

State of New Mexico
Energy, Minerals and Natural Resources Department

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-774
Administrative Application Reference No. pMAM1531345146

December 1, 2015

COG Operating, LLC
Attention: Ms. Kanicia Castillo

COG Operating, LLC (OGRID 229137) is hereby authorized to surface commingle oil and gas production from Maljamar; Yeso, West Pool (Pool code 44500) from the following leases and wells in Lea County, New Mexico:

Lease: W/2 W/2 of Section 11, and NW/4 NW/4 of Section 14 Lease
Description: W/2 W/2 of Section 11, and NW/4 NW/4 of Section 14, Township 17 South, Range 32 East, NMPM
Well: Pan Head Fee Well No. 11H, Pan Head Fee Well No. 12H, Pan Head Fee Well No. 21H, and Pan Head Fee Well No. 22H

Lease: E/2 W/2 of Section 11, and NE/4 NW/4 of Section 14 Lease
Description: E/2 W/2 of Section 11, and NE/4 NW/4 of Section 14, Township 17 South, Range 32 East, NMPM
Well: Pan Head Fee Well No. 4H, Pan Head Fee Well No. 13H, Pan Head Fee Well No. 23H, and Pan Head Fee Well No. 24H

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Pan Head Fee Well No. 4H central tank battery (CTB), located in Unit C of Section 11, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.


The oil and gas production from the Pan Head Fee Well No. 11H, Pan Head Fee Well No. 12H, Pan Head Fee Well No. 21H, and Pan Head Fee Well No. 22H which have identical ownership shall be metered with a combination of metering and testing. The Pan Head Fee Well No. 4H, Pan Head Fee Well No. 13H, Pan Head Fee Well No. 23H, and Pan Head Fee Well No. 24H which have identical ownership shall be metered with a combination of metering and testing. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the same lease in the same project area approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on December 1, 2015.


DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs