

GW-244

**Corrective Action
Report**

**Date:
10/2007**

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

RCVD OCT 30 '07
OIL CONS. DIV.
DIST. 3

CONTAMINATION CLEANUP REPORT

LOCATED AT:

**RINCON LATERAL #4 COMPRESSOR STATION
COMPRESSOR PAD #3
RIO ARRIBA COUNTY, NEW MEXICO**

FOR:

**HANOVER C/O EXTERRAN
1280 TROY KING ROAD
FARMINGTON, NEW MEXICO 87401**



**PROJECT NO. 99043-037
OCTOBER 2007**

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

October 17, 2007

Project No. 99043-037

Mr. Michael Archer
Chevron North America
P.O. Box 1289
Farmington, New Mexico 87499

Phone (505) 326-2657
Cell (505) 320-7970

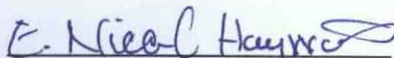
**RE: CONTAMINATION CLEANUP REPORT AT RINCON LATERAL #4 COMPRESSOR
STATION, COMPRESSOR PAD #3, RIO ARriba COUNTY, NEW MEXICO**

Dear Mr. Archer,

Attached please find the *Contamination Cleanup Report at Rincon Lateral #4 Compressor Station, Compressor Pad #3, Rio Arriba County, New Mexico*. We have included one (1) original and two (2) copies. Please review the report and forward one (1) copy to the Bureau of Land Management and one (1) copy to Mr. Brandon Powell with the NMOCD.

We appreciate the opportunity to be of service. If you should have any questions, please do not hesitate to contact our office at (505) 632-0615.

Sincerely,
ENVIROTECH, INC.


E. Nicole Hayworth
Environmental Scientist
nhayworth@envirotech-inc.com

Enclosures: Three (3) Reports

CC: Mr. Scott Oliver, Hanover c/o Exterran
Client File 99043

RCVD OCT 30 '07

OIL CONS. DIV.

DIST. 3

District Copy
For Scanning Only
Has NOT been processed.

**CONTAMINATION CLEANUP REPORT
AT RINCON LATERAL #4 COMPRESSOR STATION
COMPRESSOR PAD #3
RIO ARriba COUNTY, NEW MEXICO**

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INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted to perform activities associated with monitoring and closure sampling for the cleanup of contamination found at the Rincon Lateral #4 Compressor Station, Compressor Pad #3, Rio Arriba County, New Mexico; see **Figure 1, Vicinity Map**. The excavation of contaminated soil is detailed in this report with field and laboratory analysis presented in separate appendices.

SCOPE OF WORK

The scope of work included monitoring the excavation of contaminated soil from under and around the compressor pad #3; see **Figure 2, Site Map**. Also included in the scope of work was field closure using USEPA Method 418.1 for Total Petroleum Hydrocarbons (TPH) and for organic vapors using a Photo Ionization Detector (PID). Laboratory analysis for TPH was conducted for confirmation on the bottom sandstone sample that exceed 1000 ppm TPH using USEPA Method 8015, documentation, reporting, and preparation of appropriate New Mexico Oil Conservation Division (NMOCD) forms. Based on the site location, it was determined that a cleanup level of 1000 ppm TPH for the hydrocarbon-impacted soil would be necessary to comply with the current NMOCD Guidelines to protect the environment adequately.

DESCRIPTION OF WORK

Saturday, August 18, 2007 – Wednesday, August 22, 2007

Environmental excavation on the site began on August 18, 2007. Upon arriving on the site a brief site assessment was performed to outline the extent of the contaminated area. Excavation began near the far west side of the pad and moved to the east; see **Appendix A, Site Photography**. An environmental scientist was on site to collect and analyze samples in the field to ensure that only contaminated soil was removed; see **Appendix B, Analytical Results**. At approximately 11 feet deep sandstone was reached and excavation ceased in that direction. Due to a field result above the closure standard of 1000 ppm TPH this sample was collected and analyzed at Envirotech's Laboratory using USEPA Method 8015 for TPH; see **Appendix B, Analytical Results**. Approximately 410 cubic yards of contaminated soil was stockpiled on site and then transported to Envirotech's NMOCD permitted Soil Remediation Facility Landfarm #2; see **Appendix C, Bills of Lading**. Final excavation reached approximately 47' x 44' x 11' deep; see **Figure 2, Site Map**.

