APPLICATION FOR SURFACE POOL COMMINGLING

On 6/3/15 the NMOCD issued approval to surface pool commingle production from the Dragon 36 State Com #501H, #502H, #701H and #702H into a central tank battery ("CTB") located in Section 36, T24S, R33E, Lea County, NM. Approval was granted for same by the New Mexico State Land Office 6/6/15.

EOG desires to commingle oil and gas from additional Wolfcamp wells and as such hereby respectfully requests administrative approval to surface pool commingle oil and gas from the following DRILLED wells:

4	API	WELL NAME	NUMBER	LOCATION	POOL:	STATUS
1	30-025- 42316	DRAGON 36 STATE	#701H	B-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	PRODUCING
2	30-025- 42317	DRAGON 36 STATE	#702H	B-36-24S- 33E	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	PRODUCING
3	30-025- 42500	DRAGON 36 STATE	#501H	Λ-36-24S- 33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
4	30-025- 42501	DRAGON 36 STATE	#502H	A-36-24S- 33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
5	30-025- 42656	DRAGON 36 STATE	#703H	N-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED
6	30-025- 42657	DRAGON 36 STATE	#70414	N-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED
7	30-025- 42658	DRAGON 36 STATE	#705H.	M-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED
8	30-025- 42655	DRAGON 36 STATE	#706H	M-36-24\$- 33E	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	DRILLED

GENERAL INFORMATION

State lease NM LG-4235 covers 640.00 acres, being all of Section 36, T24S, R33E, Lea County, NM. The central tank battery and all of the aforementioned wells are located entirely within the boundary of the lease. Ownership of the wells is identical (see landman statement attached).

Attached please find a process flow diagram of the central tank battery, C-102 plats for each of the wells and a landman's statement certifying the ownership of the wells.

OIL AND GAS METERING

Dragon 36 State #703H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



Stan Wagner@eogresources.com

c-mail Address

ADMINISTRATIVE ADDITIONATION CHECKLIST

 7	THIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATION		AND REGULATIONS
Appli	cation Acronymi			
	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Promotenhole Commingling] [CTB-Lease Commod Commingling] [OLS - Off-Lease Storm [WFX-Waterflood Expansion] [PMX-Pre [SWD-Salt Water Disposal] [IPI-Injection Enhanced Oil Recovery Certification	ingling] [PLC-Pool/Lease Cominge] [OLM-Off-Lease Measurer ssure Maintenance Expansion] ection Pressure Increase] n] [PPR-Positive Production Re	mingling] nent] / esponse]
[1]	TYPË OF AI [A]	PPLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous I NSL NSP SD	of for [A] $PC-1286-12$ Dedication $FOG-1286-12$	sources, Zno
<u>.</u>	Check [B]	Commingling = Storage - Measurement DHC CTB PLC Injection - Disposal - Pressure Increase -	PC OLS OLM 30	~36 State \$70 -025-42656
	[Ç]	Injection - Disposal - Pressure Increase - WFX PMX SWD	Enhanced Oil Recovery IPI	000) C-025 G-00
	[D]	Other: Specify	52 . u	-4 3336 15 4ppc
[2]	NOTIFICAT [A]	Injection - Disposal - Pressure Increase - WFX PMX SWD Other: Specify ION REQUIRED TO: - Check Those Wh Working, Royalty or Overriding Roy	ich Apply, or □ Does Not Apply ralty Interest Owners	98052
	[B]	Offset Operators, Leaseholders or Su	irface Owner	
	[C]	Application is One Which Requires	Published Legal Notice	
	[D]	Notification and/or Concurrent Appr U.S. Bureau of Land Management - Commissioner of Pu	oval by BLM or SLO ablic Lands, State Land Office	-
	[E]	For all of the above, Proof of Notific	ation or Publication is Attached, a	nnd/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATION INDICATED ABOVE.	ATION REQUIRED TO PROC	ESS THE TYPE
	val is accurate a	TION: Thereby certify that the information and complete to the best of my knowledge. Equired information and notifications are sub-	I also understand that no action v	
		: Statement must be completed by an individual wi		
Stan W		Stan Wa	Regulatory Analyst	12/09/2015
Print	or Type Name	Signature J	Title	Date



