

Release Report/ General Correspondence

Transwestern Pipeline

Date: 2015

23

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-141 Revised October 10, 2003 RECEIVED Submit 2 Copies to appropriate

1

1220 South									Office i th Rule	in accordance e 116 on back side of form		
Salita re					e, NM 875	Number of Concession, or other Distances of the Owner, which the Party of the Owner, which the			/	-	Side of form	
			Rel	ease Notific	catio		orrective A			1		
				~		OPERA'	FOR	DIST	E Initia	al Report	\boxtimes	Final Repor
and the second se							Mike Boatman No.: 505-863-410	04 Cal	505 870	0422		
and the second se							e: Natural Gas (and the second second		9423		
							a tank wantan da an lina atau atau atau	comp.	1.4.4.1		-	
Surface Ow	vner: Trans	western Pip	eline Co.	Mineral (Owner:	Transwester	n Pipeline Co.		Lease N	No.:		
				LOCA		N OF RE	LEASE					
Unit Letter C	Section 08	Township 15N	Range 17W	Feet from the	North	/South Line	Feet from the	East/V	Vest Line	County McKinley		
			La	atitude <u>N 35.5</u>	54864	Longitude	W 108.6623	5				
				NAT	TURE	OF REL	EASE					
Type of Rela						Volume of	Release:			Recovered:		
		Atmosphere				221.3 MC	the state of the s	0.	None Data and	Hour of Dis	001/201	
Source of Re Station Blow		cks					Hour of Occurrence 5 at 08:54 AM	с.		Hour of Dis 15 at 08:54 A		
Was Immedi		Given?	-			If YES, To	Whom?		1-15-5-			
		\boxtimes	Yes] No 🗌 Not R	equired		th 505-334-6178 e 5 @ 11:35 AM By		Cell 505-	419-2627		
By Whom?	Mike Boat	nan					Hour: 02/11/2015		AM Mai	led Report		
Was a Water	rcourse Read		Yes 🛛	No		If YES, V N/A	olume Impacting the	he Wate	ercourse.			
At 08:54 am Investigating	on 02/11/20 g possible ur	derground le	n of natur ak.	al gas into atmos	12.01		own stacks at the C sphere during testi					
		and Cleanup ompany Gall			ere was r	no clean up ao	tion taken because	e the nat	tural gas w	as released i	nto the	atmosphere.
regulations a public health should their or the enviro	all operators n or the envir operations h onment. In a	are required to ronment. The ave failed to	o report a acceptan adequately OCD accept	nd/or file certain ce of a C-141 rep y investigate and	release n ort by th remediat	otifications a e NMOCD m te contaminat	knowledge and un nd perform correct arked as "Final Re- tion that pose a three re the operator of r	tive acti eport" d eat to gr	ions for rel oes not rel ound wate	eases which ieve the open r, surface wa	may en rator of iter, hu	ndanger fliability man health
	1 - B. W 1						OIL CONS	SERV	ATION	DIVISIO	DN/	1 -
Signature: J.	Mike Boatr	nan					District Supervise	telSpe		In	1	KE 1
Printed Nam	e: Mike Bo	atman				rippioved by	/ /		C	- K	Y	m
Title: Sr. O a	& M Techni	cian				Approval Da	te: 4/13/19	5 1	Expiration	Date:)	
				Conditions o	f Approval:			Attached				
Date: 02/ Attach Add	11/2015		ne: 505-8	503-4104		1						
Attach Aud	nional Sile		al y		t	twes	15103	4199	73			()

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 mit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company: Transwestern Pipeline Company	Contact: J. Mike Boatman		
Address: 21 Speedway Drive, Gallup NM 87301	Telephone No.: 505-863-4104	I-Cel 505-870-9423	
Facility Name: Gallup Comp. Station	Facility Type: Natural Gas Co	omp. Station	

Surface Owner: Transwestern Pipeline Co. Mineral Owner: Transwestern Pipeline Co. Lease No.:

LOCATION OF RELEASE

Unit Letter C	Section 08	Township 15N	Range 17W	Feet from the	North/South Line	Feet from the	East/West Line	County McKinley

Latitude N 35.54864 Longitude W 108.66235

NATURE OF RELEASE

Type of Release: Natural Gas Release into Atmosphere	Volume of Release: 75.7 MCF	Volume Recovered: None				
Source of Release: Station Blow Down Stacks	Date and Hour of Occurrence: 02/07/2015 at 09:36 AM	Date and Hour of Discovery: 02/07/2015 at 09:36 AM				
Was Immediate Notice Given?	If YES, To Whom?					
By Whom? Mike Boatman	Date and Hour: 02/07/2015 @ 11:	00 AM Mailed Report				
Was a Watercourse Reached?	If YES, Volume Impacting the Wa N/A	atercourse.				
If a Watercourse was Impacted, Describe Fully. N/A		FEB 0 9 2015				
Describe Cause of Problem and Remedial Action Taken. At 09:36 am on 02/07/2015 blow down of natural gas into atmosphere thro There was no remedial action taken because the natural gas was released in Station.	ough blow down stacks at the Gallup nto the atmosphere Due to unit blow	Compressor Station (1 Unit Blow Down). down no domand for Gallup Compressor				
Describe Area Affected and Cleanup Action Taken. Transwestern Pipeline Company Gallup Compressor Station. There was no						
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report do federal, state, or local laws and/or regulations.	otifications and perform corrective as NMOCD marked as "Final Report" e contamination that pose a threat to	ctions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health				
	OIL CONSER	VATION DIVISION				
Since I Mile Declara		1 1 1/				
Signature: J. Mike Boatman	ENU:rownender S	and have the				
Printed Name: J. Mike Boatman	Approved by District Supervisor:	08/6				
Title: Sr. O & M Technician	Approval Date: 4/13/15	Expiration Date:				
E-mail Address: james.boatman@energytransfer.com	Conditions of Approval:	Attached				
Date: 02/07/2015 Phone: 505-863-4104						
Attach Additional Sheets If Necessary	FNCS 1510347	940 -				

State of New Mexico Energy Minerals and Natural Resources

DEC 31 2014

Lease No .:

OIL CONS. DIV DIST. 3

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Repo
Name of Company: Transwestern Pipeline Company	Contact: J. Mike Boatman		
Address: 21 Speedway Drive, Gallup NM 87301	Telephone No.: 505-863-4104-0	Cel 505-870-9423	
Facility Name: Gallup Comp. Station	Facility Type: Natural Gas Com	p. Station	
Facility Name. Gamp Comp, Station	Facility Type. Natural Gas Com	p. Station	

Surface Owner: Transwestern Pipeline Co. Mineral Owner: Transwestern Pipeline Co.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
С	08	15N	17W					McKinley
								and the second se

Latitude N 35.54864 Longitude W 108.66235

NATURE OF RELEASE

Type of Release:	Volume of Release:	Volume Recovered:			
Natural Gas Release into Atmosphere	63.0 MCF	None			
Source of Release:	Date and Hour of Occurrence:	Date and Hour of Discovery:			
Station Blow Down Stacks	12/29/2014 at 13:10 PM	12/29/2014 at 13:10 PM			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗌 No 🗌 Not Required	Cory Smith 505-334-6178 ext. 115 Cell 505-419-2627				
	12/29/2014 @ 13:50 PM By Phone	e-mail cory.smith@state.nm.us			
By Whom? Mike Boatman	Date and Hour: 12/29/2014 @ 14:0	0 PM E-Mailed Report			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.			
🗌 Yes 🖾 No	N/A				
If a Watercourse was Imported Describe Fully N/A					

If a Watercourse was Impacted, Describe Fully. N/A

Describe Cause of Problem and Remedial Action Taken.

At 13:10 pm on 12/29/2014 blow down of natural gas into atmosphere through blow down stacks at the Gallup Compressor Station (1 Unit Blow Down). There was no remedial action taken because the natural gas was released into the atmosphere Due to unit blow down no demand for Gallup Compressor Station.

Describe Area Affected and Cleanup Action Taken.

Transwestern Pipeline Company Gallup Compressor Station. There was no clean up action taken because the natural gas was released into the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION	DIVISION
Signature: J. Mike Boatman Jr Mich Boat		1.0
Printed Name: J. Mike Boatman	Approved by District Supervisor:	Jul
Title: Sr. O & M Technician	Approval Date: 2/5/15 Expiration I	Date:
E-mail Address: james.boatman@energytransfer.com	Conditions of Approval:	Attached
Date: 12/29/2014 Phone: 505-863-4104		
Attach Additional Sheets If Necessary	# NCS 150365433	36

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-141 Revised October 10, 2003 FED 1 7 20 Submit 2 Copies to appropriate

RECEIVED

1000 Rio Brazos Road, Aztec, NM 87410011 ConstructionDistrict IV1220 South1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe								172	wi	office i th Rule	in accordance e 116 on back side of form	
			Rel	ease Notific	ation	and Co	orrective A	ction				
			Iten		cution	OPERA'	FOR	CERTIT		al Report	\boxtimes	Final Report
Name of Co	ompany: Tr	ranswestern	Pipeline	Company			Mike Boatman		j micie	report		i mui report
		Drive, Gall				101	No.: 505-863-41	04-Cel 50	5-870-	9423		
Facility Nat	Facility Name: Gallup Comp. Station					Facility Typ	e: Natural Gas	Comp. Sta	ation			
Surface Ow	ner: Trans	western Pipe	eline Co.	Mineral C)wner:	Transwester	n Pipeline Co.	1	Lease N	lo.:		
				LOCA	TIO	N OF RE	LEASE					
Unit Letter C	Section 08	Township 15N	Range 17W	Feet from the	North	South Line	Feet from the	East/Wes	st Line	County McKinley		
			La	titude <u>N 35.5</u>	4864	Longitude	W 108.6623	35				
				NAT	URE	OF REL	EASE					
Type of Rele					CILL	Volume of	Release:	V	olume F	Recovered:		
		Atmosphere			1	371.6 MC	and the second se		None	u	_	
Source of Re Station Blow		cks					Iour of Occurrenc 5 at 14:20 PM			Hour of Dise 5 at 14:20 P		
Was Immedi	iate Notice (_			If YES, To						
		X	Yes] No 🗌 Not R	equired		th 505-334-6178 c 5 @ 14:55 PM By		ell 505-	419-2627		226
By Whom?						Date and Hour: 02/09/2015 @ 15:15 PM Mailed Report						
Was a Water	course Read		Yes 🗵	No		If YES, VO N/A	olume Impacting t	the Waterco	ourse.			
If a Waterco	urse was Im	pacted, Descr	ibe Fully	N/A								
In a Wateree		puerea, Deber	ice rung.									
and and a	States.		_									
		em and Reme			here thr	ough blow d	own stacks at the	Gallun Con	nnressor	Station (1)	ard bl	owdown)
Investigating	g possible ur	derground lea	ak.									
There was no	o remedial a	ction taken be	cause the	natural gas was r	eleased i	nto the atmos	sphere during test	ing of new	unit of (Gallup Comp	pressor	Station.
Describe Are	ea Affected	and Cleanup	Action Tal	cen.					-		-	
					re was n	o clean up ac	tion taken becaus	e the natura	al gas wa	as released in	nto the	atmosphere.
							knowledge and u					
							nd perform correct arked as "Final R					
should their	operations h	ave failed to a	adequately	investigate and r	emediat	e contaminati	on that pose a thr	eat to groun	nd water	, surface wa	ter, hui	man health
		ddition, NMC		otance of a C-141	report d	oes not reliev	e the operator of	responsibili	ity for c	ompliance w	ith any	other
,	,						OIL CON	SERVA	TION	DIVISIO	N	F
Signature: I	Mike Boatr	nan						1		H.	C	
Signature: J. Mike Boatman					Approved by	District Supervise	OF: ah	y	V		6	
Printed Nam	e: Mike Bo	atman							4	PC	\sim	
Title: Sr. O a	& M Technie	cian				Approval Da	te: 4/13/13	Exp	piration 1	Date:		
E-mail Addr	ess: james.b	oatman@ener	gytransfe	r.com		Conditions of Approval:						
Date: 02/	09/2015	Pho	ne: 505-8	63-4104							_	
and the second se	and the second se	ets If Necess			/	101	IT IN-		as	2		1.5
					4	t Druce	5 15 103	> 50	0/0	0		0

State of New Mexico Energy Minerals and Natural Resources

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance FEB 1 7 2015 with Rule 116 on back side of form

Form C-141

Release Notification and Corrective Action OPERATOR Final Report Initial Report Contact: J. Mike Boatman Name of Company: Transwestern Pipeline Company Telephone No.: 505-863-4104-Cel 505-870-9423 Address: 21 Speedway Drive, Gallup NM 87301 Facility Name: Gallup Comp. Station Facility Type: Natural Gas Comp. Station Mineral Owner: Transwestern Pipeline Co. Surface Owner: Transwestern Pipeline Co. Lease No .: LOCATION OF RELEASE Township Range Unit Letter Section Feet from the North/South Line Feet from the East/West Line County С 08 15N 17W McKinley

Latitude N 35.54864 Longitude W 108.66235

NATURE OF RELEASE

Volume of Release:	Volume Recovered:			
74.4 MCF	None			
Date and Hour of Occurrence:	Date and Hour of Discovery:			
02/11/2015 at 18:24 PM	02/11/2015 at 18:24 PM			
If YES, To Whom?				
Cory Smith 505-334-6178 ext. 115 Cell 505-419-2627				
02/12/2015 @ 07:06 AM By Phone	e e-mail cory.smith@state.nm.us			
Date and Hour: 02/12/2015 @ 11:0	0 AM Mailed Report			
If YES, Volume Impacting the Wat	ercourse.			
N/A				
And in the local division of the local divis	74.4 MCF Date and Hour of Occurrence: 02/11/2015 at 18:24 PM If YES, To Whom? Cory Smith 505-334-6178 ext. 115 02/12/2015 @ 07:06 AM By Phone Date and Hour: 02/12/2015 @ 11:0 If YES, Volume Impacting the Wat			

If a Watercourse was Impacted, Describe Fully. N/A

Describe Cause of Problem and Remedial Action Taken.

At 18:24 pm on 02/11/2015 blow down of natural gas into atmosphere through blow down stacks at the Gallup Compressor Station (1 Unit Blow Down). There was no remedial action taken because the natural gas was released into the atmosphere Due to unit blow down no demand for Gallup Compressor Station.

Describe Area Affected and Cleanup Action Taken.

Transwestern Pipeline Company Gallup Compressor Station. There was no clean up action taken because the natural gas was released into the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION	DIVISION
Signature: J. Mike Boatman		
Printed Name: J. Mike Boatman	Approved by District Supervisor:	lib
Title: Sr. O & M Technician	Approval Date: 4/12/15 Expiration I	Date:
E-mail Address: james.boatman@energytransfer.com	Conditions of Approval:	Attached
Date: 02/11/2015 Phone: 505-863-4104		
Attach Additional Sheets If Necessary	#NCS 1510350 709	

State of New Mexico Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance FEB 1 9 2015

with Rule 116 on back side of form

Form C-141

Release Notification and Corrective Action

		OPERATOR	100	Initial Report	\boxtimes	Final Report
Name of Company: Transwestern Pipeline Con	Contact: J. Mike Boat	man				
Address: 21 Speedway Drive, Gallup NM 873	Telephone No.: 505-863-4104-Cel 505-870-9423					
Facility Name: Gallup Comp. Station	Facility Type: Natura	Gas Co	omp. Station			
			-			
Surface Owner: Transwestern Pipeline Co.	r: Transwestern Pipeline	co.	Lease No.:		and the second	

Surface Owner: Transwestern Pipeline Co. Mineral Owner: Transwestern Pipeline Co.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	08	15N	17W					McKinley
			1					

Latitude N 35.54864 Longitude W 108.66235

NATURE OF RELEASE

Type of Release:	Volume of Release:	Volume Recovered:
Natural Gas Release into Atmosphere	78.1 MCF	None
Source of Release:	Date and Hour of Occurrence:	Date and Hour of Discovery:
Station Blow Down Stacks	02/15/2015 at 08:08 AM	02/15/2015 at 08:08 AM
Was Immediate Notice Given?	If YES, To Whom?	
Yes No Not Required	Cory Smith 505-334-6178 ext. 115	Cell 505-419-2627
	02/16/2015 @ 08:24 AM By Phone	e e-mail cory.smith@state.nm.us
By Whom? Mike Boatman	Date and Hour: 02/16/2015 @ 11:00	OAM Mailed Report
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.
🗌 Yes 🖾 No	N/A	

If a Watercourse was Impacted, Describe Fully. N/A

Describe Cause of Problem and Remedial Action Taken.