RECOMMENDATIONS

Excavation was performed to remove contamination to below a 1000 ppm TPH standard. All site activities were performed in accordance with NMOCD requirements. Excavation at the Rincon Lateral #4 Compressor Station, Compressor Pad #3, Rio Arriba County, New Mexico was performed and field and laboratory sample results indicated that the site was cleaned to below the 1000 ppm limit determined for these sites. Envirotech recommends no further action with regards to this site.

STATEMENT OF LIMITATIONS

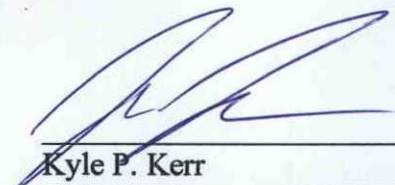
Envirotech performed soil screening and documentation for soil excavated at the Rincon Lateral #4 Compressor Station, Compressor Pad #3, Rio Arriba County, New Mexico. The work and services provided by Envirotech were under the guidelines of the NMOCD. All observations and conclusions provided here are based on the information and current site conditions found during this investigation.

The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

Respectfully Submitted,
ENVIROTECH, INC.


E. Nicole Hayworth
Environmental Scientist
nhayworth@envirotech-inc.com

Reviewed by:



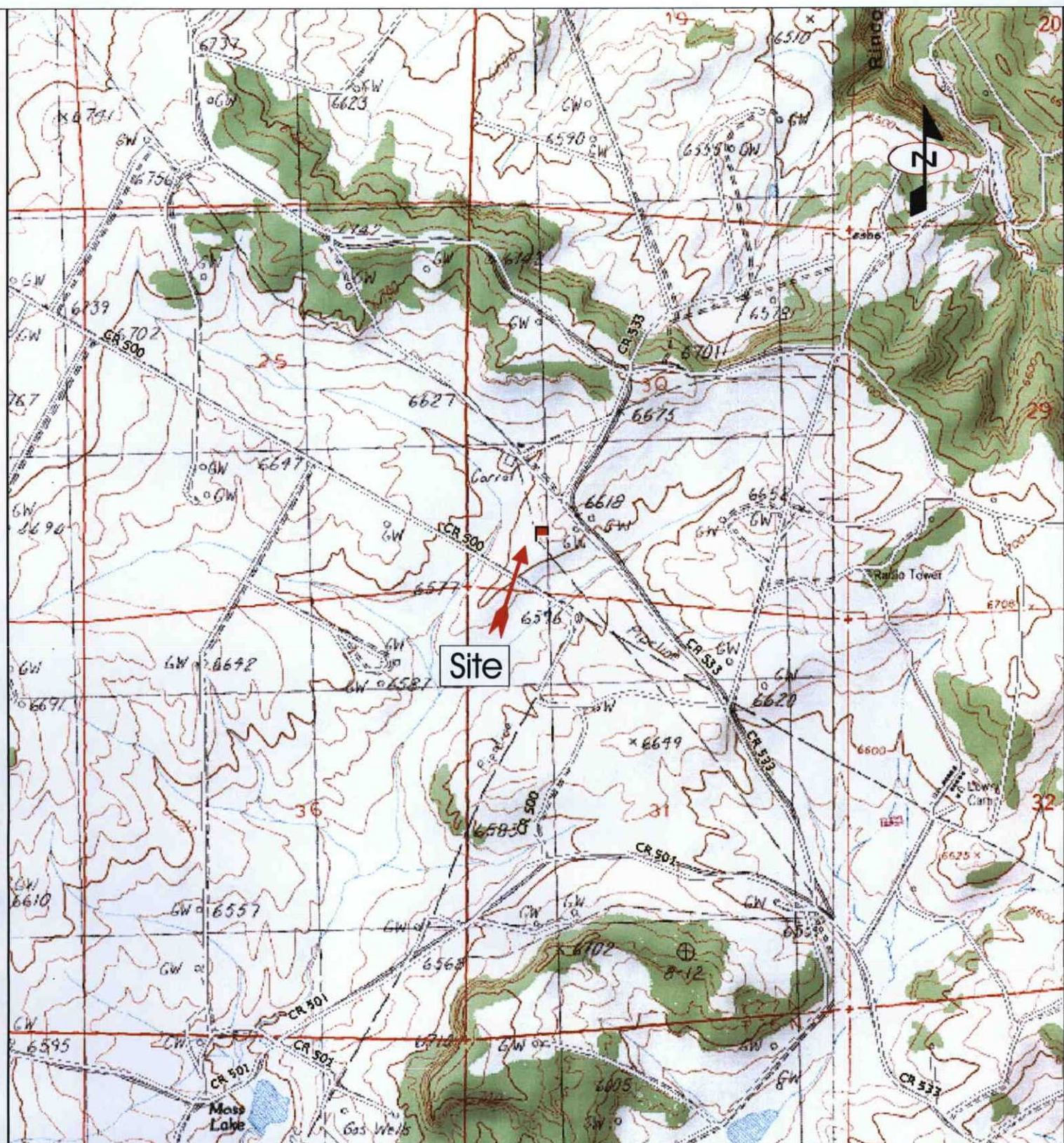
Kyle P. Kerr
Chief Environmental Scientist/Manager
NMCES #299
kpkerr@envirotech-inc.com



FIGURES

Figure 1, Vicinity Map

Figure 2, Site Map



Source: Gould Pass, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map
 Scale: 1:24,000 1" = 200'

Contamination Cleanup Report
 Rincon Lateral #4 Compressor Station
 Compressor Pad #3
 Rio Arriba County, New Mexico

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS
 5796 U.S. HIGHWAY 64
 FARMINGTON, NEW MEXICO 87401
 PHONE (505) 632-0615

Vicinity Map

Figure 1

PROJECT No 99043-037 Date Drawn: 10/11/07

DRAWN BY:
 Nicole Hayworth

PROJECT MANAGER:
 Kyle P. Kerr

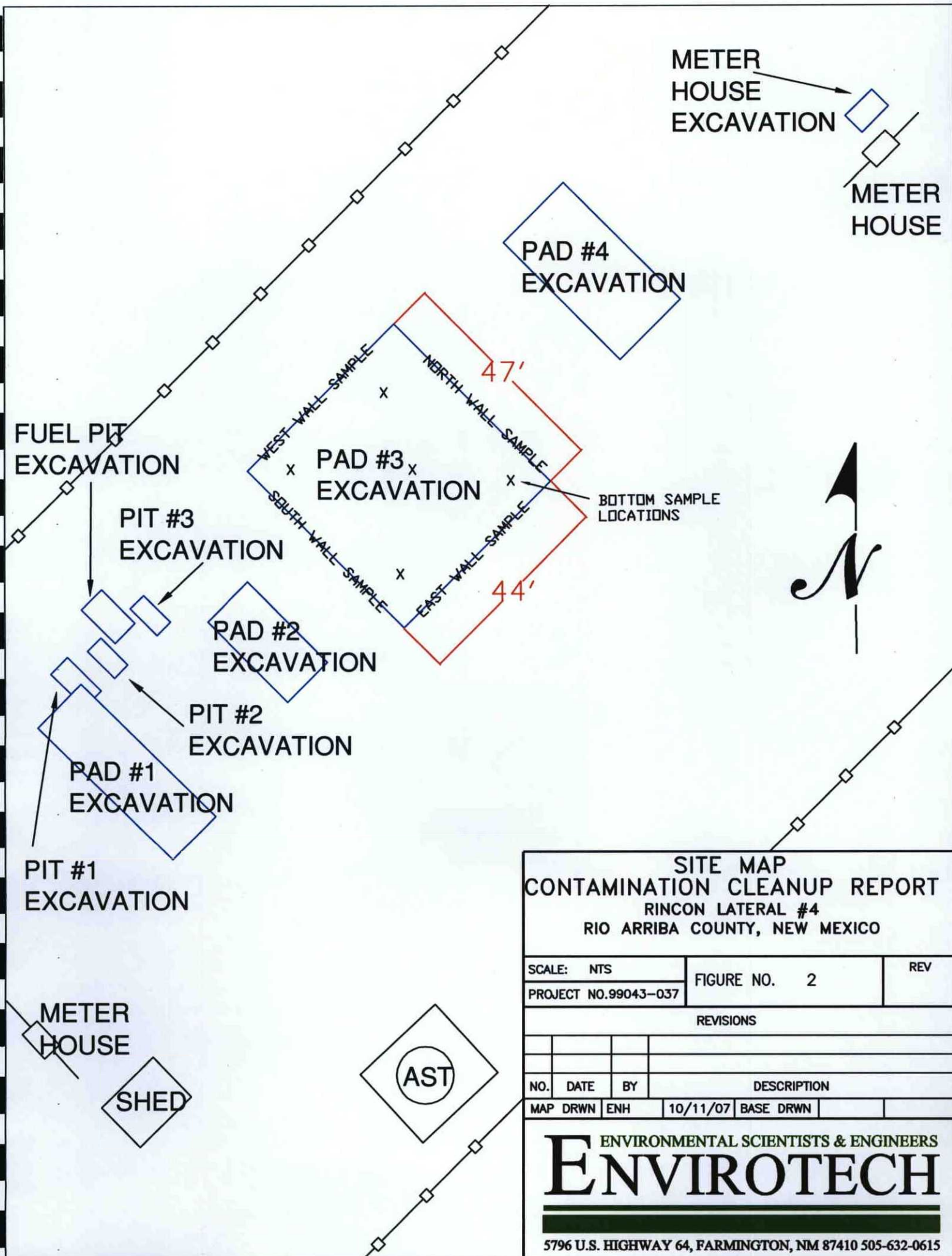


TABLE 1

Analytical Results

Table 1: Analytical Results
 Contamination Cleanup Report
 at Rincon Lateral #4 Compressor Station
 Compressor Pad #3
 Rio Arriba County, New Mexico

Sample	Location	Date	USEPA Method 418.1 TPH (ppm)	PID (ppm)	USEPA Method 8015 TPH (ppm)
