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	District I St								
الإربية	1625 N. French Dr., Hobbs, NM 88240	f New Mexico s and Natural Resources			Form C-141 Revised October 10, 2003				
靋	1301 W. Grand Avenue, Artesia, NM 88210								
	1001 Kio Brazos Road. Azrec. NM 8/410	ervation Division Submit 2 Copies to a District Office in a				accordance			
	1000 C. C. D.,		h St. Franc			with Rule 116 on back side of form			
	Ja		e, NM 87505						
	Release Notification and Corrective Action								
OPERATOR Initial Report								Final Report	
			Contact Donna Huddleston						
الاطنانی) م	Address 3300 N. A Street, Bldg. 7, Ste. 200 Midland, Tx Facility Name Parkway Delaware Tract 1 Battery	Telephone No. (432) 688-1789 Facility Type Tank Battery							
	Surface Owner: BLM Mineral O	Surface Owner: BLM Lease No.							
	LOCATION OF RELEASE								
	Unit Letter Section Township Range Feet from the P 35 19S 29E	North	South Line	Feet from the East	st/West Line	County	- C- 1		
	F 35 123 22E					EUC	ly Co. 1	NIVI	
750	Latitude N 32.6	1531°	Longitude	W 104 04324°					
	Latitude N 32.61531° Longitude W 104.04324°								
Type of Release: Produced water and Oil Volume of Release 275 bbls Volume Recovered 260 bbls									
쪫	Source of Release: Heater Treater Fire Tube			our of Occurrence	the second s	Hour of Disco			
	Was Immediate Notice Given?		05/14/2009		05/14/20	09			
	Yas Inniediae Worke Given ?	If YES, To Whom? d Mike Bratcher with OCD & Jim Amos with BLM							
	By Whom? Bill Hearne		Date and Hour 05/14/2009 12:30 p.m.						
- 5	Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.						
73		N/A							
	If a Watercourse was Impacted, Describe Fully.*								
_	N/A								
	Describe Cause of Problem and Remedial Action Taken.*								
	Hole in 8'X20' production heater treater fire tube. Spilled estimated 25bbls wtr/ 250bbls oil. All standing fluid contained in recently installed dike.								
	Recovered 20bbls wtr/ 240bbls oil. Net Loss: 5bbls wtr/ 10bbls oil. Picked up all standing fluid contained in dike area of battery. Emptied remaining fluid from vessel, removed failed fire tube, and sent to welding shop for repairs and coating. Will coat 8'X 20' treater while open. Return vessel to operation when repairs are completed.								
79	· · · ·								
	Describe Area Affected and Cleanup Action Taken.*	Describe Area Affected and Cleanup Action Taken.*							
	Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site								
	was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.								
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
2	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ederal, state, or local laws and/or regulations.								
	<u><u>A</u></u>	OIL CONSERVATION DIVISION Approved by District Supervisor:							
1	Signature:								
	Printed Name: Aaron Hale agent for SM Evergy								
- 1	Title: Project Manager								
	E mail Address arou hale@teretah.com		ndistana e t	_/					
	E-mail Address: aaron.hale@tetratech.com		nditions of A _l	pprovai:	0	Attached]		
	Date: Phone: (432) 682-4559			+m	\mathcal{X}]	
1	Attach Additional Sheets If Necessary				:	CRD-1	49	2	
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