

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake 19 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat 97782 Black River; Upper Penn Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location
 Unit Letter M : 200 feet from the South line and 700 feet from the West line
 Section 19 Township 24S Range 33E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Pool Commingle <input checked="" type="checkbox"/>		OTHER: <u>PC -1293</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests approval of a Pool Commingle for the following wells:

Bell Lake 19 State 1H	Sec. 19, SWSW, T24S, R33E	30-025-41024	WC-025 G-07 S243225C: BS	VO-4457
Bell Lake 19 State 2H	Sec. 19, SWSE, T24S, R33E	30-025-41515	WC-025 G-07 S243225C: BS	VO-4457
Bell Lake 19 State 3H	Sec. 19, SWSE, T24S, R33E	30-025-41516	WC-025 G-07 S243225C: BS	VO-4457
Bell Lake 19 State 4H	Sec. 19, SWSE, T24S, R33E	30-025-41517	WC-025 G-07 S243225C: BS	VO-4457
Bell Lake 19 State 6H	Sec. 19, SWSW, T24S, R33E	30-025-42536	WC-025 G-06 S253204M: BS	VO-4457

The central tank battery is located at the Bell Lake 19 State 1H battery located SWSW of Sec. 19-T24S-R33E. The production from the Bell Lake 19 state 1H will flow through its own two phase separator, then through a FWKO, and the Bell Lake 19 State 2H, 3H, 4H, & 6H will flow through their each of their own two phase, then through each of their own three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The VRU flash gas will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Bell Lake 19 State 1H Battery will have a total of four oil tanks that will be utilized by all five wells and a common gas Duke Energy Central Delivery Point #728858-00 located on the west side of the facility. Oil, gas, and water volumes from these wells will be determined by using individual three phase separator/heater treaters. Oil for all five of these wells will be sold through a common Smith LACT Meter 1329E10068.

The working interest, royalty interest and overriding royalty interest owners are identical; notification No further Notification necessary.

Recommend Approval Subject to Like Approval by NMSLO WMAH
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Analyst DATE 12.07.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: [Signature] TITLE Division Director DATE 12/8/15

Conditions of Approval (if any):