<i>NMOCD Standard</i>			<i>1000</i>	<i>100</i>	<i>1000</i>
1	West Bottom @ 2' BGS	8/18/2007	6000	109	
2	West Wall	8/18/2007	60	2	
3	East Bottom @ 6' BGS	8/19/2007	12400	189	
4	South Wall Test Hole	8/19/2007	184	2.7	
5	East Bottom @ 9' BGS	8/19/2007	12800	5.8	
6	East Wall	8/19/2007	3300	18.1	
7	North Wall Test Hole	8/19/2007	2480	2.7	
8	North Wall Test Hole	8/19/2007	276	1.3	
9	South Wall	8/20/2007	1270	<1.0	
10	East Wall	8/20/2007	11800	3.6	
11	North Wall	8/20/2007	1870	<1.0	
12	Bottom @ 11' BGS	8/20/2007	4930	<1.0	ND
13	North Wall	8/22/2007	176	2.8	
14	South Wall	8/22/2007	140	2.6	
15	East Wall	8/22/2007	200	2.7	

ND = Not detected above laboratory detection limits

Bold indicates samples which did not passed NMOCD closure standards

APPENDIX A

Site Photography

**Contamination Cleanup Report
at Rincon Lateral #4 Compressor Station, Compressor Pad #3
Rio Arriba County, New Mexico**

