NM OIL CONSERVATION

State of New Mexico
Energy Minerals and Natural Resources

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District II
811 S. First St., Artesia, NM 88210
District III

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 ARTESIA DISTRICT

Form C-141

DEC 0 2 2015 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

<i>UI31</i>						OPERATOR Initial Report Final Report							
						Contact Garry Michael Production Foreman							
						Telephone No. 575-513-4895							
Facility Name Cotton Draw Unit 167H						Facility Type Oil							
Surface Owner State Mineral Owner						State API No 30-015-41385							
						MI 1140 30-013-41303							
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County			
N	36	248	31E	2310	S	outh	2200	V	Vest	Eddy			
Latitude: N 32'16'71.55" Longitude: W -103'73'23.14"													
NATURE OF RELEASE													
							Volume of Release Volume Recovered						
Produced Water							40bbls			38bbls			
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
8 inch water trunk line split Was Immediate Notice Given?						November 30, 2015 1:00 PM November 30, 2015 1:00 PM If YES, To Whom?							
Yes ☐ No ☐ Not Required						Kellie Jones, OCD							
By Whom?						Date and Hour							
Matt Nettles, Assistant Production Foreman						December 1, 2015 10:15 AM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse							
☐ Yes ☒ No						N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*													
The water trunk line had an 8" split causing a 40bbls produced water release. The line going to the water trunk was closed, isolated and locked out to													
prevent further release and repairs have been made to the trunk line.													
		and Cleanu											
				side of the facility			way. The total re	lease w	as 40bbls p	produced water w	ith 38bbls		
recovered via vacuum truck. Environmental agency will be contacted for remediation.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations al	loperators	are required to	o report ar	nd/or file certain re	elease no	otifications a	nd perform correc	tive act	ions for rel	cases which may	endanger		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
				otance of a C-141	report ac	bes not renev	e the operator of i	respons	ibility for c	ompiiance with a	iny otner		
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION													
Signature: Sheila Fisher						R./							
						Signed By Klife Branden							
Printed Name: Sheila Fisher						Approved by Environmental Specialist:							
Title: Field Admin Support							Approval Date: 12/3/15 Expiration Date: N/A						
E moit Add-	see Chaile I		١,	Zamaliti ama m	£ A								
E-man Addro	вы эпена.	Fisher@dvn.		 	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines								
Date: 12.2.2015 Phone: 575.748.1829							SUBMIT REMEDIATION PROPOSAL NO						
Attach Addi					<u> </u>	ATER TH		10		4	21100		
										OKP	3422		

Bratcher, Mike, EMNRD

From:

Fisher, Sheila < Sheila. Fisher@dvn.com>

Sent:

Wednesday, December 02, 2015 1:01 PM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD

Cc:

Fulks, Brett; Nettles, Matt; Michael, Garry; Farley, Sandy

Subject:

Cotton Draw Unit 167H_40bbl pw release_11.30.15

Attachments:

Cotton Draw Unit 167H_40bbl pw release_Initial C-141_11.30.15.doc; Cotton Draw Unit 167H_40bbl pw release_GIS Image_ 11.30.15.pdf; Cotton Draw Unit 167H_40bbl pw release_photo 1 of 2_11.30.15.pdf.jpg; Cotton Draw Unit 167H_40bbl pw release_photo

2 of 2_11.30.15.pdf.jpg

Good Morning,

Attached please find the Initial C-141, GIS Image and photo for the 40bbl produced water release at the Cotton Draw Unit 167H on 11.30.15.

If you have any questions please feel free to contact me.

Thank you

Sheila Fisher
Field Admin Support
Production
A-Schedule

Devon Energy Corporation PO Box 250 Artesia, NM 88211 575 748 1829 Direct



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