At 08:08 am on 02/15/2015 blow down of natural gas into atmosphere through blow down stacks at the Gallup Compressor Station (1 Unit Blow Down). There was no remedial action taken because the natural gas was released into the atmosphere Due to unit blow down no demand for Gallup Compressor Station.

Describe Area Affected and Cleanup Action Taken.

Transwestern Pipeline Company Gallup Compressor Station. There was no clean up action taken because the natural gas was released into the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION				
Signature: J. Mike Boatman	- lange	1 7			
Printed Name: J. Mike Boatman	Approved by District Supervisor:	this			
Title: Sr. O & M Technician	Approval Date: 4/13/15 Expiration I	Date:			
E-mail Address: james.boatman@energytransfer.com	Conditions of Approval:	Attached			
Date: 02/15/2015 Phone: 505-863-4104					
Attach Additional Sheets If Necessary	#NOS 1510350575	_			

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			INCIC	ase Notifi	catio	and Co		Letton.			
						OPERA	TOR		Initia	al Report	X Final R
Name of Con						Contact: J. Mike Boatman					
						No. 505-863-41			423	-	
Facility Nam	e: Gallup C	Comp. Stat	ion			Facility Typ	be: Natural Gas	Comp.	Station	A	~ ~
Surface Own	er: Transw	estern Pipe	eline Co.	Mineral (Owner:	Transwester	n Pipeline Co.		API No.		CA,
				LOC	ATIO	N OF REI	LEASE		/	FFR	VE
Unit Letter C	Section 8	Township 15N	Range 17W	Feet from the	North					County McKinley	27 2015
		Latitud	de_N 35.				e_ <u>W 108.6623</u>	5	-6	STRICT	0
T CD 1	N 10	C. D.I.	·		TURE	OF REL		OP	V.I. D	1.11	111
Type of Release Source of Release				sphere			Release: 68.0 M Hour of Occurrent			ecovered. Notes that the second secon	
Source of Kelt	use. Station	DIOW DOW	II DIAUKS				5 @ 09:18 Hours			5 @ 09:18 H	
Was Immediat	te Notice Giv		Yes	No 🗌 Not Re	equired	If YES, To Cory Smith		ext. 115	Cell 505-41	19-2627	
By Whom? J.						Date and H	Hour: 02/25/2015	@ 11:00	Hours Mail		
Was a Waterco	ourse Reach	ied?	Yes X	No		If YES, Volume Impacting the Watercourse. N/A					
If a Watercour	rse was Impa	acted, Descr	ibe Fully.*	N/A							
Describe Caus At 09:18 am o There was not	se of Problem on 02/25/201	n and Reme 15 blow dow	dial Action	n Taken.* al gas into atmos			own stacks at the sphere Due to uni				
Describe Caus At 09:18 am o There was no Station. Describe Area	se of Problem on 02/25/201 remedial act	m and Reme 15 blow dow tion taken be nd Cleanup 4	dial Action vn of natur ecause the Action Tak	n Taken.* al gas into atmos natural gas was r en.*	released	into the atmos		it blow d	own no dem	aand for Gall	lup Compressor
Describe Caus At 09:18 am of There was no r Station. Describe Area Transwestern I I hereby certify regulations all public health of should their op or the environ federal, state, of Signature: J. M	e of Problem on 02/25/201 remedial act Affected an Pipeline Cor y that the inf operators ar or the enviro perations hav ment. In add or local laws Mike Boatma	n and Reme 15 blow dow tion taken be nd Cleanup A mpany Gallu formation gi re required t onment. The ve failed to a dition, NMC s and/or regu	dial Action vn of natur ecause the Action Tak up Compre- iven above o report an e acceptanc adequately DCD accepi ulations.	a Taken.* al gas into atmos natural gas was r en.* ssor Station. The is true and comp d/or file certain e of a C-141 rep investigate and t	eleased ere was r plete to t release n ort by th remediat report d	he best of my to clean up ac to clea	sphere Due to uni	t blow d se the na ctive act Report" d reat to gr responsi SERV	tural gas was nd that pursu ions for relea loes not relie round water, ibility for con ATION I	s released in uant to NMC ases which n eve the opera surface wat mpliance wi	to the atmosphe OCD rules and nay endanger tor of liability er, human healt th any other
Describe Caus At 09:18 am of There was no r Station. Describe Area Transwestern I I hereby certify regulations all public health of should their op or the environ federal, state, of	e of Problem on 02/25/201 remedial act Affected an Pipeline Cor y that the inf operators ar or the enviro perations hav ment. In add or local laws Mike Boatma	n and Reme 15 blow dow tion taken be nd Cleanup A mpany Gallu formation gi re required t onment. The ve failed to a dition, NMC s and/or regu	dial Action vn of natur ecause the Action Tak up Compre- iven above o report an e acceptanc adequately DCD accepi ulations.	a Taken.* al gas into atmos natural gas was r en.* ssor Station. The is true and comp d/or file certain e of a C-141 rep investigate and tance of a C-141	eleased ere was r plete to t release n ort by th remediat report d	he best of my to clean up ac to clea	sphere Due to unit etion taken becaus nd perform corre- parked as "Final Fi ion that pose a the re the operator of OIL CON	t blow d se the na ctive act Report" d reat to gr responsi SERV	tural gas was nd that pursu ions for relea loes not relie round water, ibility for con ATION I	s released in uant to NMC ases which n eve the opera surface wat mpliance wi	to the atmosphe OCD rules and nay endanger tor of liability er, human healt th any other

	E-mail Address: : james.boatman@energytr	ansfer.com	Conditions of Approval:	Attached
	Date: 02/25/2015	Phone: 505-863-4104		
*	Attach Additional Sheets If Necessary			

