported:	07-07-06
Laboratory Number:	37663	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Analysis Requested:	Fe, Mn, Pb	Date Analyzed:	07-07-06
Condition:	N/A	Date Digested:	07-06-06

Blank & Duplicate Conc. (mg/L)	Instrument Blank (mg/L)	Detection Limit	Sample (mg/L)	Duplicate (mg/L)	% Diff.	Acceptance Range
Iron	ND	0.001	0.541	0.541	0.0%	0% - 30%
Manganese	ND	0.001	0.280	0.283	1.1%	0% - 30%
Lead	ND	0.001	ND	ND	0.0%	0% - 30%

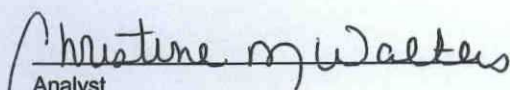
Spike Conc. (mg/L)	Spike Added	Sample (mg/L)	Spiked Sample	Percent Recovery	Acceptance Range
Iron	0.500	0.541	1.060	101.8%	80% - 120%
Manganese	0.500	0.280	0.778	99.7%	80% - 120%
Lead	0.500	ND	0.518	103.5%	80% - 120%

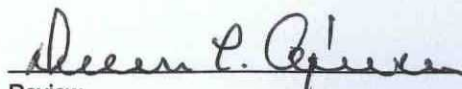
ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.  
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission  
Spectroscopy, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 37663 - 37664, 37695 - 37698

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	12 - 4 MW #1	Date Reported:	07-07-06
Chain of Custody:	1159	Date Sampled:	07-05-06
Laboratory Number:	37665	Date Received:	07-05-06
Sample Matrix:	Water	Date Analyzed:	07-07-06
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.2	1	0.2
Toluene	5.9	1	0.2
Ethylbenzene	23.4	1	0.2
p,m-Xylene	11.2	1	0.2
o-Xylene	5.5	1	0.1

**Total BTEX** 47.2

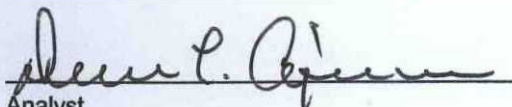
ND - Parameter not detected at the stated detection limit.

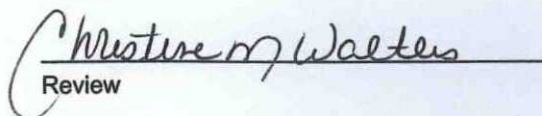
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99.8 %
	1,4-difluorobenzene	99.8 %
	4-bromochlorobenzene	99.8 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: N. Hogback

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-002
Sample ID:	12 - 4 MW #2	Date Reported:	07-07-06
Chain of Custody:	1159	Date Sampled:	07-05-06
Laboratory Number:	37666	Date Received:	07-05-06
Sample Matrix:	Water	Date Analyzed:	07-07-06
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.6	1	0.2
Toluene	1.8	1	0.2
Ethylbenzene	1.6	1	0.2
p,m-Xylene	5.6	1	0.2
o-Xylene	3.1	1	0.1

**Total BTEX** 13.7

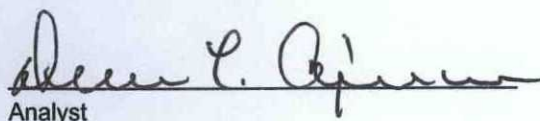
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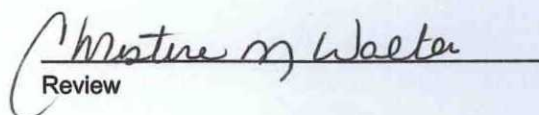
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99.8 %
	1,4-difluorobenzene	99.8 %
	4-bromochlorobenzene	99.8 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: N. Hogback

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Duncan Oil  
Sample ID: 12 - 4 MW #3  
Chain of Custody: 1159  
Laboratory Number: 37667  
Sample Matrix: Water  
Preservative: Cool  
Condition: Cool & Intact

Project #: 05161-002  
Date Reported: 07-07-06  
Date Sampled: 07-05-06  
Date Received: 07-05-06  
Date Analyzed: 07-07-06  
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.3	1	0.2
Toluene	0.4	1	0.2
Ethylbenzene	0.8	1	0.2
p,m-Xylene	1.8	1	0.2
o-Xylene	1.0	1	0.1

**Total BTEX** 5.3

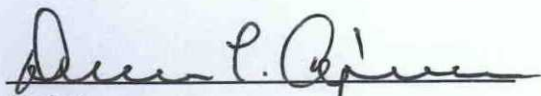
ND - Parameter not detected at the stated detection limit.

