

3R – 038

11 / 12 / 2015

GWMR



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

November 12, 2015

Glenn Von Gonten
Senior Hydrologist
New Mexico Oil Conservation Division
Environmental Bureau
1220 St. Francis Drive
Santa Fe, NM 87505

**Re: Request for Permanent Closure
Martinez Gas Com G 001**

API No. 3004512172; Unit letter A, Section 24, T29N, R10W; GPS: 36.714499°, -107.829341°

Dear Mr. Von Gonten :

BP America Production Company has retained Blagg Engineering, Inc. to conduct environmental monitoring of groundwater at the Martinez GC G # 1 currently operated by Gross Timbers Oil Company (CTOC). CTOC acquired the well site in January, 1998, however, BP has accepted the environmental obligation associated with soil and groundwater contamination that occurred prior to the change of well ownership. The site is located on private property.

After the initial pit closure cleanup efforts at the site, an air sparge/vacuum extraction system was utilized in aggressively remediating on-site hydrocarbon contamination in groundwater. The system was designed to treat soils and groundwater that had not been remediated by excavation. A replacement air sparge system was installed in February, 1999 to address groundwater contamination previously identified at other areas on the well pad.

The attached report requesting site closure demonstrates groundwater contaminants below the New Mexico Water Quality Control Commission's standards for all required constituents for four consecutive quarters per the BP and NMOCD agreed Groundwater Management Plan of May 2013.

If you have any questions concerning this document, please contact either John Ritchie (john.ritchie@bp.com) or myself (steven.moskal@bp.com) at the address or phone number listed above. Thank you for your cooperation and assistance.

Sincerely,

Steve Moskal
Field Environmental Coordinator

cc: Mr. Cory Smith, Environmental Specialist, NMOCD District III Office, 1000 Rio Brazos Road Aztec, NM

RECEIVED
2015 NOV 16 P 7

BP AMERICA PRODUCTION CO.

GROUNDWATER REMEDIATION REPORT

**MARTINEZ GC G # 1
(A) SECTION 24, T29N, R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
NEW MEXICO OIL CONSERVATION DIVISION
1220 ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87504**

NOVEMBER 2015

**PREPARED BY:
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413**

BP AMERICA PRODUCTION COMPANY

Martinez Gas Com G # 1 - Abandoned Pit

NE¹/₄ NE¹/₄, Sec. 24, T29N, R10W

Pit Closure Date: July-August 1994

Monitor Well Installation Date: October 2012

Monitor Well Sampling Dates: 5/28/13, 8/31/13, 12/17/13, 3/10/14, 6/25/14, 8/23/14, 11/24/14, 3/12/15

Pit Closure and Background:

The site's abandoned pit is located off-site and on private property. The closure was conducted during July and August 1994 by removing impacted soils via excavation. Groundwater impact was identified within the source area during the pit closure activity and was reported to the New Mexico Oil Conservation Division's (NMOCD) Santa Fe office. Documentation for this work and subsequent groundwater monitoring data for the site has been previously submitted for NMOCD review. The reporting herein is for site monitoring of four (4) groundwater monitor wells (Bore Logs attached) from May 2013 to March 2015 to address the off-site abandoned pit area (Figure 1). This pit was acknowledged by NMOCD in its June 6, 2001 correspondence letter under section B which can be reviewed online at NMOCD's Administrative/Environmental Order number 3RP-38-0 (filename: penv000003rp38_0001.pdf).

Groundwater Monitor Well Sampling Procedures:

A two (2) inch submersible electrical pump with new, clear vinyl tubing was utilized during all eight (8) quarterly sampling events. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing for BTEX per US EPA Method 8021B was conducted.

Fluids generated during monitor well purging was managed by discarding into the nearest BP below-grade tank (BGT) located at the Sammons Gas Com F 001 well site (Unit letter A, Section 18, T29N, R9W). The BGT contents are eventually disposed through approved NMOCD operational procedures for removal of produced water and/or fluids.

Water Quality and Gradient Information:

BP initiated quarterly sampling and testing pursuant to BP's NMOCD approved Groundwater Management Plan (GMP) in May 2013. A historical summary of laboratory analytical BTEX results are included within the table on the following page. Field data sheets, laboratory reports, and laboratory quality assurance/quality control information are also included within this report.

An aerial map (Figure 1) shows the four (4) monitor wells relative position to the previously excavated pit perimeter. Groundwater contour maps generated during previous site monitoring and sampling had predominantly demonstrated a southeast flow direction.

Summary and/or Recommendations:

Hydrocarbon impacted soils and groundwater at the site appear to have been remediated via excavation and natural attenuation. Upon review of the overall lab results, the benzene level revealed in MW #1A of 13 micrograms/Liter (ug/L) from the March 10, 2014 sampling event does not appear to necessitate an additional down gradient well relative to its position and is anomalous to the majority of the previous and subsequent lab results for benzene.

Monitor wells MW #1A and MW #2A tested at non-detectable or below the New Mexico Water Quality Controls Commission's groundwater BTEX standards for four (4) consecutive sampling events and met the requirements of section 2.1 of BP's GMP. MW #3A and MW #4A met the GMP requirements pursuant to section 2.3. All monitor wells met section 2.2 of the GMP for anion constituents. Permanent closure of the abandoned pit is recommended. Site monitor wells are scheduled to be abandoned 60 days following receipt by NMOCD of this final report. Monitor well abandonment will adhere to section 6.2 of the GMP.

BP AMERICA PRODUCTION COMPANY

GROUNDWATER FIELD DATA & LAB BTEX / GENERAL CHEMISTRY RESULTS

MARTINEZ GC G # 1
UNIT A, SEC. 24, T29N, R10W

REVISED DATE: August 6, 2015
Submitted by Blagg Engineering, Inc.

SAMPLE DATE	WELL NAME / NUMBER	DEPTH TO WATER (ft)	WELL DEPTH (ft)	TDS (mg/L)	CONDUCT. (umhos)	pH	FREE PHASE PRODUCT (ft)	BTEX US EPA METHOD 8021B or 8260B			
								BENZENE (ppb)	TOLUENE (ppb)	ETHYL BENZENE (ppb)	TOTAL XYLENES (ppb)
05/28/13	MW #1A	1.96	11.50	see below	800	7.44		3.6	ND	2.6	8.4
08/31/13		0.00			900	7.60		ND	ND	ND	ND
12/17/13		1.80			700	7.43		5.4	ND	1.1	16
03/10/14		3.20			900	7.48		13	ND	5.7	45
06/27/14		0.58			700	7.39		ND	ND	ND	ND
08/23/14		0.10			800	7.30		ND	ND	ND	ND
11/24/14		1.75			700	7.53		ND	ND	ND	ND
03/13/15		3.42			800	7.11		10	ND	ND	4.0
05/28/13	MW #2A	0.51	11.00	see below	700	7.54		ND	ND	ND	ND
08/31/13		0.00			800	7.60		ND	ND	ND	ND
12/17/13		0.32			700	7.49		ND	ND	ND	ND
03/10/14		1.72			800	7.56		ND	ND	ND	ND
05/28/13	MW #3A	1.14	14.15	see below	800	7.38		ND	ND	ND	ND
05/28/13	MW #4A	1.39	14.05	see below	700	7.32		ND	ND	ND	ND
03/10/14		2.45			800	7.51		ND	ND	ND	ND

NMWQCC GROUNDWATER STANDARDS

10	750	750	620
-----------	------------	------------	------------

SAMPLE DATE	WELL NAME /NUMBER	Fluoride (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Nitrate-N (mg/L)	Iron (mg/L)	TDS (mg/L)
05/28/13	MW #1A	ND	9.0	56	8.7	3.9	460
05/28/13	MW #2A	0.50	6.8	70	1.5	3.0	440
05/28/13	MW #3A	0.39	5.2	100	ND	ND	428
05/28/13	MW #4A	0.40	8.1	100	ND	0.48	484

NMWQCC GROUNDWATER STANDARDS

1.60	250	600	10	1.0	1,000
-------------	------------	------------	-----------	------------	--------------