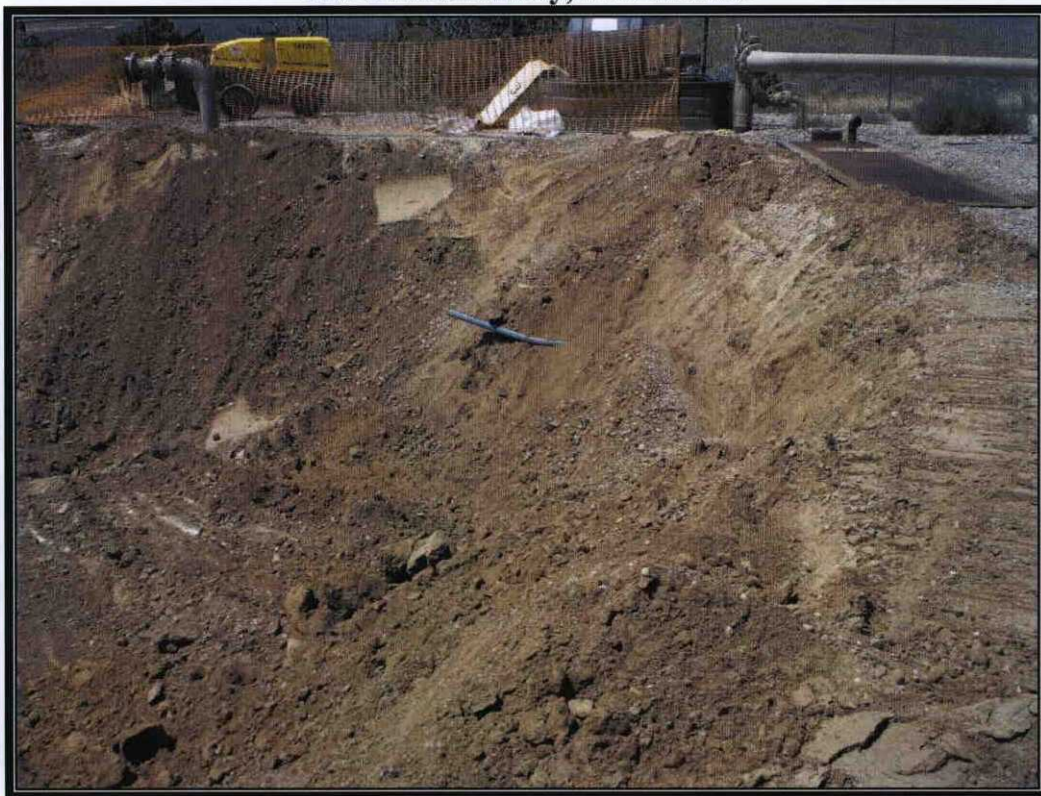


Photo 1: Extent of Excavation Facing West



Photo 2: Extent of Excavation Facing South

APPENDIX B

Analytical Results

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Hanover	Project #:	99043-037
Sample No.:	1	Date Reported:	10/11/2007
Sample ID:	West Bottom @ 2' BGS	Date Sampled:	8/18/2007
Sample Matrix:	Soil	Date Analyzed:	8/18/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

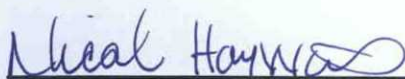
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	6,000	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

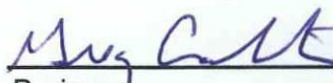
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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Review

Greg Crabtree

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 2
Sample ID: West Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/18/2007
Date Analyzed: 8/18/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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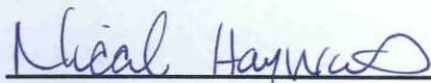
Total Petroleum Hydrocarbons	60	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

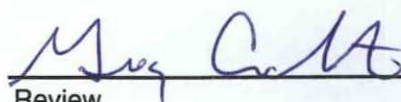
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 18-Aug-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	204
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayworth

Analyst

10/11/07

Date

Nicole Hayworth

Print Name

Greg Crabtree

Review

10/11/07

Date

Greg Crabtree

Print Name

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 3
Sample ID: East Bottom @ 6' BGS
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/19/2007
Date Analyzed: 8/19/2007
Analysis Needed: TPH-418.1

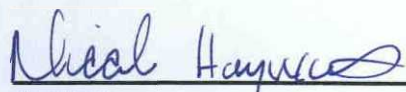
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	12,400	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

Instrument callibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 4
Sample ID: South Wall Test Hole
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/19/2007
Date Analyzed: 8/19/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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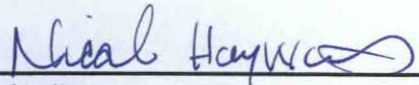
Total Petroleum Hydrocarbons	184	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

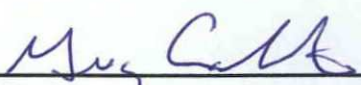
Instrument callibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 5
Sample ID: East Bottom @ 9' BGS
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/19/2007
Date Analyzed: 8/19/2007
Analysis Needed: TPH-418.1

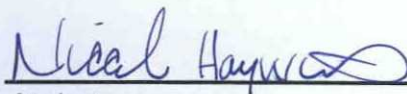
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	12,800	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

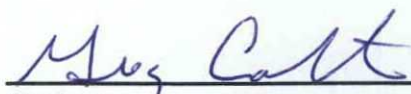
Instrument callibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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Greg Crabtree

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 6
Sample ID: East Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/19/2007
Date Analyzed: 8/19/2007
Analysis Needed: TPH-418.1

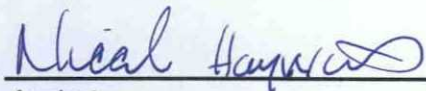
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	3,300	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**


Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 7
Sample ID: North Wall Test Hole
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/19/2007
Date Analyzed: 8/19/2007
Analysis Needed: TPH-418.1

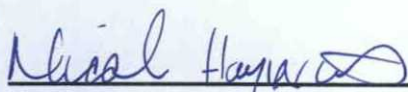
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	2,480	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

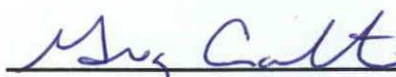
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 8
Sample ID: North Wall Test Hole
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/19/2007
Date Analyzed: 8/19/2007
Analysis Needed: TPH-418.1

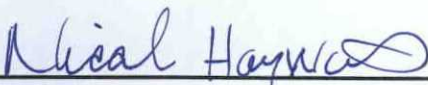
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	276	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

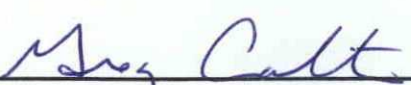
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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Greg Crabtree

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CONTINUOUS CALIBRATION

EPA METHOD 418.1

TOTAL PETROLEUM

HYDROCARBONS

Cal. Date: 19-Aug-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	203
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayworth

Analyst

10/11/07

Date

Nicole Hayworth

Print Name

Greg Crabtree

Review

10/11/07

Date

Greg Crabtree

Print Name

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 9
Sample ID: South Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/20/2007
Date Analyzed: 8/20/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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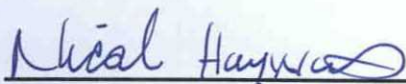
Total Petroleum Hydrocarbons	1,270	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

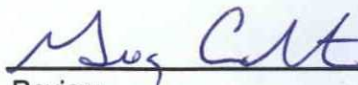
Instrument callibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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Greg Crabtree

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 10
Sample ID: East Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/20/2007
Date Analyzed: 8/20/2007
Analysis Needed: TPH-418.1

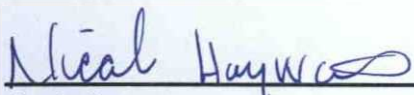
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	11,800	5.0

ND = Parameter not detected at the stated detection limit.

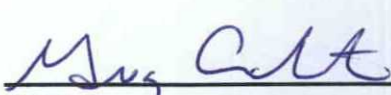
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst

Nicole Hayworth
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Greg Crabtree
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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 11
Sample ID: North Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/20/2007
Date Analyzed: 8/20/2007
Analysis Needed: TPH-418.1

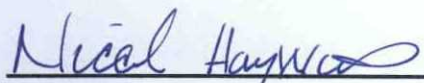
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1,870	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

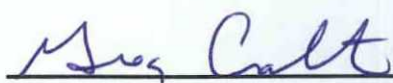
Instrument callibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

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Review

Greg Crabtree

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 12
Sample ID: Bottom @ 11' BGS
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/20/2007
Date Analyzed: 8/20/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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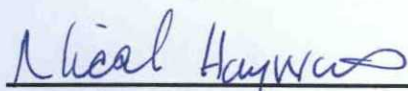
Total Petroleum Hydrocarbons	4,930	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

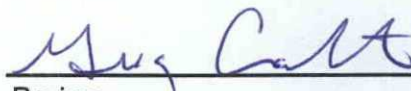
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