 Feb. 25, 2015
 GasLoss Calculations due to Blowdown

 Event Number: 13
 Description: GCS Unit BD 2/25/2015

 The parameters include:
 Pressure prior to blowdown (P): 760 psig

 Atmospheric pressure (Pa):
 11.7 psig

 Compressibility (Zs):
 0.95

 Gas temperature (Ts):
 60°F

 Cost of Gas:
 \$5.0000/MSCF

 The following piping segments were included in the blowdown:

Seg	Outsid	le Wall	Inside	Length	Leng	th Total	Total Gasloss
Nur	n Dia.	Thick	Dia.	miles	feet	Length	(MSCF)
	(OD)	(Wall)	(ID)		(L)	(Vb)	
1	16.000	0.500	15.000	0.000	32	32	2.2
2	30.000	0.625	28.750	0.000	265	265	65.8
			To	tals.	297	68.0	

Page: 1

The total cost of gas lost is \$ 340.07

The volume is calculated using the following equation:

UD² P+Pa Tb Zb Vb = pi x ------ x L x ---- x ---- x ---4 x 144 Pb Ts+460 Zs where ID = OD - 2 x Wall pi = 3.14159 Pb = 14.73 psia Tb = 520 °F Zb = 1

These flow capacities were calculated using the Enron Gas Loss Program (Gasloss Program Version 1.10 - June 21, 1998) See Enron Engineering Standard 5402 for Equations and Tables Feb. 25, 2015 GasLoss Calculations due to Blowdown Page: 1

Event Number: 13 Description: GCS Unit BD 2/25/2015

The Blowdown Time was calculated using the following equation to estimate the values in ES4880

 $\begin{array}{c} (P + Pa) & (& 0.2921) & (1) & ((1) & (520))^{5.5} \\ t = V \times ln(----) \times (0.0000259 + ----) \times (--) \times ((-) \times (----)) \\ (& Pa) & (& Cv) & (1.3) & ((SG) & (Ts+460)) \end{array}$

 where: Total Blowdown Volume (V = Total Vb): 68.0 MCF

 Blowdown Pressure (P):
 760 psig

 Atmospheric pressure (Pa):
 11.7 psig

 Purge Valve Flow Coefficient (Cv):
 362

 Gas Specific Gravity (SG):
 0.6

 Gas temperature (Ts):
 60°F

Description of the Blowdown Valve: 2 Ball Valve with 900# Rating

The Blowdown Time (t) was estimated at 3.93 hours

This Blowdown Time estimate were calculated using the Enron Gas Loss Program (Gasloss Program Version 1.10 - June 21, 1998) See Enron Engineering Standard 4880, Guidelines for Sizing and Location of Blowdowns District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

> **Oil Conservation Division** 1220 South St Empire De

OIL CONS. DIV DIST. 3

MAR 26 2015

Form C-141 Revised August 8, 2011

<u>District IV</u> 220 S St Fran	cis Dr Sant	a Fe, NM 87505	5			1 St. Franc						
220 5. 51. 114	iois Dr., Suit	u i e, i ui e / 500	,	S	anta Fe	e, NM 875	05					A Aller
			Rele	ease Notifi	cation		orrective A	ction				
						OPERA	And the second se		_ Init	ial Report	Х	Final Report
Name of Company: Transwestern Pipeline Company						Aike Boatman			100			
Address: 21 Speedway Drive, Gallup NM 87301 Facility Name: Gallup Comp. Station						lo. 505-863-410			423			
Facility Nai	me: Gallup	o Comp. Stat	lon			Facility Typ	e: Natural Gas	Comp. St	ation			
Surface Ow	mer: Trans	swestern Pipe	eline Co.	Mineral (Owner:	Transwester	n Pipeline Co.		API No			
				LOC	ATIO	N OF REI	FASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	st Line	County	-	and the second
С	8	15N	17W							McKinley		
		Latitud	de N 35.	54864		Longitude	W 108.66235	5				
					TURE	OF REL	N 4 1			A		
vne of Rele	ease: Natura	l Gas Release	into Atmo		IURE		Release: 75.1 M	CF V	/olume R	ecovered: N	one	
		on Blow Dow		Spriere		and the second se	our of Occurrence			Hour of Disc		
The State		1				03/22/2015	@ 09:00 Hours			5 @ 09:00 H		
Was Immedi	iate Notice					If YES, To						
		Х	Yes 📋	No 🗌 Not Re	equired		a 505-334-6178 e				a nm 11	
By Whom? J	Mike Boa	tman					lour: 03/23/2015				e.mn.u	5
Was a Water							lume Impacting			neu report		
			Yes X	No		N/A	1 0					
f a Waterco	urse was Im	pacted, Descr	ibe Fully *	* N/A		1					1	
At 09:00 am	n on 03/22/2		vn of natur	al gas into atmos			own stacks at the phere Due to uni					
		and Cleanup A Company Gallu			ere was n	o clean up ac	tion taken becaus	e the natur	ral gas wa	as released in	to the a	utmosphere.
regulations a public health should their o or the enviro	all operators or the environment operations lonment. In a	are required t ironment. The have failed to a	o report ar acceptance adequately OCD accept	nd/or file certain the of a C-141 rep investigate and	release n ort by the remediat	otifications and e NMOCD m e contaminati	knowledge and u ad perform correc arked as "Final R on that pose a thr e the operator of	ctive action eport" doe eat to grou	ns for rele s not reli and water	eases which r eve the opera , surface wat	nay end ator of l er, hun	langer iability an health
Signature: J.		1					OIL CON	SERVA	TION	DIVISIO	N	2.96
Printed Name	e: J. Mike E								11	n		5
		Boatman					Environmental S	-	C	my l	n	7
Title: Pipelin	ne Tech. A	Boatman					Environmental S e: 5 / 1 / 15 DCS 15 1	-	piration I	Date:	n	7

- , h			
E-mail Address: : james.boatman	n@energytransfer.com	Conditions of Approval:	Attached
Date: 03/22/2015	Phone: 505-863-4104		
* Attach Additional Sheets If N	ecessary		

State of New Mexico **Energy Minerals and Natural Resources**

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

APR 06 2015

Form C-141 Revised August 8, 2011

d

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERA	FOR [Initial Report	Х	Final Report
Name of Company: Transwestern Pipeline Co	npany Contact: J. M	like Boatman	St. Phys. Mts		
Address: 21 Speedway Drive, Gallup NM 873	1 Telephone N	o. 505-863-4104-Cel 505	5-870-9423		
Facility Name: Gallup Comp. Station	Facility Type	: Natural Gas Comp. Sta	tion	1	0
Surface Owner: Transwestern Pipeline Co.	Mineral Owner: Transwestern	Pipeline Co	API No.		

Surface Owner: Transwestern Pipeline Co. Mineral Owner: Transwestern Pipeline Co.

LOCATION OF RELEASE

Unit Letter	Section	Township	-	Feet from the	North/South Line	Feet from the	East/West Line	
С	8	ISN	17W		1. 1. 1.	1.1		McKinley

Latitude N 35.54864

Longitude W 108.66235

NATURE OF RELEASE

Type of Release: Natural Gas Release into Atmosphere	Volume of Release: 68.0 MCF Volume Recovered: None		
Source of Release: Station Blow Down Stacks	Date and Hour of Occurrence: Date and Hour of Discovery		
	04/02/2015 @ 10:00 Hours 0	4/02/2015 @ 10:00 Hours	
Was Immediate Notice Given?	If YES, To Whom?	and the second second second	
X Yes 🗌 No 🗌 Not Required	Cory Smith 505-334-6178 ext. 115 C	ell 505-419-2627	
	04/02/2015 @ 10:15 AM By Phone e-	-mail cory.smith@state.nm.us	
By Whom? J. Mike Boatman	Date and Hour: 04/02/2015 @ 11:00 H	Iours Mailed Report	
Was a Watercourse Reached?	If YES, Volume Impacting the Waterco	ourse.	
□ Yes X No	N/A		

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

At 10:00 am on 04/02/2015 blow down of natural gas into atmosphere through blow down stacks at the Gallup Compressor Station (1 Unit Blow Down). There was no remedial action taken because the natural gas was released into the atmosphere Due to unit blow down no demand for Gallup Compressor Station.

Describe Area Affected and Cleanup Action Taken.*

Transwestern Pipeline Company Gallup Compressor Station. There was no clean up action taken because the natural gas was released into the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISIÓN
Signature: J. Mike Boatman	
Printed Name: J. Mike Boatman	Approved by Environmental Specialist:
Title: Pipeline Tech. A	Approval Date: 5/8/15 Expiration Date:
	#WCS1512857147 (2)

E-mail Address: : james.boatma	n@energytransfer.com	Conditions of Approval:	Attached
Date: 04/02/2015	Phone: 505-863-4104	5	
* Attach Additional Sheets If N		1	

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

					anta Fe	e, NM 875	05			
			Rele	ase Notific	catio	n and Co	orrective A	ction	l	
						OPERA			🗌 Init	tial Report X Final H
							Mike Boatman			
and the second se		Drive, Gall	-	7301			No. 505-863-41			9423
acility Nam	ne: Gallup	Comp. Stat	ion			Facility Typ	e: Natural Gas	Comp.	Station	
Surface Owr	ner: Trans	western Pipe	eline Co.	Mineral C	Owner:	Transwester	n Pipeline Co.		API No).
				LOC	ATIO	N OF REI	LEASE			
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County
C	8	15N	17W				1			McKinley
	0-19	T		540(4	L	T '4 1	W 100 ((22)	-		
		Latitud	le_N 35.				e_W 108.6623	2		
					TURE	OF REL				
		Gas Release		sphere			Release: 77.7 M			Recovered: None
ource of Rel	ease: Statio	on Blow Down	n Stacks				Iour of Occurrence 5 @ 15:30 Hours	ce:		Hour of Discovery 15 @ 15:30 Hours
Was Immedia	te Notice (Given?				If YES, To			01/10/20	10 (0) 10:00 110415
X Yes No Not Required						h 505-334-6178 e				
D. WL									ry.smith@state.nm.us	
By Whom? J. Mike Boatman Was a Watercourse Reached?				Date and Hour: 04/17/2015 @ 11:00 Hours <u>Mailed Report</u> If YES, Volume Impacting the Watercourse.						
Yas a Watercourse Reached.				N/A	in inputting	ine wat	licourse.			
f a Watercou	rse was Im	pacted, Descr	ibe Fully.*	N/A				011	CONS	DIV DIST. 3
At 15:30 pm	on 04/16/2		vn of natur	al gas into atmos						or Station (1 Unit Blow Dov mand for Gallup Compresso
	Affredad	and Cleanup A	A _4: T-1	*				_		
					ere was n	o clean up ac	tion taken becaus	e the nat	tural gas w	as released into the atmospl
hereby certif	l operators or the envir	are required to ronment. The ave failed to a	o report ar acceptance adequately	d/or file certain r e of a C-141 repo investigate and r	release n ort by th remediat	otifications and e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thr	ctive acti eport" d reat to gr	ons for rel oes not rel ound wate	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human hea ompliance with any other
bublic health of hould their of the environ	ment. In a	ddition, NMC		1						' A'
bublic health of hould their of the environ	ment. In a			Ĩ.			OIL CON	SERV	ATION	Λ
bublic health of hould their of or the environ ederal, state,	ment. In a or local lay	ws and/or regu		ζ			OIL CON	SERV	ATION	Λ
bublic health of hould their of or the environ	ment. In a or local law Mike Boatr	ws and/or regunan		<i>k</i>		Approved by	OIL CON Environmental S		1	Λ