- NOTES :
- 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS .
 - 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED .
 - 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10) .
 - 4) NMWQCC INDICATES NEW MEXICO WATER QUALITY CONTROL COMMISSION.
 - 5) pH NMWQCC standards range between 6 -9
 - 6) TDS - Total Dissolved Solids
 - 7) ppb - Parts per billion
 - 8) mg/L - Milligrams per liter

FIGURE 1

BP - Martinez GC G 001

Abandoned Pit & Monitor Well Locations

Imagery Date: 3/15/2015

TO
WELL SITE

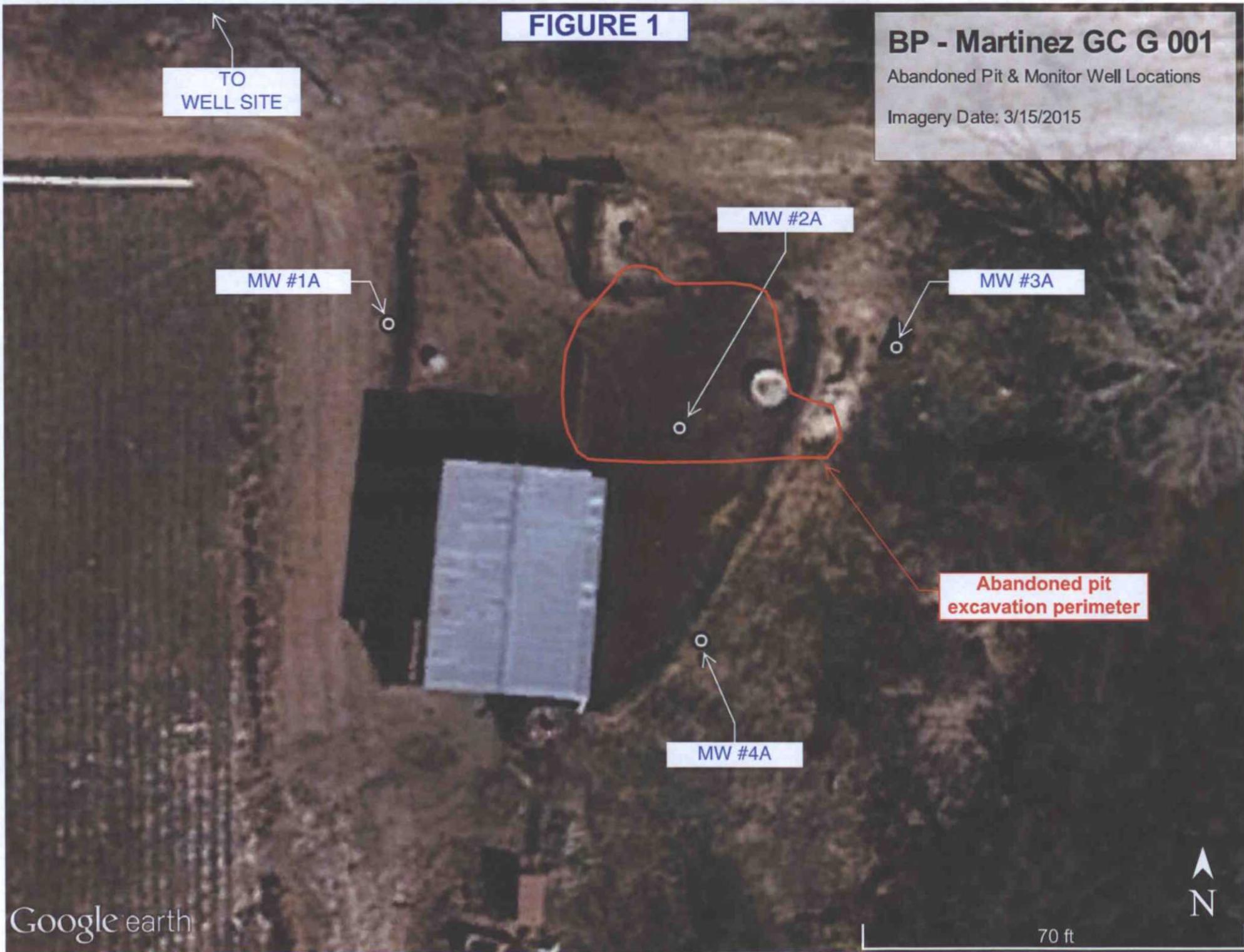
MW #1A

MW #2A

MW #3A

**Abandoned pit
excavation perimeter**

MW #4A



BLAGG ENGINEERING, INC.

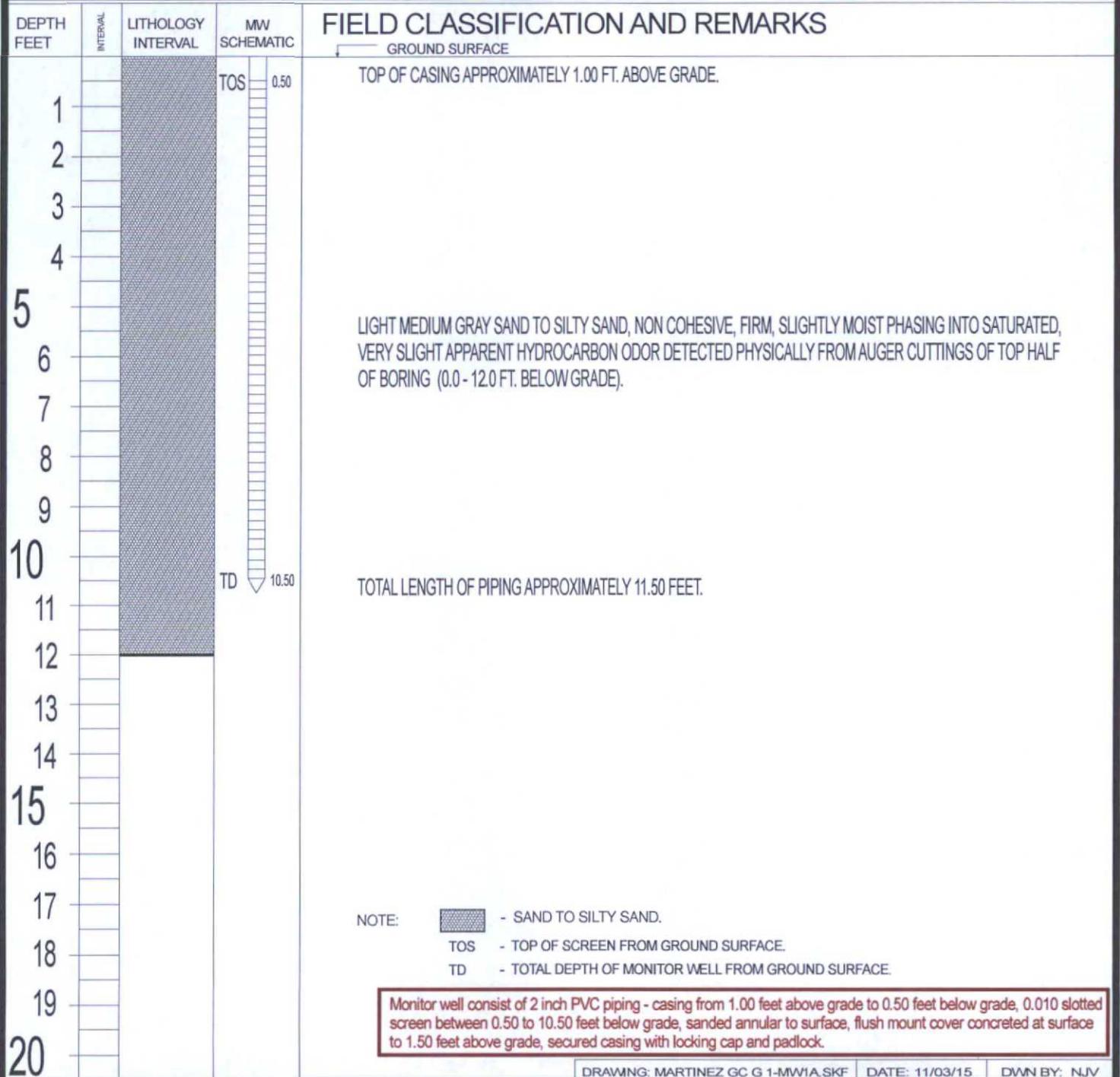
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #1A

BORE / TEST HOLE REPORT

BORING #.....	BH-4
MW#.....	1A
PAGE #.....	1
DATE STARTED	10/12/12
DATE FINISHED	10/12/12
OPERATOR.....	KP
PREPARED BY	NJV

CLIENT:	BP AMERICA PRODUCTION CO.
LOCATION NAME:	MARTINEZ GC G #1 - ABANDONED PIT UNIT A, SEC. 24, T29N, R10W
CONTRACTOR:	BLAGG ENGINEERING, INC. / ENVIROTECH, INC.
EQUIPMENT USED:	MOBILE DRILL RIG (CME 75)
BORING LOCATION:	36.714551°N, 107.829521°W (Google Earth Imagery: 3/15/2015)



BLAGG ENGINEERING, INC.

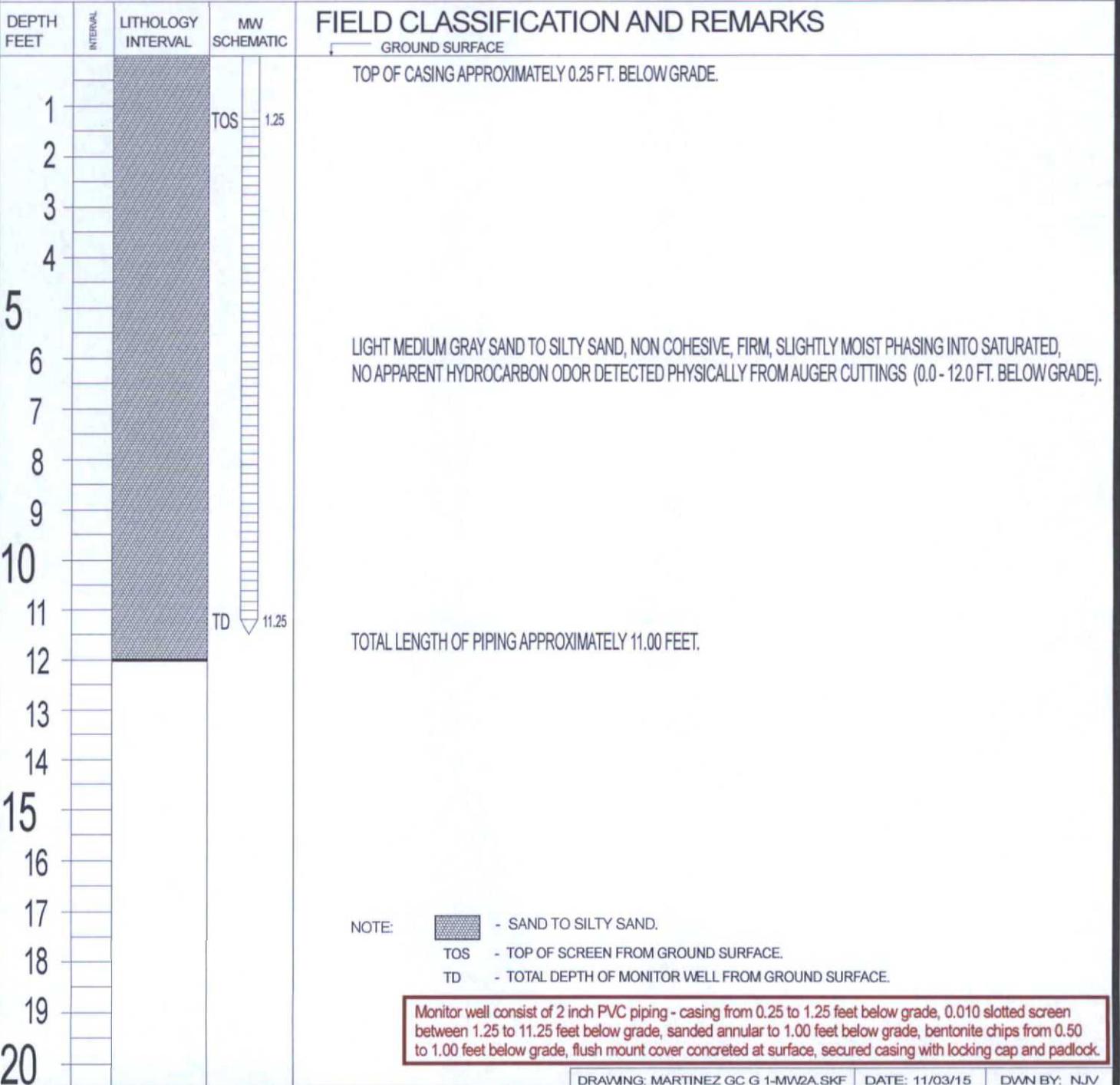
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #2A

BORE / TEST HOLE REPORT

BORING #.....	BH-2
MW#.....	2A
PAGE #.....	1
DATE STARTED	10/11/12
DATE FINISHED	10/11/12
OPERATOR.....	KP
PREPARED BY	NJV

CLIENT:	BP AMERICA PRODUCTION CO.
LOCATION NAME:	MARTINEZ GC G #1 - ABANDONED PIT UNIT A, SEC. 24, T29N, R10W
CONTRACTOR:	BLAGG ENGINEERING, INC. / ENVIROTECH, INC.
EQUIPMENT USED:	MOBILE DRILL RIG (CME 75)
BORING LOCATION:	36.714499°N, 107.829341°W (Google Earth Imagery: 3/15/2015)



BLAGG ENGINEERING, INC.

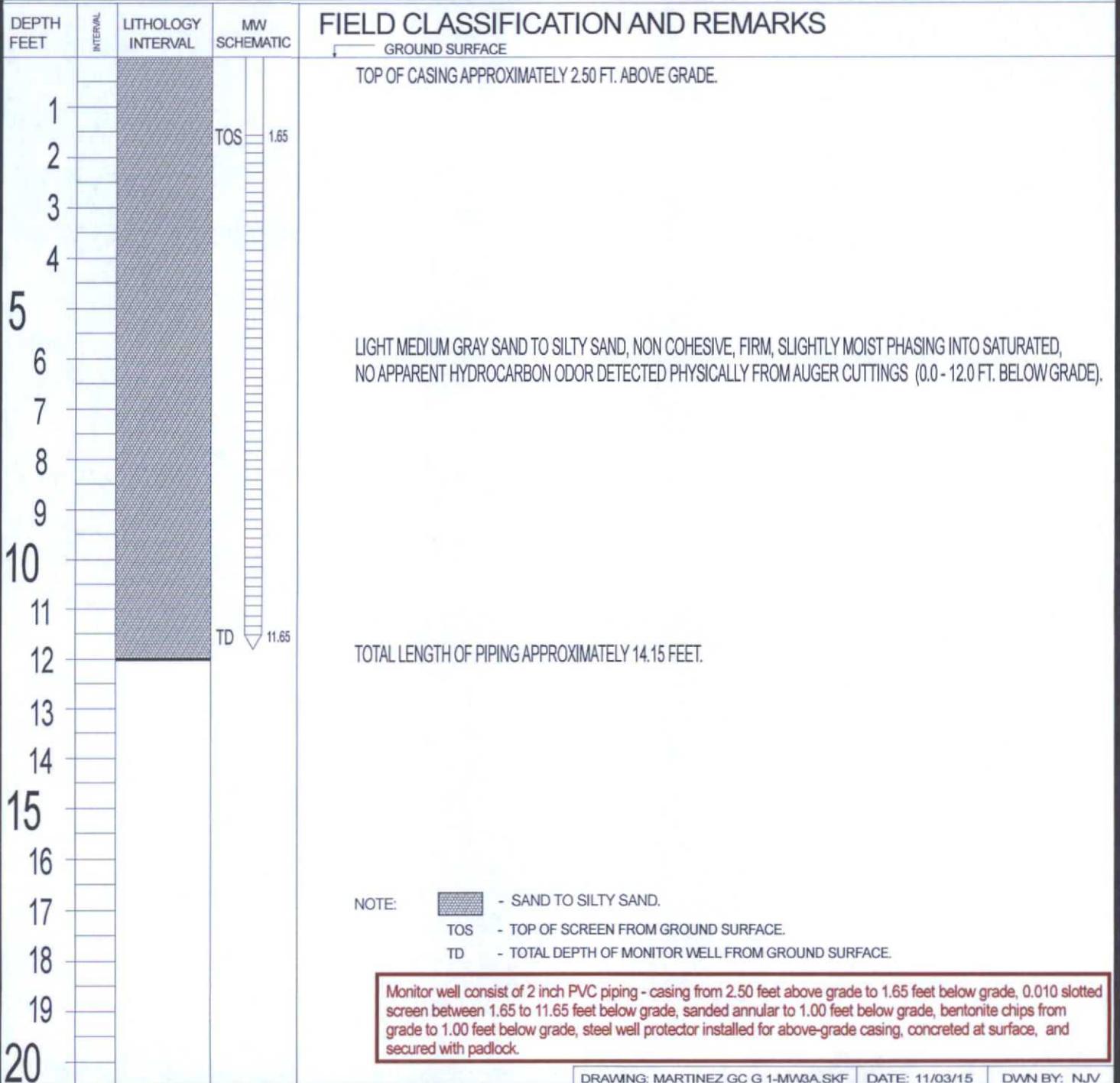
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #3A