Printed

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 20-Aug-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	205
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayworth

Analyst

10/11/07

Date

Nicole Hayworth

Print Name

Greg Crabtree

Review

10/11/07

Date

Greg Crabtree

Print Name

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 13
Sample ID: North Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/22/2007
Date Analyzed: 8/22/2007
Analysis Needed: TPH-418.1

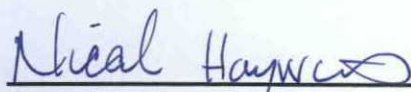
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	176	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

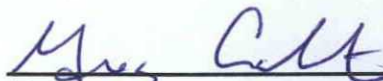
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 14
Sample ID: South Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/22/2007
Date Analyzed: 8/22/2007
Analysis Needed: TPH-418.1

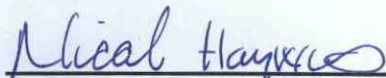
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	140	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

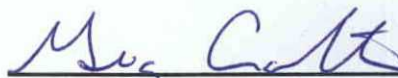
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Hanover
Sample No.: 15
Sample ID: East Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 99043-037
Date Reported: 10/11/2007
Date Sampled: 8/22/2007
Date Analyzed: 8/22/2007
Analysis Needed: TPH-418.1

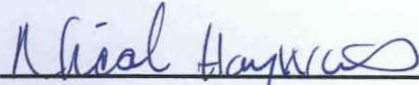
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	200	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Lateral #4 Compressor Station, Compressor Pad #3**

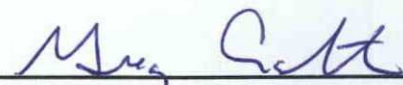
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

Printed

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 22-Aug-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	206
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayworth

Analyst

10/11/07

Date

Nicole Hayworth

Print Name

Greg Crabtree

Review

10/11/07

Date

Greg Crabtree

Print Name

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

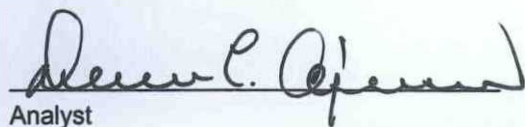
Client:	Hanover	Project #:	99043-037
Sample ID:	Sandstone Bottom	Date Reported:	08-23-07
Laboratory Number:	42797	Date Sampled:	08-20-07
Chain of Custody No:	3259	Date Received:	08-20-07
Sample Matrix:	Soil	Date Extracted:	08-21-07
Preservative:	Cool	Date Analyzed:	08-23-07
Condition:	Cool & Intact	Analysis Requested:	8015 TPH

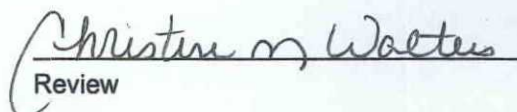
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Lateral #4**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	08-23-07 QA/QC	Date Reported:	08-23-07
Laboratory Number:	42789	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-23-07
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	1.0044E+003	1.0048E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0058E+003	1.0062E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

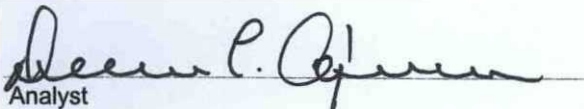
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	18.2	18.1	0.5%	0 - 30%

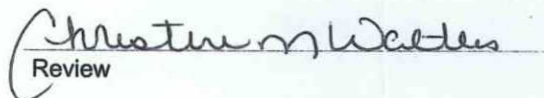
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	18.2	250	268	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 42789 - 42794, 42797 - 42798, 42812


Analyst


Review

CHAIN OF CUSTODY RECORD

3259

Client: HANOVER			Project Name / Location: LATERAL #4				ANALYSIS / PARAMETERS														
Client Address:			Sampler Name: N. HAYWORTH				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)					Sample Cool	Sample Intact
Client Phone No.:			Client No.: 99043 037																		
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative H ₂ O ₂ HNO ₃															
SANDSTONE BOTTOM	08/20/07		42797	SOIL	1															<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Relinquished by: (Signature) <i>N. Hayworth</i>					Date 08/20/07		Time 1710		Received by: (Signature) <i>Blair Stull</i>								Date 8/20/07		Time 1710		
Relinquished by: (Signature)									Received by: (Signature)												
Relinquished by: (Signature)									Received by: (Signature)												

ENVIROTECH INC.