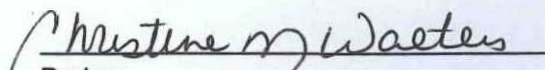
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99.8 %
	1,4-difluorobenzene	99.8 %
	4-bromochlorobenzene	99.8 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: N. Hogback

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	07-07-BTEX QA/QC	Date Reported:	07-07-06
Laboratory Number:	37663	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-07-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	6.2672E+007	6.2861E+007	0.30%	ND	0.2
Toluene	7.3255E+007	7.3476E+007	0.30%	ND	0.2
Ethylbenzene	3.2873E+007	3.2972E+007	0.30%	ND	0.2
p,m-Xylene	1.3735E+008	1.3776E+008	0.30%	ND	0.2
o-Xylene	6.9100E+007	6.9308E+007	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	1.2	1.2	0.0%	0 - 30%
Toluene	5.9	5.9	0.0%	0 - 30%
Ethylbenzene	23.4	23.3	0.4%	0 - 30%
p,m-Xylene	11.2	11.1	0.9%	0 - 30%
o-Xylene	5.5	5.5	0.0%	0 - 30%

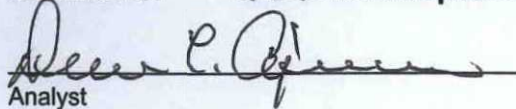
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	1.2	50.0	51.1	99.7%	39 - 150
Toluene	5.9	50.0	55.8	99.8%	46 - 148
Ethylbenzene	23.4	50.0	73.3	99.9%	32 - 160
p,m-Xylene	11.2	100	111	99.8%	46 - 148
o-Xylene	5.5	50.0	55.4	99.8%	46 - 148

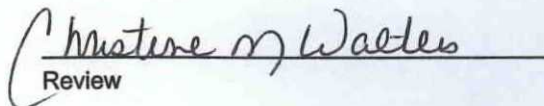
ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 37665 - 37667.

  
Analyst

  
Review



# CHAIN OF CUSTODY RECORD

1159

Client / Project Name <b>Duncan Oil</b>			Project Location <b>N. Hogback</b>		ANALYSIS / PARAMETERS																				
Sampler: <b>G. Crabtree / J. Collins</b>			Client No. <b>05161-002</b>		No. of Containers	6010	8021					Remarks													
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix																					
12-9 MW #1	7/5/06	1400	37663	WATER	1	✓																			
12-9 MW #2	7/5/06	1405	37664	WATER	1	✓																			
12-4 MW #1	7/5/06	1520	37665	WATER	2		✓																		
12-4 MW #2	7/5/06	1540	37666	WATER	2		✓																		
12-4 MW #3	7/5/06	1545	37667	WATER	2		✓																		
Relinquished by: (Signature) <b>G. Crabtree</b>			Date <b>7/5/06</b>	Time <b>1640</b>	Received by: (Signature) <b>Christine M. Walters</b>						Date <b>7/5/06</b>	Time <b>1640</b>													
Relinquished by: (Signature)					Received by: (Signature)																				
Relinquished by: (Signature)					Received by: (Signature)																				
<div style="text-align: center;"> <b>ENVIROTECH INC.</b>  <b>5796 U.S. Highway 64</b>  <b>Farmington, New Mexico 87401</b>  <b>(505) 632-0615</b> </div>												<div style="text-align: center;"> <b>Sample Receipt</b> </div> <table border="1"> <tr> <td></td> <td>Y</td> <td>N</td> <td>N/A</td> </tr> <tr> <td>Received Intact</td> <td>✓</td> <td></td> <td></td> </tr> <tr> <td>Cool - Ice/Blue Ice</td> <td>✓</td> <td></td> <td></td> </tr> </table>			Y	N	N/A	Received Intact	✓			Cool - Ice/Blue Ice	✓		
	Y	N	N/A																						
Received Intact	✓																								
Cool - Ice/Blue Ice	✓																								