BORE / TEST HOLE REPORT

BORING #.....	BH-3
MW #.....	3A
PAGE #.....	3
DATE STARTED	10/12/12
DATE FINISHED	10/12/12
OPERATOR.....	KP
PREPARED BY	NJV

CLIENT:	<u>BP AMERICA PRODUCTION CO.</u>
LOCATION NAME:	<u>MARTINEZ GC G #1 - ABANDONED PIT UNIT A, SEC. 24, T29N, R10W</u>
CONTRACTOR:	<u>BLAGG ENGINEERING, INC. / ENVIROTECH, INC.</u>
EQUIPMENT USED:	<u>MOBILE DRILL RIG (CME 75)</u>
BORING LOCATION:	<u>36.714540°N, 107.829208°W (Google Earth Imagery: 3/15/2015)</u>



BLAGG ENGINEERING, INC.

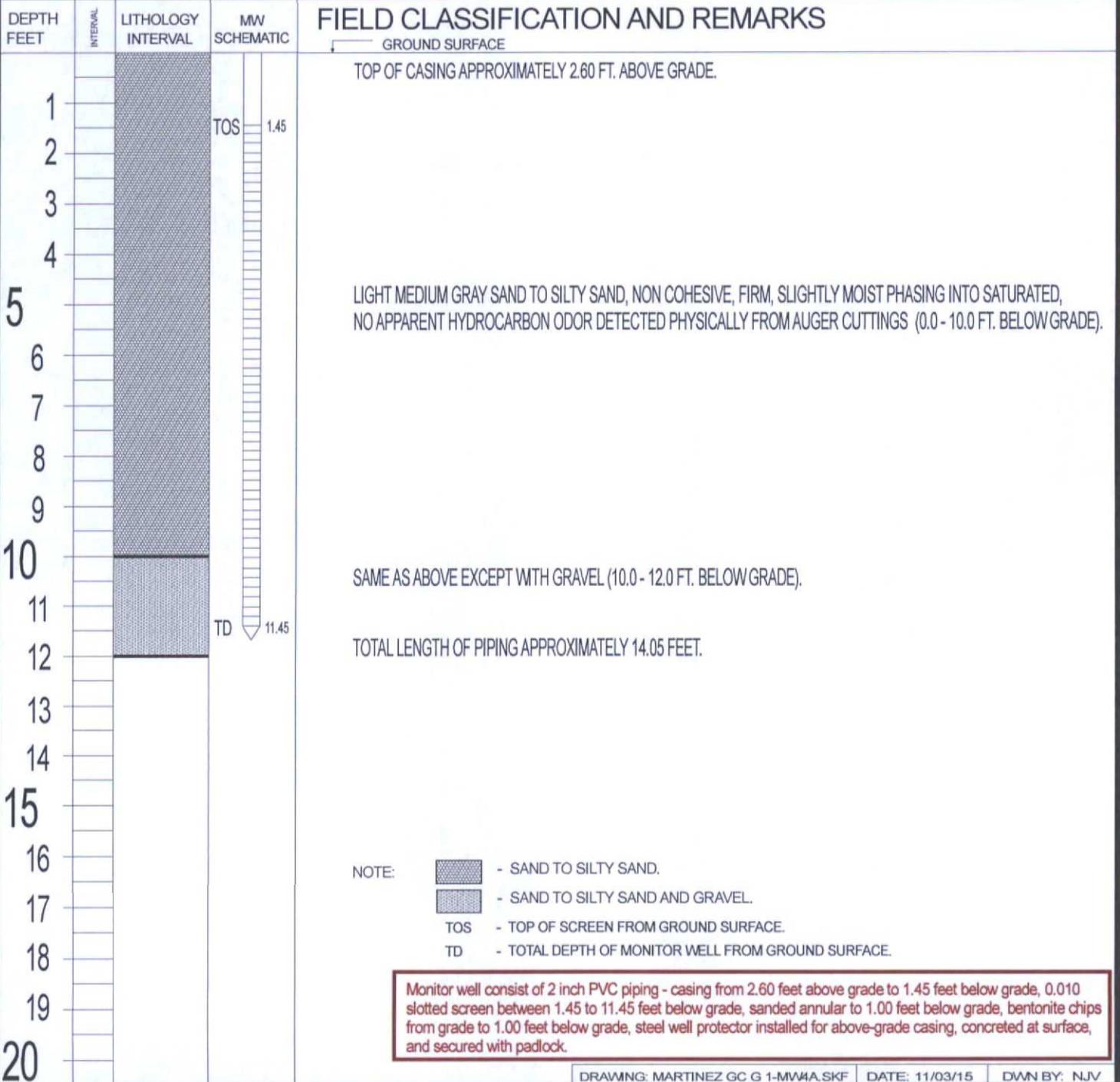
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #4A

BORE / TEST HOLE REPORT

BORING #.....	BH-1
MW#.....	4A
PAGE #.....	4
DATE STARTED	10/11/12
DATE FINISHED	10/11/12
OPERATOR.....	KP
PREPARED BY	NJV

CLIENT:	BP AMERICA PRODUCTION CO.
LOCATION NAME:	MARTINEZ GC G #1 - ABANDONED PIT UNIT A, SEC. 24, T29N, R10W
CONTRACTOR:	BLAGG ENGINEERING, INC. / ENVIROTECH, INC.
EQUIPMENT USED:	MOBILE DRILL RIG (CME 75)
BORING LOCATION:	36.714393°N, 107.829328°W (Google Earth Imagery: 3/15/2015)



BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : _____

N / A

MARTINEZ GC G # 1
UNIT A, SEC. 24, T29N, R10W

LABORATORY (S) USED : _____

HALL ENVIRONMENTAL

Date : May 28, 2013

DEVELOPER / SAMPLER : N J V

Filename : Martinez GC G 1 mw log 05-28-13.xls

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00	98.04	1.96	11.50	1225	7.44	800		4.75
2A	98.46	97.95	0.51	11.00	1140	7.54	700		5.25
3A	98.55	97.41	1.14	14.15	1055	7.38	800		6.50
4A	98.79	97.40	1.39	14.05	1015	7.32	700		6.25

INSTRUMENT CALIBRATIONS =

4.017.00/10.00	2,800
05/28/13	0600

DATE & TIME =

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes: 2.00 " well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2 ".

Surveyed monitor well tops on 10/17/12 . Installed # 2A & # 4A on 10 / 11 / 12, # 1A & # 3A on 10 / 12 / 12.

All wells initially developed on 05 / 24 / 13 . Excellent recovery in all . Collected samples from all wells for BTEX, fluoride, chloride, sulfate, nitrate, iron, & total dissolved solids. Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	<u>9:15 AM</u>	temp.	<u>62 F</u>
off-site	<u>12:35 PM</u>	temp.	<u>73 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>0 - 10</u>	direct.	<u>ESE - E</u>

Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87
BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation:
 NELAP Other _____
 EDD (Type) _____

Turn-Around Time:
 Standard Rush _____

Project Name:
MARTINEZ GC G # 1

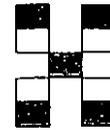
Project #:

Project Manager:
NELSON VELEZ

Sampler:
NELSON VELEZ

On Ice: Yes No

Sample Temperature: **7.8**



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	BTEX + MTBE + TPH (Gas only)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₂ , NO ₃ , PO ₄ , SO ₄)	Total Dissolved Solids	Iron, Ferrrous (filtered)	Nitrate N / Nitrite N	Grab sample	5 pt. composite sample	
5/28/13	1225	WATER	MW # 1A	40 ml VOA - 2	HCl & Cool	-001	✓												✓	
5/28/13	1225	WATER	MW # 1A	500 ml - 1	Cool									✓	✓				✓	
5/28/13	1225	WATER	MW # 1A	250 ml - 1	HNO ₃ & Cool											✓			✓	
5/28/13	1225	WATER	MW # 1A	250 ml - 1	H ₂ SO ₄												✓		✓	
5/28/13	1140	WATER	MW # 2A	40 ml VOA - 2	HCl & Cool	-002	✓												✓	
5/28/13	1140	WATER	MW # 2A	500 ml - 1	Cool									✓	✓				✓	
5/28/13	1140	WATER	MW # 2A	250 ml - 1	HNO ₃ & Cool											✓			✓	
5/28/13	1140	WATER	MW # 2A	250 ml - 1	H ₂ SO ₄												✓		✓	
5/28/13	1055	WATER	MW # 3A	40 ml VOA - 2	HCl & Cool	-003	✓												✓	
5/28/13	1055	WATER	MW # 3A	500 ml - 1	Cool									✓	✓				✓	
5/28/13	1055	WATER	MW # 3A	250 ml - 1	HNO ₃ & Cool											✓			✓	
5/28/13	1055	WATER	MW # 3A	250 ml - 1	H ₂ SO ₄												✓		✓	

Date: 5/29/13 Time: 815 Relinquished by: *[Signature]*

Date: 5/29/13 Time: 1742 Relinquished by: *[Signature]*

Received by: *[Signature]* Date: 5/29/13 Time: 815

Received by: *[Signature]* Date: 05/30/13 Time: 1000

Remarks: *pg 1 of 2*

Send invoice to:
 Blagg Engineering, Inc.
 P.O. Box 87
 Bloomfield, NM 87413

Chain-of-Custody Record

Turn-Around Time:

Client: **BLAGG ENGR. / BP AMERICA**

Standard Rush

Mailing Address: **P.O. BOX 87
BLOOMFIELD, NM 87413**

Project Name:

MARTINEZ GC G # 1

Phone #: **(505) 632-1199**

Project #:

email or Fax#:

Project Manager:

NELSON VELEZ

QA/QC Package:
 Standard Level 4 (Full Validation)

Sampler: **NELSON VELEZ** *91V*

Accreditation:
 NELAP Other

On ice: Yes No

EDD (Type)

Sample Temperature: *28*



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₂ , NO ₃ , PO ₄ , SO ₄)	Total Dissolved Solids	Iron, Ferrous (filtered)	Nitrate N / Nitrite N	Grab sample	5 pt. composite sample	
5/28/13	1015	WATER	MW # 4A	40 ml VOA - 2	HCl & Cool	<i>205321</i>	<input checked="" type="checkbox"/>											<input checked="" type="checkbox"/>	
5/28/13	1015	WATER	MW # 4A	500 ml - 1	Cool								<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>
5/28/13	1015	WATER	MW # 4A	250 ml - 1	HNO ₃ & Cool										<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>
5/28/13	1015	WATER	MW # 4A	250 ml - 1	H ₂ SO ₄											<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>

Date: *5/29/13* Time: *815* Relinquished by: *[Signature]*

Received by: *Christine Walker* Date: *5/29/13* Time: *815*

Remarks: *pg 2 of 2*

Date: *5/29/13* Time: *1742* Relinquished by: *Christine Walker*

Received by: *[Signature]* Date: *5/30/13* Time: *1000*

Send invoice to:
Blagg Engineering, Inc.
P.O. Box 87
Bloomfield, NM 87413

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305B21

10-Jun-13

Client: Blagg Engineering

Project: Martinez GC G#1

Sample ID	MB	SampType:	MBLK	TestCode:	EPA Method 200.7: Dissolved Metals					
Client ID:	PBW	Batch ID:	R11014	RunNo:	11014					
Prep Date:		Analysis Date:	5/31/2013	SeqNo:	311277	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020								

Sample ID	LCS	SampType:	LCS	TestCode:	EPA Method 200.7: Dissolved Metals					
Client ID:	LCSW	Batch ID:	R11014	RunNo:	11014					
Prep Date:		Analysis Date:	5/31/2013	SeqNo:	311278	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.51	0.020	0.5000	0	102	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2 for VOA and TOC only.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305B21

10-Jun-13

Client: Blagg Engineering

Project: Martinez GC G#1

Sample ID	MB	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBW	Batch ID:	R11002	RunNo:	11002					
Prep Date:		Analysis Date:	5/30/2013	SeqNo:	311062	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Sulfate	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID	LCS	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSW	Batch ID:	R11002	RunNo:	11002					
Prep Date:		Analysis Date:	5/30/2013	SeqNo:	311063	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.52	0.10	0.5000	0	103	90	110			
Chloride	4.6	0.50	5.000	0	92.6	90	110			
Sulfate	9.4	0.50	10.00	0	93.7	90	110			
Nitrate+Nitrite as N	3.3	0.20	3.500	0	94.7	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305B21
10-Jun-13

Client: Blagg Engineering
Project: Martinez GC G#1

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R11006	RunNo:	11006					
Prep Date:		Analysis Date:	5/31/2013	SeqNo:	311533	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		92.7	69.4	129			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R11006	RunNo:	11006					
Prep Date:		Analysis Date:	5/31/2013	SeqNo:	311534	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.9	80	120			
Toluene	19	1.0	20.00	0	96.3	80	120			
Ethylbenzene	20	1.0	20.00	0	97.9	80	120			
Xylenes, Total	59	2.0	60.00	0	99.1	80	120			
Surr: 4-Bromofluorobenzene	19		20.00		96.7	69.4	129			

Qualifiers:

- | | |
|--|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1305B21
 10-Jun-13

Client: Blagg Engineering
Project: Martinez GC G#I

Sample ID: MB-7717	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 7717	RunNo: 11094								
Prep Date: 6/3/2013	Analysis Date: 6/5/2013	SeqNo: 313923	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-7717	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 7717	RunNo: 11094								
Prep Date: 6/3/2013	Analysis Date: 6/5/2013	SeqNo: 313924	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1020	20.0	1000	0	102	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1305B21**

RcptNo: **1**

Received by/date: [Signature] 05/30/13

Logged By: **Lindsay Mangin** 5/30/2013 10:00:00 AM [Signature]

Completed By: **Lindsay Mangin** 5/30/2013 10:11:56 AM [Signature]

Reviewed By: IO 05/30/2013

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: 8
 (<2 or >12 unless noted)

Adjusted? _____

Checked by: mg

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____

By Whom: _____ Via: eMail Phone Fax In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp. °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	2.8	Good	Yes			

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : _____

N / A

MARTINEZ GC G # 1 UNIT A, SEC. 24, T29N, R10W
--

LABORATORY (S) USED : _____

HALL ENVIRONMENTAL

Date : August 31, 2013

DEVELOPER / SAMPLER : N J V

Filename : Martinez GC G 1 mw log 08-31-13.xls

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00		~0.00	11.50	1025	7.60	900	20.1	5.00
2A	98.46		~0.00	11.00	0945	7.60	800	18.9	5.00
3A	98.55	97.43	1.12	14.15	-	-	-	-	-
4A	98.79	98.47	0.32	14.05	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

4.017.00/10.00	2,800
08/20/13	0600

DATE & TIME =

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes: 2.00 " well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #1A & #2A. Collected samples from #1A & #2A for BTEX using US EPA Method 8021B.

Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing.

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	<u>8:45 AM</u>	temp.	<u>69 F</u>
off-site	<u>10:30 AM</u>	temp.	<u>75 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>0 - 5</u>	direct.	<u>East</u>

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: MARTINEZ GC G # 1
Lab ID: 1309152-001

Client Sample ID: MW # 1A
Collection Date: 8/31/2013 9:45:00 AM
Received Date: 9/5/2013 10:00:00 AM

Matrix: AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/6/2013 4:43:24 PM	R13166
Toluene	ND	1.0		µg/L	1	9/6/2013 4:43:24 PM	R13166
Ethylbenzene	ND	1.0		µg/L	1	9/6/2013 4:43:24 PM	R13166
Xylenes, Total	ND	2.0		µg/L	1	9/6/2013 4:43:24 PM	R13166
Surr: 4-Bromofluorobenzene	103	85-136		%REC	1	9/6/2013 4:43:24 PM	R13166

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
 Project: MARTINEZ GC G # 1
 Lab ID: 1309152-002

Matrix: AQUEOUS

Client Sample ID: MW # 2A
 Collection Date: 8/31/2013 10:25:00 AM
 Received Date: 9/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/6/2013 5:13:41 PM	R13166
Toluene	ND	1.0		µg/L	1	9/6/2013 5:13:41 PM	R13166
Ethylbenzene	ND	1.0		µg/L	1	9/6/2013 5:13:41 PM	R13166
Xylenes, Total	ND	2.0		µg/L	1	9/6/2013 5:13:41 PM	R13166
Surr: 4-Bromofluorobenzene	103	85-136		%REC	1	9/6/2013 5:13:41 PM	R13166

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87
BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation:
 NELAP Other _____
 EDD (Type) _____

Turn-Around Time:
 Standard Rush

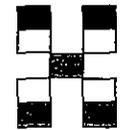
Project Name:
MARTINEZ GC G # 1

Project #:

Project Manager:
NELSON VELEZ

Sampler: **NELSON VELEZ** *NV*
 On Ice: Yes No

Sample Temperature: *10*



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MTBE + MBO (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270S/MS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	Total Dissolved Solids	Iron, Ferrous (filtered)	Nitrate N / Nitrite N	Grab sample	5 pt. composite sample	
8/31/13	0945	WATER	MW # 1A	40 ml VOA - 2	HCl & Cool	-001	✓												✓	
8/31/13	1025	WATER	MW # 2A	40 ml VOA - 2	HCl & Cool	-002	✓												✓	

Date: *9/4/13* Time: *1516* Relinquished by: *[Signature]*

Received by: *[Signature]* Date: *9/4/13* Time: *1516*

Remarks:
BILL DIRECTLY TO BP:
 Jeff Peace, 200 Energy Court, Farmington, NM 87401

Date: *9/4/13* Time: *1717* Relinquished by: *[Signature]*

Received by: *[Signature]* Date: *09/05/13* Time: *1000*

Find Purchase Order in email from BP.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1309152

12-Sep-13

Client: Blagg Engineering
Project: MARTINEZ GC G # 1

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R13166	RunNo:	13166					
Prep Date:		Analysis Date:	9/6/2013	SeqNo:	375561	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		108	85	136			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R13166	RunNo:	13166					
Prep Date:		Analysis Date:	9/6/2013	SeqNo:	375562	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	100	80	120			
Toluene	20	1.0	20.00	0	101	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	62	2.0	60.00	0	104	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		110	85	136			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1309152**

RcptNo: **1**

Received by/date:

[Signature]

09/05/13

Logged By: **Lindsay Mangin**

9/5/2013 10:00:00 AM

[Signature]

Completed By: **Lindsay Mangin**

9/5/2013 12:41:23 PM

[Signature]

Reviewed By:

[Signature]

09/06/13

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No # of preserved bottles checked for pH: (<2 or >12 unless noted)
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No Adjusted?
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No Checked by:

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

MARTINEZ GC G # 1 UNIT A, SEC. 24, T29N, R10W
--

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : December 17, 2013
 Filename : Martinez GC G 1 mw log 12-17-13.xls

DEVELOPER / SAMPLER : N J V
 PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00	98.20	1.80	11.50	1250	7.43	700	12.3	5.00
2A	98.46	98.14	0.32	11.00	1150	7.49	700	12.1	5.00
3A	98.55	97.38	1.17	14.15	-	-	-	-	-
4A	98.79	97.59	1.20	14.05	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.017.00/10.00	2,800
DATE & TIME =	12/16/13	0600

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$
 (i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes: 2.00 " well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW #1A & #2A. Collected samples from #1A & #2A for BTEX using US EPA Method 8021B.
Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	<u>11:00 AM</u>	temp.	<u>33 F</u>
off-site	<u>1:00 PM</u>	temp.	<u>41 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>0 - 5</u>	direct.	<u>SE</u>

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
 Project: MARTINEZ GC G #1
 Lab ID: 1312988-001

Matrix: AQUEOUS

Client Sample ID: MW #1A
 Collection Date: 12/17/2013 12:50:00 PM
 Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	5.4	1.0		µg/L	1	12/22/2013 1:00:46 AM	R15667
Toluene	ND	1.0		µg/L	1	12/22/2013 1:00:46 AM	R15667
Ethylbenzene	1.1	1.0		µg/L	1	12/22/2013 1:00:46 AM	R15667
Xylenes, Total	16	2.0		µg/L	1	12/22/2013 1:00:46 AM	R15667
Surr: 4-Bromofluorobenzene	101	85-136		%REC	1	12/22/2013 1:00:46 AM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW #2A

Project: MARTINEZ GC G #1

Collection Date: 12/17/2013 11:50:00 AM

Lab ID: 1312988-002

Matrix: AQUEOUS

Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/22/2013 1:30:54 AM	R15667
Toluene	ND	1.0		µg/L	1	12/22/2013 1:30:54 AM	R15667
Ethylbenzene	ND	1.0		µg/L	1	12/22/2013 1:30:54 AM	R15667
Xylenes, Total	ND	2.0		µg/L	1	12/22/2013 1:30:54 AM	R15667
Surr: 4-Bromofluorobenzene	97.9	85-136		%REC	1	12/22/2013 1:30:54 AM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87
BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation:
 NELAP Other
 EDD (Type)

Standard Rush

Project Name: **MARTINEZ GC G # 1**

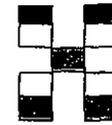
Project #:

Project Manager: **NELSON VELEZ**

Sampler: **NELSON VELEZ** *9/15*

On Ice: Yes No

Sample Temperature: *10*



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	BTEX + MTBE (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	Total Dissolved Solids	Iron, Ferrrous (filtered)	Nitrate N / Nitrite N	Grab sample	5 pt. composite sample	
12/17/13	1250	WATER	MW # 1A	40 ml VOA - 2	HCl & Cool	<i>1312988</i>	<i>001</i>	<input checked="" type="checkbox"/>											<input checked="" type="checkbox"/>	
12/17/13	1150	WATER	MW # 2A	40 ml VOA - 2	HCl & Cool		<i>002</i>	<input checked="" type="checkbox"/>												<input checked="" type="checkbox"/>

Date: *2/17/13* Time: *1610* Relinquished by: *[Signature]*

Date: *2/17/13* Time: *1750* Relinquished by: *[Signature]*

Received by: *[Signature]* Date: *12/17/13* Time: *1614*

Received by: *[Signature]* Date: *12/18/13* Time: *1000*

Remarks:
BILL DIRECTLY TO BP:
 Jeff Peace, 200 Energy Court, Farmington, NM 87401
 Find Purchase Order in email from BP.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1312988
 23-Dec-13

Client: Blagg Engineering
Project: MARTINEZ GC G #1

Sample ID: 5ML RB	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBW	Batch ID: R15667	RunNo: 15667								
Prep Date:	Analysis Date: 12/21/2013	SeqNo: 451694	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	20		20.00		100	85	136			

Sample ID: 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch ID: R15667	RunNo: 15667								
Prep Date:	Analysis Date: 12/21/2013	SeqNo: 451695	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	109	80	120			
Toluene	22	1.0	20.00	0	109	80	120			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		103	85	136			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1312988**

RcptNo: **1**

Received by/date: MG 12/18/13

Logged By: **Anne Thorne** 12/18/2013 10:00:00 AM *Anne Thorne*

Completed By: **Anne Thorne** 12/20/2013 *Anne Thorne*

Reviewed By: *MG* 12/20/13

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact?	Seal No.	Seal Date	Signed By
1	1.0	Good	Yes			

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

MARTINEZ GC G # 1 UNIT A, SEC. 24, T29N, R10W
--

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : March 10, 2014
 Filename : Martinez GC G 1 mw log 03-10-14.xls

DEVELOPER / SAMPLER : N J V
 PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00	96.80	3.20	11.50	1255	7.48	900	11.8	4.00
2A	98.46	96.74	1.72	11.00	1055	7.56	800	10.5	4.50
3A	98.55	96.30	2.25	14.15	-	-	-	-	-
4A	98.79	96.34	2.45	14.05	1155	7.51	800	10.0	5.75

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	02/24/14	0600

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes: 2.00" well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2".