E-mail Address: : james.boatman	@energytransfer.com	Conditions of Approval:	Attached
Date: 04/16/2015	Phone: 505-863-4104		
* Attach Additional Sheets If Ne	ecessary		

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St E. in D

<u>District IV</u> 1220 S. St. Fran	cie Dr. Sant	EA NIM 97504				1 St. Franc						
1220 S. St. Fran	ois Dr., Santa	a re, inivi 8/303	,	Sa	anta Fe	e, NM 875	05				1	
-7-1			Rele	ease Notifie	cation		orrective A	ction	L			
						OPERA	the second se		🗌 Init	ial Report	XI	Final Report
		ranswestern				Contact: J. Mike Boatman						
		y Drive, Gal		37301			No. 505-863-41	and the second sec	the second se	423		
Facility Nat	ne: Gallup	Comp. Stat	ion			Facility Typ	e: Natural Gas	Comp.	Station			
Surface Ow	ner: Trans	western Pipe	eline Co.	Mineral (Owner:	Transwester	n Pipeline Co.		API No			
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/V	West Line	County		
С	8	15N	17W							McKinley		
		Latitu	le N 35.	.54864	1	Longitud	e W 108.6623:	5				
			_	NAT	TIRE	OF REL	EASE					
Type of Rele	ase: Natura	l Gas Release	into Atmo				Release: 75.6 M	CF	Volume R	ecovered: No	one	
		on Blow Dow					Iour of Occurrence			Hour of Disco		
							5 @ 09:26 Hours		04/09/201	5 @ 09:26 H	ours	
Was Immedi	ate Notice (If YES, To						
		Х	Yes 📋	No 🗌 Not Re	quired		h 505-334-6178 e					
By Whom? J. Mike Boatman						5 @ 09:45 AM B				e.nm.us	S	
Was a Watercourse Reached?					Date and Hour: 04/09/2015 @ 11:00 Hours <u>Mailed Report</u> If YES, Volume Impacting the Watercourse.							
Yes X No				N/A								
If a Watercon	urse was Im	pacted, Descr	ibe Fully.	* N/A		1		0	CONS	DIV DIST.	3	1999 S. 1
At 09:26 am	on 04/09/2		vn of natu	ral gas into atmos			own stacks at the sphere Due to uni					
1.100												
Describe Are Transwesterr	a Affected 1 Pipeline C	and Cleanup A Company Gallu	Action Tal p Compre	ken.* essor Station. The	ere was n	io clean up ac	tion taken becaus	e the na	tural gas wa	as released in	to the a	atmosphere.
regulations a public health should their o or the environ	ll operators or the envi operations h nment. In a	are required t ronment. The nave failed to	o report and acceptance adequately OCD accept	nd/or file certain i ce of a C-141 report investigate and i	release n ort by the remediat	otifications a e NMOCD m e contaminat	knowledge and u nd perform correct arked as "Final R ion that pose a thr ve the operator of	ctive act eport" d reat to gr	ions for rele loes not reli round water	eases which n eve the opera , surface wate	nay end tor of li er, hum	langer iability an health
Signature: J.	Mike Boatr	nan					OIL CON		1	DIVISIO	<u>N</u> -	7
Printed Name	e: J. Mike E	Boatman			-	Approved by	Environmental S	pecialis	t: Core	710	/	
Title: Pipelin	e Tech. A	1.3			_	Approval Da	te: 6/23/15	-	Expiration I	Date:		
						#NC:	te: 6/23/15 > 15/17	43	8020)		D

E-mail Address: : james.boatman	@energytransfer.com	Conditions of Approval:	Attached
Date: 04/09/2015	Phone: 505-863-4104		
* Attach Additional Sheets If Ne	ecessary		

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Fran	ncis Dr., Sant	a Fe, NM 87505	5			e, NM 875						
			Rel		The second s	A REAL PROPERTY AND ADDRESS OF TAXABLE PARTY.	orrective A	ction	10 0 1 - 1 - 1 - 1		-	100 100 100
			IVI		-4110	OPERA			Ki Init	tial Report	Y	Final Report
Name of Co	ompany: T	ranswestern	Pipeline	Company	T	and the second sec	Mike Boatman	1	A m	nai Keport	Λ	T mai Kepoli
		y Drive, Gal					No. 505-863-41	04-Cel 5	05-870-9	9423		
		Comp. Stat	-				e: Natural Gas					C. C. R. P.
Surface Ow	ner: Trans	swestern Pipe	eline Co.	Mineral (Owner:	Transwester	n Pipeline Co.		API No).		1000
					1222 223	a supervision of	2010					
Unit Letter	Section	Township	Range	Feet from the		N OF RE	Feet from the	Fast/W	est Line	County		
C	8	15N	17W	i cet nom me	Noru	bout Line	reet nom the	Last	est Line	McKinley		
											_	
		Latitud	de_N 35.	.54864		_Longitud	e_W 108.6623	5				
				NAT	TIRE	OF REL	FASE					
Type of Rele	ease: Natura	l Gas Release	into Atmo				Release: 64.0 M	CF	Volume I	Recovered: N	one	
		on Blow Dow				Date and H	Iour of Occurrence	ce:	Date and	Hour of Disc	covery	1. Acres
Was Immedi	ata Matian (Civer?					5 @ 11:05 Hours		05/09/20	15 @ 11:05 H	lours	di vili
was mimedi	ate Notice (Yes 🗖	No 🗌 Not Re	quired	If YES, To Cory Smith	h 505-334-6178 e	ext. 115	Cell 505-4	419-2627		
05/09/2015 @ 11:45 AM By Phone e-mail cory.smith@state.nm.us						15						
By Whom? J. Mike Boatman Was a Watercourse Reached?						Iour: 05/09/2015 olume Impacting			ailed Report	-		
Yes X No					N/A	nume impacting	me water	course.				
If a Waterco	urse was Im	pacted, Descr										
ii u watereo		ipacieu, Desei	ibe i uny.	14/11				UIL	CONS	DIV DIST	. 3	
									MAY]	L 4 2015		
		lem and Reme					16.2			State A	- 18	res and
At 11:05 am	n on 05/09/2	2015 blow dov	vn of natur	ral gas into atmos	sphere the	nrough blow d	own stacks at the sphere Due to uni	Gallup C	ompresso	or Station (1 U	Jnit Bl	ow Down).
Station.	o remeutat a		clause life	naturai gas was i	cicaseu	into the atmos	sphere Due to uni	t blow do	wh no de	mand for Gal	iup Co	mpressor
		and Cleanup							12.2			
Transwesterr	n Pipeline C	Company Gall	up Compre	essor Station. The	ere was	no clean up ac	tion taken becaus	se the natu	iral gas w	as released in	nto the	atmosphere.
I hereby cert	ify that the	information gi	iven above	e is true and comp	plete to	the best of my	knowledge and u	inderstand	that purs	suant to NMC	DCD ru	iles and
regulations a	ll operators	are required t	o report a	nd/or file certain	release 1	notifications a	nd perform correct	ctive actio	ons for rel	eases which i	may en	danger
public health	or the envi	ronment. The	acceptant	ce of a C-141 rep	ort by th	te NMOCD m	arked as "Final R on that pose a thr	leport" do	es not rel	ieve the operation	ator of	liability
or the enviro	nment. In a	addition, NMC	OCD accer	tance of a C-141	report of	does not reliev	e the operator of	responsib	ility for c	ompliance wat	ith any	other
		ws and/or regu					or			- Aprilated W	in any	1
							OIL CON	SERVA	ATION	DIVISIO	N	/
Signature: J.	Mike Boat	man							//		41	- 1
				· · · · · · · · · · · · · · · · · · ·		Approved by	Environmental S	pecialist:	In	3/5	4	1
Printed Nam	e: J. Mike E	Boatman					,, , ,	-	L	A	~	_
Title: Pipelin	e Tech. A					Approval Dat	te: 6/30/12	5 E	xpiration	Date:		
	1. Second				11		/ / -		V			>
					HN.	215 15	1323	27.	22			(2)
							1 202)	21	11			6

E-mail Address: : james.boatman Date: 05/09/2015	n@energytransfer.com Phone: 505-863-4104	Conditions of Approval:	Attached
* Attach Additional Sheets If N	ecessary		

State of New Mexico Energy Minerals and Natural Resources

MAY 22 2015

API No.

OIL CONS. DIV DIST. 3

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

release i touneation and corrective rection	Release	Notification	and	Corrective	Action
---	---------	--------------	-----	------------	--------

	OPERATOR	Initial Report	Х	Final Report
Name of Company: Transwestern Pipeline Company	Contact: J. Mike Boatman			
Address: 21 Speedway Drive, Gallup NM 87301	Telephone No. 505-863-4104-C	cel 505-870-9423		1
Facility Name: Gallup Comp. Station	Facility Type: Natural Gas Com	p. Station		

Surface Owner: Transwestern Pipeline Co. Mineral Owner: Transwestern Pipeline Co.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
С	8	15N	17W					McKinley

Latitude N 35.54864

Longitude <u>W 108.66235</u>

NATURE OF RELEASE

Type of Release: Natural Gas Release into Atmosphere	Volume of Release: 80.9 MCF	Volume Recovered: None		
Source of Release: Station Blow Down Stacks	Date and Hour of Occurrence: Date and Hour of Discovery			
	05/19/2015 @ 15:14 Hours	05/19/2015 @ 15:14 Hours		
Was Immediate Notice Given?	If YES, To Whom?			
X Yes No Not Required	Cory Smith 505-334-6178 ext. 115	Cell 505-419-2627		
	05/19/2015 @ 15:45 PM By Phone	e e-mail cory.smith@state.nm.us		
By Whom? J. Mike Boatman	Date and Hour: 05/19/2015 @ 16:0	0 Hours Mailed Report		
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.		
Yes X No	N/A			

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

At 15:14 pm on 05/19/2015 blow down of natural gas into atmosphere through blow down stacks at the Gallup Compressor Station (1 Unit Blow Down). There was no remedial action taken because the natural gas was released into the atmosphere Due to unit blow down no demand for Gallup Compressor Station.

Describe Area Affected and Cleanup Action Taken.*

Transwestern Pipeline Company Gallup Compressor Station. There was no clean up action taken because the natural gas was released into the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION
Signature: J. Mike Boatman	
Printed Name: J. Mike Boatman	Approved by Environmental Specialist:
Title: Pipeline Tech. A	Approval Date: 6/30/15 Expiration Date:
	#NCS 1518150911 (5)

E-mail Address: : james.boatman@energytransfer.com		Conditions of Approval:	Attached
Date: 05/19/2015	Phone: 505-863-4104		
* Attach Additional Sheets If N	ecessary		