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ARTESIA 408 West Texas Ave. Artesia, New Mexico 88210 Phone 575.746.8768 Fax 575.748.8905

HOBBS 318 East Taylor Street Hobbs, New Mexico 88241 Phone 505.393.4261 Fax 505.393.4658

MIDLAND 2901 State Highway 349 Midland, Texas 79706 Phone 432.522.2133 Fax 432.522.2180

OKLAHOMA CITY 7700 North Hudson Ave Suite 10 Oklahoma City, Oklahoma 73116 Phone 405.486.7030 Fax 806.467.0622

> SAN ANTONIO 13111 Lookout Way San Antonio, TX 78233 Phone 210.265.8025 Fax 210.568.2191

ENVIRONMENTAL CONSULTING ENGINEERING DRILLING CONSTRUCTION SPILL MANAGEMENT GENERAL CONTRACTING May 16, 2014

Mr. Mike Bratcher **NMOCD District 2** 811 S. 1st Street Artesia, NM 88210

Subject: Remediation and Closure Report Centurion Pipeline, L.P. Artesia to Wasson 10-inch line P-5 141655

Dear Mr. Bratcher,

Centurion Pipeline, L.P. had contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the referenced Artesia to Wasson 10inch line release. The results of our soil assessment, completed remediation activities and closure request are submitted herein.

Incident Date

October 14, 2013

Background Information

The Artesia to Wasson 10-inch line is located approximately eighteen (18) miles east of Artesia, New Mexico. The legal location for the site is Section 24, Township 17 South and Range 28 East in Eddy County, New Mexico. More specifically, the latitude and longitude for the release are 32.82500 North and -104.12275 West.

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soil in this area is made up of Simona gravelly fine sandy loam with 0 to 3 percent slopes. The local surface and shallow geology, Quaternary Age sedimentary deposits, is comprised of alluvium and eolian sands under lain by gravelly fine sandy loam and hard caliches. The New Mexico State Engineer web site indicates the nearest ground water data to be in S22-T17S-R29E. The ground water in Section 22 is reported to be 76' below ground surface (bgs). The referenced groundwater data is presented in Appendix I.

The ranking for this site is 10 based on the as following:

Depth to ground water	50' - 100'
Wellhead Protection Area	>1000'
Distance to surface water body	>1000'

Incident Description

On October 14, 2013 a check-valve leaked causing 60 barrels of oil to be released. Emergency response included shut-in of the line which was isolated and repaired. Vacuum trucks were immediately called to the location to pick up standing oil and 40 barrels of oil were recovered. The area effected from this release was approximately 60-feet by 30-feet.

Remedial Actions Taken

Per Talon's NMOCD approved work plan, a composite 20 millimeter liner was installed under the pipeline at a depth of approximately 6-feet deep. The edges of the liner were keyed into a trench excavated at the boundaries of the excavation. New soil was transported to the location from a local borrow pit and placed over the top of the 20 millimeter liner. The area was re-contoured to match the surrounding terrain.

Closure

On behalf of Centurion Pipeline, L.P., we respectfully request that no further actions be required and that closure with respect to this release be granted.

If we can provide additional information or be of further assistance please contact our office at 575.746.8768.

Respectfully submitted,

TALON/LPE

n. Welson

Kimberly M. Wilson Project Manager

David J. Adkins District Manager

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC,

Santa Fe, NM 87505

Release Notification and Corrective Action

		OPERATOR	Initial Report	Final Report
Name of Company: Centurion Pipelin	e LP	Contact: Becky Moore		
Address: PO Box 51790 Midland, TX	79710	Telephone No.: 432-686-6805		
Facility Name: Artesta-Saunders		Facility Type: Artesia to Wasso	n 10 [°] Pipeline	
Surface Owner: State	Mineral Owne	r:	API No.: P-5 141	655

LOCATIO	N OF RELEASE

Unit Letter				Feet from the	North/South Line	Feet from the	East/West Line	County: EDDY
NE/4	24	175	28E					
					L			

Latitude 32.82500 N Longitude -104.12275 W

NATURE OF RELEASE

Type of Release: SWEET CRUDE OIL	Volume of Release: 60 BBLS	Volume R	acovered: 40 BBLS			
Source of Release: Equipment Failure	Date and Hour of Occurrence: 10/14/2013 11:00 am	Date and I 11:00 am	Hour of Discovery: 10/14/2013			
Was Immediate Notice Given?	If YES, To Whom?					
X Yes No Not Require						
By Whom? R. MOORE	Date and Hour: 10/14/2013 3:30	Date and Hour: 10/14/2013 3:30 pm via volcemail				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Pully.* Describe Cause of Problem and Remedial Action Takon.* On October 14, 2013 a check-valve leaked causing 60 barrels of all to be released. Emergency response included shut-in of the line which was isolated and repaired. Vacuum trucks were immediately called to the location 40 barrels of all were recovered. The area effected from this release was approximately 60-feet by 30-feet. Describe Area Affected and Cleamp Action Takon.* On October 21, 2013 Willibros Construction began the excervation of impacted soil surrounding the pipeline. Grab soil samples were collected utilizing a coring rig to a depth of 20-feet below ground surface. Willibros Environmental Department tested the samples for TPH (Total Petrolsum Hydrocarbons) using EPA Method 413.1 (modified). On January 27, 2014 Talos/LPE mobilized personnel to begin further assessment and soil sampling activities for the accast to the open encavation to a samples were collected utilizing a drill rig. The samples were collected from the land surface of the areas adjacent to the open encavation to a depth of 20-feet deep. A work plan was generated and file with NMOCD on February 21, 2014 and approved. Per our approved work plan, a composite 20 millimeter liner was installed under the pipeline at a depth of approximately 6-feet deep. The edges of the liner were keyed into a						
trench excavated at the boundaries of the excavation. New soil was transported to the location from a local borrow pit and placed over the top of the 20 millingter liner. The area was re-contoured to match the surrounding terrain.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Signature RAMODIE	OIL CONSERVATION DIVISION					
Printed Name: Becky Moore	Approved by Environmental Specialist:					
Title: Compliance Coordinator	Approval Date: Expiration Date:		ste:			
B-mail Address: Reboccs_Moore@oxy.com Date: 5/16/2014Phone: 432-686-6805	Conditions of Approval:		Attached			

Attach Additional Sheets If Necessary