

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Centurion Pipeline LP	Contact: Becky Moore
Address: PO Box 51790 Midland, TX 79710	Telephone No.: 432-686-6805
Facility Name: Artesia-Saunders	Facility Type: Artesia to Wasson 10" Pipeline

Surface Owner: State	Mineral Owner:	API No.: P-5 141655
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LOCATION OF RELEASE

Unit Letter NE/4	Section 24	Township 17S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Line	County: EDDY
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Latitude 32.82500 N Longitude -104.12275 W

NATURE OF RELEASE

Type of Release: SWEET CRUDE OIL	Volume of Release: 60 BBLs	Volume Recovered: 40 BBLs
Source of Release: Equipment Failure	Date and Hour of Occurrence: 10/14/2013 11:00 am	Date and Hour of Discovery: 10/14/2013 11:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher / NMOCD	
By Whom? <u>R. Moore</u>	Date and Hour: 10/14/2013 3:30 pm via voicemail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* On October 14, 2013 a check-valve leaked causing 60 barrels of oil to be released. Emergency response included shut-in of the line which was isolated and repaired. Vacuum trucks were immediately called to the location 40 barrels of oil were recovered. The area effected from this release was approximately 60-feet by 30-feet.

Describe Area Affected and Cleanup Action Taken.\* On October 21, 2013 Willbros Construction began the excavation of impacted soil surrounding the pipeline. Grab soil samples were collected utilizing a coring rig to a depth of 20-feet below ground surface. Willbros Environmental Department tested the samples for TPH (Total Petroleum Hydrocarbons) using EPA Method 418.1 (modified). On January 27, 2014 Talon/LPE mobilized personnel to begin further assessment and soil sampling activities for the construction of a work plan. Grab soil samples were collected utilizing a drill rig. The samples were collected from the land surface of the areas adjacent to the open excavation to a depth of 20-feet deep. A work plan was generated and file with NMOCD on February 21, 2014 and approved. Per our approved work plan, a composite 20 millimeter liner was installed under the pipeline at a depth of approximately 6-feet deep. The edges of the liner were keyed into a trench excavated at the boundaries of the excavation. New soil was transported to the location from a local borrow pit and placed over the top of the 20 millimeter liner. The area was re-contoured to match the surrounding terrain.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>RM Moore</u>	OIL CONSERVATION DIVISION Accepted for record NMOCD <u>10/15/13</u>	
Printed Name: Becky Moore	Approved by Environmental Specialist:	
Title: Compliance Coordinator	Approval Date:	Expiration Date:
E-mail Address: Rebecca.Moore@oxy.com	Conditions of Approval: <u>TPH Left in place @ 20'</u>	Attached <input type="checkbox"/>
Date: 5/16/2014 Phone: 432-686-6805		

\* Attach Additional Sheets If Necessary

22P-2015