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

Date:

December 7, 2015

To:

State of New Mexico Oil Conservation Division

.Re:

Surface Pool Commingling Application; Dragon 36 State #501H, 502H, 701H, 702H,

703H, 704H, 705H, 706H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

13	API	WELLNAME	NUMBER	LOCATION	POOL CODE/NAME	STATUS
1	30-025- 42316	DRAGON 36 STATE	#70 <u></u> 11H	B-36-24S- 33E	[98092] WC-025 G- 09 \$2433361; UPPER WOLFCAMP	PRODUCING
2.	30-025- 42317	DRAGON 36 STATE	#7021 1	B-36-24S- 33E	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	PRODUCING
3 .	30-025- 42500	DRAGON 36 STATE	#50114	A-36-24S- 33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING '
4	30-025- 42501	DRAGON 36 STATE	.#502H	Λ-36-24S- 33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
5	30-025- 42656	DRAGON 36 STATE	#70311	N-36-24S- 33E	[98092] WC-025 G- .09 S2433361; UPPER WOLFGAMP	ĎRILLEÐ
6	30-025- 42657	DRAGON 36 STATE	#70411	N-36-24S- 33E-	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	DRILLED
7	30-025- 42658	DRAGON 36 STATE	#705H	M-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED
8	30-025- 42655	DRAGON 36 STATE	#70611	M-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED

Dragon 36 State #704H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Dragon 36 State #705H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Dragon 36 State #706H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter that serves as our lease production meter. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

WELLS TO BE COMMINGLED

Dragon 36 State #501H

Dragon 36 State #502H

Dragon 36 State #701H

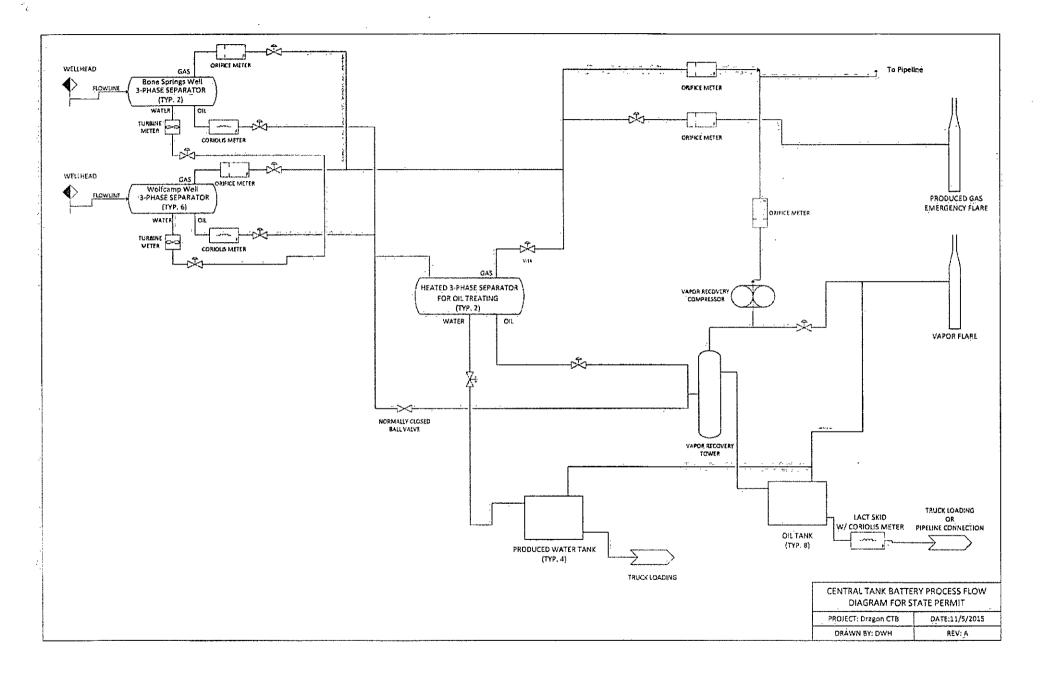
Dragon 36 State #702H

Dragon 36 State #703H

Dragon 36 State #704H

Dragon 36 State #705H

Dragon 36 State #706H



 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

And the second

WELL LOCATION AND ACREAGE DEDICATION PLAT

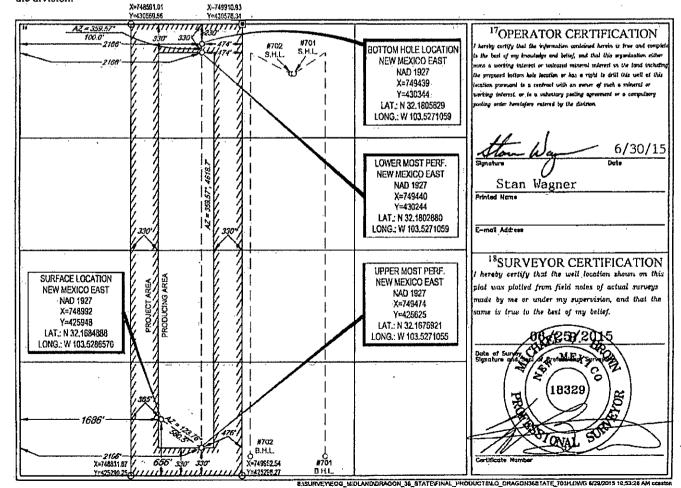
API Number	Pool Code	Pool Name	
30-025-42656	98092	WC-025 G-09 S243336I; Upper Wo.	lfcamp
Property Code	, ,	roperty Name	⁶ Well Number
39643	DRAGO	N 36 STATE	#703H
OGRID No.	'G	Perstor Name	⁹ Elevation
7377	EOG RES	SOURCES, INC.	3483'

10 Surface Location

UL or lot no.	Section Township	Range	løt lån	Feet from the	North/South line	Feet from the	East/West line	County
N	36 24-S	33-E	- 1	656'	SOUTH	1686	WEST	LEA

	UL or lot no.	Section 36	Township 24-S	33-E	Lot Ida	Feet from the 230'	North/South line NORTH	Feet from the 2166'	East/West line WEST	LEA
ľ	160.00	11 Joint or I	nfill HCo	osalidation Co	še ^{is} Orde	r No.		- 		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (375) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (375) 748-9720
District III
1000 Rio Biazon Road, Aztes; NM 87410
Phone: (505) 334-6178 Fax; (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax; (505) 476-3462

ŀ

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

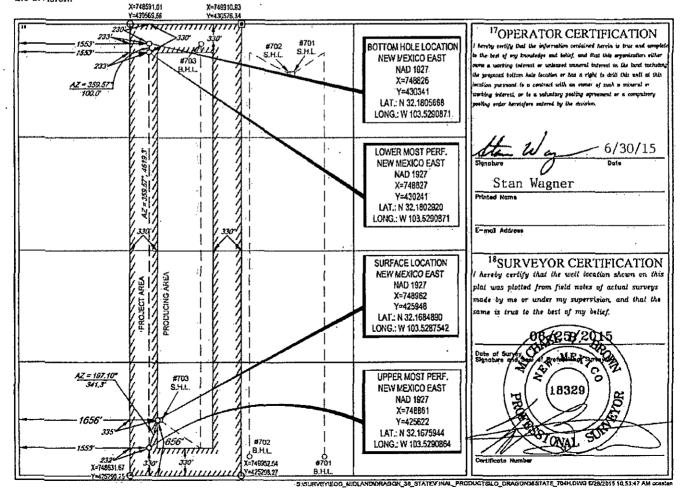
Property	25- 426 Code	57	98092	<u> </u>		025 G-09 S24	3336I; Uppe	r Wolfcamp		
	Code									
39643					SProperty Na			Wel	ll Number	
39643					RAGON 36	STATE		#7	#704H	
⁷ одкій ма. 7377 EOG				Operator Na RESOURC		į.	'Elevation 3483'			
-		· · · · · · · · · · · · · · · · · · ·			¹⁰ Surface Loc	ation				
UL or let ao.	Section 36	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line WEST	County LEA	