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	10:00 AM	temp.	42 F
off-site	1:00 PM	temp.	58 F
sky cond.	Sunny		
wind speed	0 - 10	direct.	ESE - W

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW #1A

Project: MARTINEZ GC G#1

Collection Date: 3/10/2014 12:55:00 PM

Lab ID: 1403595-001

Matrix: AQUEOUS

Received Date: 3/13/2014 10:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	13	1.0		µg/L	1	3/18/2014 12:14:39 AM	R17360
Toluene	ND	1.0		µg/L	1	3/18/2014 12:14:39 AM	R17360
Ethylbenzene	5.7	1.0		µg/L	1	3/18/2014 12:14:39 AM	R17360
Xylenes, Total	45	2.0		µg/L	1	3/18/2014 12:14:39 AM	R17360
Surr: 4-Bromofluorobenzene	104	82.9-139		%REC	1	3/18/2014 12:14:39 AM	R17360

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
 Project: MARTINEZ GC G#1
 Lab ID: 1403595-002

Client Sample ID: MW #2A
 Collection Date: 3/10/2014 10:55:00 AM
 Matrix: AQUEOUS
 Received Date: 3/13/2014 10:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/18/2014 12:44:51 AM	R17360
Toluene	ND	1.0		µg/L	1	3/18/2014 12:44:51 AM	R17360
Ethylbenzene	ND	1.0		µg/L	1	3/18/2014 12:44:51 AM	R17360
Xylenes, Total	ND	2.0		µg/L	1	3/18/2014 12:44:51 AM	R17360
Surr: 4-Bromofluorobenzene	92.7	82.9-139		%REC	1	3/18/2014 12:44:51 AM	R17360

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 2 of 4
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87
BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation:
 NELAP Other
 EDD (Type)

Standard Rush

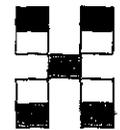
Project Name: **MARTINEZ GC G # 1**

Project #:

Project Manager: **NELSON VELEZ**

Sampler: **NELSON VELEZ**
 Once Yes No

Sample Temperature: **10**



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MTBE + THPs (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA & Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	Total Dissolved Solids	Iron, Ferrous (filtered)	Nitrate N / Nitrite N	Grab sample	5 pt. composite sample
3/10/14	1255	WATER	MW # 1A	40 ml VOA - 2	HCl & Cool	14-03595	✓											✓	
3/10/14	1155	WATER	MW # 2A	40 ml VOA - 2	HCl & Cool	14-03595	✓												✓
3/10/14	1255	WATER	MW # 4A	40 ml VOA - 2	HCl & Cool	14-03595	✓												✓

Date: 12/14/14 Time: 828 Relinquished by: *[Signature]*

Date: 12/14 Time: 1750 Relinquished by: *[Signature]*

Received by: *[Signature]* Date: 3/12/14 Time: 828

Received by: *[Signature]* Date: 03/13/14 Time: 1665

Remarks:
BILL DIRECTLY TO BP:
 Jeff Peace, 200 Energy Court, Farmington, NM 87401
 Find Purchase Order in email from BP.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1403595

20-Mar-14

Client: Blagg Engineering
Project: MARTINEZ GC G#1

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R17360	RunNo:	17360					
Prep Date:		Analysis Date:	3/17/2014	SeqNo:	500230	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	20		20.00		99.2	82.9	139			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R17360	RunNo:	17360					
Prep Date:		Analysis Date:	3/17/2014	SeqNo:	500231	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	80	120			
Toluene	21	1.0	20.00	0	105	80	120			
Ethylbenzene	21	1.0	20.00	0	105	80	120			
Xylenes, Total	64	2.0	60.00	0	106	80	120			
Surr: 4-Bromofluorobenzene	14		20.00		71.2	82.9	139			S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Client Name: **BLAGG**

Work Order Number: **1403595**

RcptNo: **1**

Received by/date: AT 03/13/14

Logged By: **Anne Thorne** 3/13/2014 10:05:00 AM *Anne Thorne*

Completed By: **Anne Thorne** 3/14/2014 *Anne Thorne*

Reviewed By: *AT* 3/14/14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No
(If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____

By Whom: _____ Via: eMail Phone Fax In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks: Per NV use collection times on bottles / AT 03/14/14

Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Not Present			

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: MARTINEZ GC G #1
Lab ID: 1407175-001

Client Sample ID: MW #1A
Collection Date: 6/27/2014 8:50:00 AM
Received Date: 7/3/2014 7:06:00 AM

Matrix: AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/3/2014 2:48:44 PM	R19692
Toluene	ND	1.0		µg/L	1	7/3/2014 2:48:44 PM	R19692
Ethylbenzene	ND	1.0		µg/L	1	7/3/2014 2:48:44 PM	R19692
Xylenes, Total	ND	2.0		µg/L	1	7/3/2014 2:48:44 PM	R19692
Surr: 4-Bromofluorobenzene	113	82.9-139		%REC	1	7/3/2014 2:48:44 PM	R19692

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1407175
09-Jul-14

Client: Blagg Engineering
Project: MARTINEZ GC G #1

Sample ID: 5ML RB	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBW	Batch ID: R19692	RunNo: 19692								
Prep Date:	Analysis Date: 7/3/2014	SeqNo: 571873			Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		109	82.9	139			

Sample ID: 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch ID: R19692	RunNo: 19692								
Prep Date:	Analysis Date: 7/3/2014	SeqNo: 571874			Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	80	120			
Toluene	21	1.0	20.00	0	103	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	64	2.0	60.00	0	106	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		100	82.9	139			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1407175**

RcptNo: **1**

Received by/date: At 07/03/14

Logged By: **Anne Thorne** 7/3/2014 7:06:00 AM *Anne Thorne*

Completed By: **Anne Thorne** 7/3/2014 *Anne Thorne*

Reviewed By: *[Signature]* 07-03-14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : _____

N / A

MARTINEZ GC G # 1 UNIT A, SEC. 24, T29N, R10W
--

LABORATORY (S) USED : _____

HALL ENVIRONMENTAL

Date : August 23, 2014

DEVELOPER / SAMPLER : N J V

Filename : Martinez GC G 1 mw log 08-23-14.xls

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00		0.10	11.50	1030	7.30	800	19.4	5.50
2A	98.46		-	11.00	-	-	-	-	-
3A	98.55		-	14.15	-	-	-	-	-
4A	98.79		-	14.05	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00	2,800
08/19/14	0600

DATE & TIME =

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes: 2.00 " well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 1. Collected sample from MW # 1 for BTEX only. Purged well using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	<u>9:45 AM</u>	temp.	<u>64 F</u>
off-site	<u>10:45 AM</u>	temp.	<u>68 F</u>
sky cond.	<u>Mostly sunny</u>		
wind speed	<u>0 - 10</u>	direct.	<u>E - ESE</u>

