

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

<i>NMLB1028134674</i>		<i>274841</i> OPERATOR		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company ALAMO PERMIAN RESOURCES, LLC		Contact CARIE STOKER			
Address 415 W. WALL ST. SUITE 500		Telephone No. 432 664 7659			
Facility Name: WEST ARTESIA GRAYBURG UNIT		Facility Type: FRAC TANK			
Surface Owner STATE		Mineral Owner		API No. 30-15-02648	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	8	18S	28E	2310	N	990	W	EDDY

NATURE OF RELEASE

Type of Release: PRODUCED WATER	Volume of Release: UNKNOWN	Volume Recovered: UNKNOWN
Source of Release: FRAC TANK	Date and Hour of Occurrence:	Date and Hour of Discovery See below
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.*

The West Artesia Graygurg Unit #4, which is an injection well, was being flowed back to a frac tank in preparation for a repair of the well. Sometime between the close of business on 07/20/2010 and the morning of 07/21/2010 the tank overflowed. The tank was drained and the water flow was stopped. Preliminary cleanup was done pending the testing to determine the extent of the damage.

Describe Area Affected and Cleanup Action Taken.*

Water ran across the well pad, down portions of the entrance road to the well and into the adjacent pastures. The pad pasture, and road will be tested and a formal remediation plan submitted. All areas with elevated chlorides have been excavated per OCD requirements. Closure plan approved and on file with NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

		OIL CONSERVATION DIVISION	
Signature: <i>Carie Stoker</i>		Approved by Environmental Specialist:	
Printed Name: CARIE STOKER		<i>[Signature]</i>	
Title: REGULATORY AFFAIRS COORDINATOR		Approval Date: <i>11/25/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: carie@stokeroilfield.com		Conditions of Approval: <i>FINAL</i>	Attached <input checked="" type="checkbox"/>
Date: 11/25/2015 Phone: 432 664 7659			

* Attach Additional Sheets If Necessary

RELEASE #1 OF 3
NMLB1028134092
2RP-444

2RP-2444