5796 U.S. Highway 64 • Farmington, New Mexico 87401 • (505) 632-0615

APPENDIX C

Bills of Lading

ENVIROTECH INC.

Bill of Lading

MANIFEST # 28421
DATE 8-22-07 JOB # 99043-03

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME LONG SMITH COMPANY Long FOLITZ SIGNATURE Long Smith

COMPANY CONTACT _____ PHONE _____ DATE _____

ENVIROTECH INC.**Bill of Lading**

MANIFEST #

28413

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE

8-22-07

JOB #

99043-037

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Hamover									
2	Run Com. Cateral LF2		Best Soil	N-13	12		4E TRKS	85	800	Felix Smith
3	#24 pad #3	"	"	N-13	20		De Luis	690	800	Jose P. Lopez
4	"	"	"	M-13	12		Moberg	42	500	L. Smith
5	"	"	"	N-13	20		Laplata Const	17	805	C. Reddyman
6	"	"	"	M-13	20		Moberg	56	813	Ray C.
7	"	"	"	M-13	20		Moberg	2	900	Frank B.
8	"	"	"	M-13	12		4E TRKS	19	1258	Harold White
9	"	"	"	M-13	12		4E TRK	25	1300	Felix Smith
10	"	"	"	M-13	12		Alcon Ent.	3	1300	Michael H. 2
11	"	"	"	M-13	20		4E TRK	22	1310	D. Smith
12	"	"	"	M-13	20		LA PLATA CONST.	17	1330	C. Reddyman
13	275	"	"	M-13	10		Prodo Frms	12	1340	R. Smith
14	Chloride test	14	"	M-13	10		BNL	19	1355	2000
15	Paint filter test	14	"	M-13	12		De Luis	691	1405	Smiley

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator and that no additional materials have been added."

NAME

GERARD WHITE

COMPANY

LK Oil Field

SIGNATURE

Gerard White

COMPANY CONTACT

Clayton

PHONE

ENTERED AUG 27 2007

DATE

8-22-07

san juan reproduction 578-128

Russ Knight**35112**

Handwritten: 8/21/07
 Star symbol with date: 8/21/07

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 28417
DATE 8-21-07 JOB # 99043-037

DATE 8-21-07 JOB # 99043-031

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME C. E. RAMP, JR. / H. F. C. COMPANY Ltd. O. K. Field SIGNATURE [Signature]

COMPANY CONTACT Levon PHONE _____ DATE 8/24/17

COMPANY CONTACT
san juan reproduction 578-126

PHONE

DATE _____

8/24/17

8/23/05

ENVIROTECH INC.**Bill of Lading**

MANIFEST #

28399

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE

8-21-07

JOB #

99043037

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Chambers Hanover	PrinCon lateral LF2	Cont Soil	0-13	12		L&L oil field	19	1225	David White
2	#4 pad #3	"	"	0-13	12		Dong Fong	834	1225	Tony Smith
3	"	"	"	0-13	20		La Plata	17	1310	C. R. Johnson
4	"	"	"	0-13	20		Moberg	2	1315	James D. Young
5	"	"	"	0-13	20		Moberg	56	1320	Don J. [unclear]
6	"	"	"	0-13	12		Moberg	42	1331	James D. Young
7	"	"	"	0-13	12		R/T Trks	01	1345	Robert [unclear]
8	"	"	"	0-13	20		Joe Luis	690	1355	Joe L. Pateja
9	"	"	"	0-13	20		L&L oil field	32	1548	[unclear]
10	"	"	"	0-13	12		L+L	19	1640	David White
					1120					
<275	Chloride test	10								
	Paint filter test	10								

ENTERED AUG 25 2007

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME

GERARD WHITE

COMPANY

LTC Oilfield

SIGNATURE

[Signature]

COMPANY CONTACT

Chambers

PHONE

Russ Knishit

DATE

8/21/07