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Rest/West line County

C 36 24-S 33-E - 230' NORTH 1553' WEST LEA

Dedicated Acres 150-000 South line Feet from the North/South line Feet from the North/South

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Poul Code	³ Pool Nume	
30-025-42658	98092	Wc-025 G-09 S243336I; Upper Wo	lfcamp
⁴ Property Code		Property Name	Well Number
39643	DRAG	GON 36 STATE	#705H
OGRID No.		Operator Name	Elevation
7377	EOG I	RESOURCES, INC.	3492'

10 Surface Location

UL or lot no.	Section	Township	Runge	`Lat Ida	Feet from the	North/South line	Feet from the	Enst/West line	County	
M	36	24-S	33-E		220'	SOUTH	513'	WEST	LĖA	

. UL or lot so.	Section 36	Townskip 24-S	Range 33-E	Lot Ida	Feet from the 230'	North/South line NORTH	Feet from the 943'	East/West line WEST	LEA
¹¹ Dedicated Acres 160.00	Doint or l	≖iii _h Co	onsolidation Co	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=747271.10 Y=430562.77 Y=430569.54 #7/13 ¹⁷OPERATOR CERTIFICATION certify that the information contained herein is true as BOTTOM HOLE LOCATION the best of my knowledge and bellet, and that this preparienties either **NEW MEXICO EAST** NAD 1927 X=748216 pursuant to a combact with an easier of much a solvered or Y=430338 riting interest, or to a solution public agreement or a computery order hereinfore entered by the division. LAT.: N 32.1805707 LONG.; W 103,5310586 6/30/15 LOWER MOST PERF. NEW MEXICO EAST NAD 1927 Stan Wagner X=748217 Y=430238 LAT.: N 32.1802959 LONG.: W 103.5310586 E-mail Address 18SURVEYOR CERTIFICATION UPPER MOST PERF. hereby certify that the well location shown on this **NEW MEXICO EAST** plat was plotted from field notes of actual surveys NAO 1927 X=74B251 node by me or under my supervision, and that the Y=425618 ume is true to the best of my belief. LAT.: N 32.1075968 LONG.: W 103.5310576 SURFACE LOCATION 18329 **NEW MEXICO EAST** NAD 1927 X=747822 Y=425505 LAT.: N 32.1672959 LONG.: W 103.5324470 ₽ #702

SISURVEYEDG_MIDLANDIDRAGON_26_STATEFINAL_PRODUCTSUO_DRAGONSSTATE_763H.DWG 87292915 2:42:15 PM crasses

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

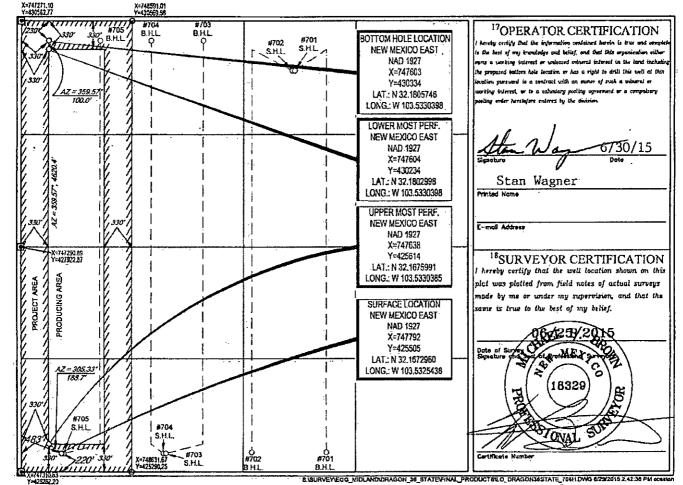
API Numb	tr	Poal Cade	Pool Name	
30-025- 426	555 98092	2 WC-025 G-0	olfcamp	
Property Code	·	SProperty Name		Well Number
39643		DRAGON 36 STATE		#706H
OGRID No.		Operator Name		⁹ Elevation
7377	<u>.</u>	EOG RESOURCES, INC	•	3492'

10 Surface Location

UL ar lat no.	Section	Township	Range	Let Ids	Feet from the	North/South line	Feet from the	Enst/West line	County
M	36	24-S	33-E		220'	SOUTH	483'	WEST	LEA
<u> </u>		<u> </u>	L			i			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eust/West line	County
D	36	24-S	33-E		230'	NORTH	330	WEST	LEA
Dedicated Acres 160.00	13 Joint or I	efill ¹¹ Co	nsolidation Co	de ¹⁵ Urd	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

Date:

December 7, 2015

To:

State of New Mexico Oil Conservation Division

Re;

Surface Pool Commingling Application; Dragon 36 State #501H, 502H, 701H, 702H,

703H, 704H, 705H, 706H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELLNAME	NUMBER		POOL CODE/NAME	直向 STATUS
1	. 30-025- 42316	DRAGON 36 STATE	#70111	B-36-24S- 33E	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	PRODUCING
2	30-025- 42317	DRAGON 36 STATE	#702H	B-36-24S- 33E	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	PRODUCIŅĢ
3	30-025- 42500	DRAGON 36 STATE	#501H	A-36-24S- 33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
4	30-025- 42501	DRAGON 36 STATE	#502H	A-36-24S- 33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
5	30-025- 42656	DRAGON 36 STATE	#703H	N-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED
6	30-025- 42657	DRAGON 36 STATE	#704H	.N-36-24S- 33E	[98092] WC-025 G- 09 S243336I; UPPER WOLFCAMP	DRILLED
7	30-025- 42658	DRAGON 36 STATE	#70514.	M-36-24S- 33E	[98092] WC-025 G- 09·S243336I; · UPPER· WOLFCAMP	DRILLED-
8	30-025- 42655	DRAGON 36 STATE	#706H	M-36-24S- 33E	[98092] WC-025 G- 09 S2433361; UPPER WOLFCAMP	DRILLED

Lecrtify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By:

Matthew C. Phillips, RPL

Landman II

Submit I Copy To Appropriate District State of New Mexico Office	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St. Adesia, NM 88710 OIL CONSERVATION DIVISION	30-025-42316
01.01.110.011.110.0210	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM \$7.110	STATE FEE
District 1V - (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII	Dragon 36 State
PROPOSALS.)	8. Well Number 701H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	WC-025 G-09 S243336I; Upper WC
4. Well Location	54
Unit Letter B 578 feet from the North line and	2038 East line
Section 36 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR,	
3507' GR	ne.)
0007 010	
45	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO	IDOCOLICAT DEDODE OF
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL W	
	DRILLING OPNS. P AND A
PULL OR ALTER CASING Multiple COMPL CASING/CEM	ENT JOB 1 I
DOWNHOLE COMMINGLE	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER: COTHER: SU	rface Commingling PC /288 x
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER: OTHER: St. 13. Describe proposed or completed operations. (Clearly state all pertinent details,	rface Commingling PC 1288 x and give pertinent dates, including estimated date
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER: OTHER: SL 13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 19.15.7.14 NMAÇ. For Multiple	rface Commingling PC 1288 x and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: St. 13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion. P. CUICALE MARK.	rface Commingling PC 1288 x and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
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DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: SL OTHER: SL OSTAIR any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion. EOG Resources proposes to surface commingle, pools from the same Dragon 36 State #701H 30-025-42316 (98092) Wildcat; Upper Wo	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion. EOG Resources proposes to surface commingle, pools from the same Dragon 36 State #701H 30-025-42316 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion. EOG Resources proposes to surface commingle, pools from the same Dragon 36 State #701H 30-025-42316 (98092) Wildcat; Upper Wolfington 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolfington 36 State #501H 30-025-42500 (51020) Red Hills; Lower Education Proposed Committee Commit	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of Completions: Attach wellbore diagram of Legislates as follows:
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion. EOG Resources proposes to surface commingle, pools from the same Dragon 36 State #701H 30-025-42316 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H 30-025-42317 (98092) Wildcat; Upper Wolff Dragon 36 State #702H	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of Completions: Attach wellbore diagram of Legislates as follows:
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