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408D09

29-Aug-14

Client: Blagg Engineering
 Project: MARTINEZ GC G # 1

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R20843	RunNo:	20843					
Prep Date:		Analysis Date:	8/27/2014	SeqNo:	606708	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		109	82.9	139			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R20843	RunNo:	20843					
Prep Date:		Analysis Date:	8/27/2014	SeqNo:	606709	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.3	80	120			
Toluene	20	1.0	20.00	0	99.6	80	120			
Ethylbenzene	20	1.0	20.00	0	101	80	120			
Xylenes, Total	63	2.0	60.00	0	104	80	120			
Surr: 4-Bromofluorobenzene	24		20.00		121	82.9	139			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1408D09**

ReptNo: **1**

Received by/date: *[Signature]* **08/26/14**
 Logged By: **Lindsay Mangin** **8/26/2014 7:45:00 AM**
 Completed By: **Lindsay Mangin** **8/26/2014 8:47:21 AM**
 Reviewed By: *mg* **08/26/14**

[Signature]
[Signature]

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present ✓
- 2. Is Chain of Custody complete? Yes ✓ No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes ✓ No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes ✓ No NA
- 6. Sample(s) in proper container(s)? Yes ✓ No
- 7. Sufficient sample volume for indicated test(s)? Yes ✓ No
- 8. Are samples (except VOA and ONG) properly preserved? Yes ✓ No
- 9. Was preservative added to bottles? Yes No ✓ NA
- 10. VOA vials have zero headspace? Yes ✓ No No VOA Vials
- 11. Were any sample containers received broken? Yes No ✓ # of preserved bottles checked for pH: (<2 or >12 unless noted)
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ✓ No Adjusted?
- 13. Are matrices correctly identified on Chain of Custody? Yes ✓ No
- 14. Is it clear what analyses were requested? Yes ✓ No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes ✓ No Checked by:

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA ✓

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.6	Good	Yes			

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

MARTINEZ GC G # 1 UNIT A, SEC. 24, T29N, R10W
--

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : November 24, 2014

DEVELOPER / SAMPLER : N J V

Filename : Martinez GC G 1 mw log 11-24-14.xls

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00		1.75	11.50	1245	7.53	700	14.8	4.75
2A	98.46		-	11.00	-	-	-	-	-
3A	98.55		-	14.15	-	-	-	-	-
4A	98.79		-	14.05	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	11/24/14	0600

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$
 (i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes: 2.00 " well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 1. Collected sample from MW # 1 for BTEX only. Purged well using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing.

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	<u>11:30 AM</u>	temp.	<u>39 F</u>
off-site	<u>1:00 PM</u>	temp.	<u>41 F</u>
sky cond.	<u>Mostly sunny</u>		
wind speed	<u>15 - 25</u>	direct.	<u>W -WNW</u>

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW #1A

Project: Martinez GC G #1

Collection Date: 11/24/2014 12:45:00 PM

Lab ID: 1411B05-001

Matrix: AQUEOUS

Received Date: 11/26/2014 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/27/2014 5:59:58 AM	R22836
Toluene	ND	1.0		µg/L	1	11/27/2014 5:59:58 AM	R22836
Ethylbenzene	ND	1.0		µg/L	1	11/27/2014 5:59:58 AM	R22836
Xylenes, Total	ND	2.0		µg/L	1	11/27/2014 5:59:58 AM	R22836
Surr: 4-Bromofluorobenzene	102	66.6-167		%REC	1	11/27/2014 5:59:58 AM	R22836

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 1 of 2
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1411B05

02-Dec-14

Client: Blagg Engineering

Project: Martinez GC G #1

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R22836	RunNo:	22836					
Prep Date:		Analysis Date:	11/26/2014	SeqNo:	673944	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		95.6	66.6	167			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R22836	RunNo:	22836					
Prep Date:		Analysis Date:	11/26/2014	SeqNo:	673945	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.4	80	120			
Toluene	20	1.0	20.00	0	101	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	64	2.0	60.00	0	107	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		107	66.6	167			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit



Sample Log-In Check List

Client Name: **BLAGG** Work Order Number: 1411B05 RcptNo: 1

Received by/date: [Signature] 11/26/14

Logged By: **Ashley Gallegos** 11/26/2014 7:00:00 AM [Signature]

Completed By: **Ashley Gallegos** 11/26/2014 10:18:16 AM [Signature]

Reviewed By: AS 11/26/14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : _____

N / A

MARTINEZ GC G # 1 UNIT A, SEC. 24, T29N, R10W
--

LABORATORY (S) USED : _____

HALL ENVIRONMENTAL

Date : March 13, 2015

DEVELOPER / SAMPLER : N J V

Filename : Martinez GC G 1 mw log 2015-03-13.xls

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1A	100.00		3.42	11.50	1045	7.11	800	11.2	3.00
2A	98.46		-	11.00	-	-	-	-	-
3A	98.55		-	14.15	-	-	-	-	-
4A	98.79		-	14.05	-	-	-	-	-

INSTRUMENT CALIBRATIONS =
DATE & TIME =

4.01/7.00/10.00	2,800
03/10/15	0630

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes: 2.00" well diameter = 0.49 gal. / ft. of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 1A. Collected sample from MW # 1A for BTEX only. Purged well using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casings : MW # 1A ~ 1.00 ft. , MW # 3A ~ 2.50 ft. , MW # 4A ~ 2.60 ft. above grade ; MW # 2A ~ 0.25 ft. below grade .

on-site	<u>9:55 AM</u>	temp.	<u>49 F</u>
off-site	<u>10:55 AM</u>	temp.	<u>57 F</u>
sky cond.	<u>Mostly cloudy</u>		
wind speed	<u>0 - 5</u>	direct.	<u>ESE</u>

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering Client Sample ID: MW # 1A
 Project: Martinez GC G #1 Collection Date: 3/13/2015 10:45:00 AM
 Lab ID: 1503618-001 Matrix: AQUEOUS Received Date: 3/14/2015 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: KJH
Benzene	10	1.0		µg/L	1	3/19/2015 3:51:09 PM	R24939
Toluene	ND	1.0		µg/L	1	3/19/2015 3:51:09 PM	R24939
Ethylbenzene	ND	1.0		µg/L	1	3/19/2015 3:51:09 PM	R24939
Xylenes, Total	4.0	1.5		µg/L	1	3/19/2015 3:51:09 PM	R24939
Surr: 1,2-Dichloroethane-d4	80.6	70-130		%REC	1	3/19/2015 3:51:09 PM	R24939
Surr: 4-Bromofluorobenzene	102	70-130		%REC	1	3/19/2015 3:51:09 PM	R24939
Surr: Dibromofluoromethane	85.1	70-130		%REC	1	3/19/2015 3:51:09 PM	R24939
Surr: Toluene-d8	86.2	70-130		%REC	1	3/19/2015 3:51:09 PM	R24939

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 1 of 2
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	
	O RSD is greater than RSDlimit	P Sample pH Not In Range	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1503618

24-Mar-15

Client: Blagg Engineering

Project: Martinez GC G #1

Sample ID: b2	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: R24939	RunNo: 24939								
Prep Date:	Analysis Date: 3/19/2015	SeqNo: 734991			Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	8.6		10.00		85.5	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	8.9		10.00		89.1	70	130			
Surr: Toluene-d8	9.9		10.00		99.4	70	130			

Sample ID: 100ng lcs	SampType: LCS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: LCSW	Batch ID: R24939	RunNo: 24939								
Prep Date:	Analysis Date: 3/19/2015	SeqNo: 734992			Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.1	70	130			
Toluene	19	1.0	20.00	0	94.9	70	130			
Surr: 1,2-Dichloroethane-d4	8.2		10.00		82.3	70	130			
Surr: 4-Bromofluorobenzene	9.3		10.00		92.6	70	130			
Surr: Dibromofluoromethane	9.0		10.00		90.1	70	130			
Surr: Toluene-d8	9.1		10.00		91.0	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
 2001 Hawkins Ave
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1503618**

Rcpt No: **1**

Received by/date: **AF** **03/14/15**

Logged By: **Cellina Sessa** **3/14/2015 9:00:00 AM**

Cellina Sessa
Cellina Sessa

Completed By: **Cellina Sessa** **3/16/2015 9:12:20 AM**

Reviewed By: *JA* **03/16/15**

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of $\pm 0^{\circ}C$ to $6.0^{\circ}C$? Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp. °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.3	Good	Yes			