NM OIL CONSERVATION

AKI	ESIA	DIST	RICT
	COIR	DISI	RICT

NOV 1 2 2015 Form C-141 Revised August 8, 2011

Submit REopy to appropriate District Office in accordance with 19.15.29 NMAC.

District 1	
1625 N. French Dr., Hobbs, NM 88240	
District II	É
1301 W. Grand Avenue, Artesia, NM 88210	
District III	
1000 Rio Brazos Road, Aztec, NM 87410	
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	

Energy Minerals and Natural Resources Oil Conservation Division

State of New Mexico

1220 South St. Francis Dr. Santa Fe, NM 87505

AB 532029020 Release Notifica AB 532029638	ation and Corrective Action			
Name of Company Enterprise Field Services LLC	OPERATOR Initial Report Final Report			
PO Box 4324, Houston, TX 77210	Telephone No. 575-706-4926			
Facility Name Pipeline ROW, Potash Line 1002	Facility Type: Gas Gathering Pipeline			
Surface Owner State of New Mexico Mineral Owner NA - Pipeline Lease No. NA				
LOCATION OF RELEASE				
Jnit LetterSectionTownshipRangeFeet from theI3525S28E35	North/South Line Feet from the East/West Line County South 257 East Eddy			
Latitude: <u>32.082736</u> Longitude: <u>W-104.050094</u>				
NATU	URE OF RELEASE			
ype of Release Natural Gas and pipeline liquids	Volume of Release: 71 MCF gas Volume Recovered: N/A			
ource of Release Pipeline Leak.	and Sobis liquids 41 Date and Hour of Occurrence Date and Hour of Discovery 11/07/2015 @ 13:45 MST 11/07/2015 @ 13:45 MST			
Vas Immediate Notice Given?	If YES, To Whom?			
by Whom?	Date and Hour			
Vas a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
🗌 Yes 🛛 No				
f a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*	isolated blown down renaized following standard one-call About 5 bbls of liquid			
Describe Cause of Problem and Remedial Action Taken.*	isolated, blown down, repaired following standard one-call. About 5 bbls of liquid			
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Describe Cause of Problem and Remedial Action Taken.* Sipeline leak was detected by aerial survey. Pipeline segment was oted on ROW. Describe Area Affected and Cleanup Action Taken.*	isolated, blown down, repaired following standard one-call. About 5 bbls of liquid tion actions will follow the Enterprise Products, General Release Notification,			
Describe Cause of Problem and Remedial Action Taken.* Sipeline leak was detected by aerial survey. Pipeline segment was oted on ROW. Describe Area Affected and Cleanup Action Taken.* liquid spill of about 5bbls occurred as part of the leak. Remediate response and Remediation Plan (March 9, 2015). thereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain rele- ublic health or the environment. The acceptance of a C-141 report tould their operations have failed to adequately investigate and rem				
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Bratcher, Mike, EMNRD

From:	Nolan, Shiver <snolan@eprod.com></snolan@eprod.com>	
Sent:	Thursday, November 12, 2015 9:50 AM	
То:	Bratcher, Mike, EMNRD	
Cc:	Ferguson, Dina; Polk, Alena	
Subject:	Eddy County Initial C-141 Potash Line 1002	
Attachments:	Eddy County C-141 (Initial) Potash Line 1002 (11-7) November 2015.pdf	

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