and the second	District I 1625 N. French District II	NM 88240		State of New Mexico Energy Minerals and Natural Resources					Form C-141 Revised October 10, 2003				
	1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S					Conse) Sout	servation Division uth St. Francis Dr.			Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back			
												side of form	
		OPERATOR Initial Report X Final Report											
	Name of Company Alamo Permian Resources, LLC						Contact Steven Mastin						
E	Address 415 W. Wall St. Suite 500 Facility Name Delhi B State #3						Telephone No. (432) 557-5847						
1							Facility Type Well						
No. of Street, or Stre	Surface Ow	ner State		Owner	State			Lease N	No. 30-015	-39590			
				LOCA	ATIO	ON OF RELEASE							
	Unit Letter Section Town		Township	vnship Range Feet from the N			th/South Line Feet from the		East/West Line		County		
2		28	175	28E	835	South	1	330	West		Eddy		
		<u> </u>	<u> </u>	·	Latitude 32 8	20036	5 Longitud	- 10/ 197937			· · · · · · · · · · · · · · · · · · ·		
Latitude 32.800365 Longitude -104.187837													
	Tune of Pala	NATURE OF RELEASE Type of Release Oil and produced water Volume of Release 50 bbls of Volume Recovered 30 bbls of Oil											
	Type of Kelea		i prouticei w	alci				me of Release 50 bbls of 50 bbls of Water			Volume Recovered 30 bbis of On		
	Source of Release							Date and Hour of Occurrence			Date and Hour of Discovery		
	flowline Was Immediate Notice Given?							Unknown May 21, 2012 May 22, 2012 If YES, To Whom?					
117 M	Yes X No Not Required												
	By Whom?						Date and Hour 10/1/09 9:10 am						
ទា	Was a Watero	Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A					
	If a Watercourse was Impacted, Describe Fully.*												
لتتيبة	If a watercou	ise was mi	pacieu, Desch	oe runy.									
	N/A												
	Describe Cause of Problem and Remedial Action Taken.*												
	Flow line leak at wellsite location, vacuum trucks dispatched to suck up standing fluid.												
<u>ند</u>													
73	Describe Area							<u> </u>			··		
3	Localized area	Localized area around well site, vacuum trucks picked up 30 bbls of standing oil.											
_													
	I hereby certify	v that the it	formation giv	en above	is true and comple	ete to th	e best of my k	nowledge and un	derstand	that oursu	ant to NMO	CD rules and	
3	regulations all	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
8	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
N. MIL	or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
┟	federal, state, or local top's and/or regulations. OIL CONSERVATION DIVISION												
Rece							OIL CONSERVATION DIVISION						
Ŋ	Signature:						14/6						
_	Printed Name: James F. Kennedy IKE aware						Approved by District Supervisor: Mad						
	Title: Project Manager (Tetra Tech)						Approval Date: 11/5/15 Expiration Date: N/A						
3	Title: Project N	Aanager				- F	Approval Date:		Ex	cpiration Da	ate: 10/	·F	
3	E-mail Address	s: james.ke	nnedy@tetrate	ch.com		¢	Conditions of A	Approval:		1			
	Date: 9/28/12	2		l	Phone: (432) 682-			- $$	1	E I	Attached [L J	
	4559							Tim	٨				
*	Attach Additio	onal Sheet	ts If Necessar	ſy			• ·	, . .			ZR	1-1157	
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