District III 1000 Rio Brazos Road, Aztec, NM 87410Oil Conservation DivisionSubmit 1 Copy to appropriate District Office in RECEIVED Cordance with 19.15.29 NMAC.District IV1220 South St. Francis Dr.						ARTES	SIA DISTRI	ICT			
Bit S. Fried, NM 8510       Miles, Anten, NM 8740         Data Size S. Francis Dr. Sama Fe, NM 87305       Santa Fe, NM 87305         Release Notification and Corrective Action       Initial Report         Name of Company, MM 7006 PRODUCTOR COMMANY       Context AV MONROE         Address       540 LB J PREEVAY, STE. 1900, DALLAS, TX 75240       Telephone No. 972-373-8219         Pacificity Name       Torrective Action       Address         Surface Owner       Initial Report       Address         Unit Letter       Section       Township       Range Fet from the Notification         Surface Owner       Initial Report       Address       Sourd Company         Unit Letter       Section       Township       Range Fet from the Notificauch Line       Construct AV MONROE         Unit Letter       Section       Township       Range Fet from the Notificauch Line       Construct Average Point         Surface Owner       Interal Owner       Interal Owner       Appl No.3,0 - 0.15 - 9.2873         Unit Letter       Section       Township       Range Fet from the Notificauch 104.0495028         NATURE OF RELEASE       Not Trace Owner       Date and Houro Tolecovered       Dout and the origon 104.0495028         Nature of Release       Flored Gas       Volume Createses 09 bolow       Volume Createsee 00000	1625 N. French Dr., Hobbs, NM 88240						DEC 07 2019		5 Form C-141 Prevised August 8, 2011		
Difficit UP       1220 South SL Francis Dr. Santa Fe, NM 87305         Santa Fe, NM 87305         Release Notification and Corrective Action         Marc of Company VM1006 PR60DUCT06 CobreMW       Contect AVM09R60E         Name of Company VM1006 PR60DUCT06 CobreMW       Contect AVM09R60E         Address       6:00 BJ PREEWAY, STE. 1900, DALLAS, TX 75240       Contect AVM09R60E         Address       6:00 BJ PREEWAY, STE. 1900, DALLAS, TX 75240       Contect AVM09R60E         Address       6:00 BJ PREEWAY, STE. 1900, DALLAS, TX 75240       Contect AVM09R60E         Surface Owner       Mineral Owner       APTIND.30 - 0.15 - 92873         LOCATION OF RELEASE       LOCATION OF RELEASE       EDDY         Unit Letter       Section       Township       Range       Feet from the       NorthSouth Line       Feet from the       Rangy Dot         Ype of Ralease       Flored Gas       SOUTH       254       EAST       EDDY         Value of Ralease       Flored Gas       Volume of Researe See below       Volume Concernee       Date and Hour of Discovery         Was Immediate Notice Officer       Ø Yes       No IN Not Required       Randy Dade       via email         By Whon?       Ava Monroe       Date and Hour of Cocernee       Date and Hour officeree       Actual fare Seat 2015; 77:16 a	811 S. First St., Artesia, NM 88210								<b>Q</b>		
1205.8.1. Functis Dr., Sama Fe, NM 87305         Release Notification and Corrective Action         Name of Company, MATACOR PRODUCTION COMPANY         Name of Company, MATACOR PRODUCTION COMPANY       Contact AVM MONROE         Address       5400 LBJ FREEWAY, STE. 1900, DALLAS, TX 7240       Teleptone No. 972,371,5210.         Facility Name       Torumship       Facility Name       APP 100, 30, 0-0/5 <sup>-1</sup> / 28737         LOCATION OF RELEASE         Unit Letter       Section       Torumship       Range       Feet from the       East/West Line       County         P       14       245       226       SOUTH       224       EAST       EDDY         Latitude 32.2117/786       Longitude -104.0496028         Nature of Release Wells (See below)         Date and Hour of Occurrence         Date and Hour of Discovery         Was a Walls (See below)         Date and Hour of Occurrence         Date and Hour of Occurrence         Date and Hour of Occurrence          Pro       Pro <t< td=""><td>1000 Rio Brazos Road, Aztec, NM 87410</td><td></td><td colspan="5" rowspan="2">1220 South St. Francis Dr.</td><td colspan="4" rowspan="2">RECEIVE Bordance with 19.15.29 NMAC.</td></t<>	1000 Rio Brazos Road, Aztec, NM 87410		1220 South St. Francis Dr.					RECEIVE Bordance with 19.15.29 NMAC.			
MB       IS3443745       SUB37       OPERATOR       Initial Report       Final Report       Final Report         Name of Company       MATAOOR PRODUCTION COMPANY       Contact XVA MONROE       Contact XVA MONROE         Address       Sodo UBJ FREEKWAY, STE. 1500, DALAS, TX 75240       Feelihity Type. Flarge Point       Feelihity Type.         Feelihity Name       Tige 14 TB       The Part of the Tige 14 TB       Feelihity Type.       Farge Point         Surface Owner       Mineral Owner       I API No.30 - 0.15 <sup>-</sup> 92873         Unit Letter       Section       Township       Range       Feel from the       East/West Line       County         P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Lattitude       32.2117786       Longitude -104.0496028       Nature Counce       Date and Hour of Discovery       Feesting         Type of Release       Flared Gas       Source of Release       Source of Release       Path Notice Given       Tige Source of Release       Type of Release       Type of Release       Feedblow       Valume Recovered         Source of Release       Monroo       Date and Hour of Discovery       If YES, To Nohon?       Tige Source of Release       The Nohon?         Was a Waterocourse Reached?       Yes	1220 S. St. Francis Dr., Santa Fe, NM 87505										
Jamie of Company MATAOOR PRODUCTION COMPANY       Contract: AVA MONROE         Address       5400 LBJ FREEWAY, STE: 1500, DALLAS, TX 75240       Telephone No. 972-971-5218         Bacility Name:       Immeral Owner       JAPI No.30 - 0.15 - 9/2873         Surface Cowner       Mineral Owner       JAPI No.30 - 0.15 - 9/2873         Unit Letter       Section       Township       Range Feet from the North/South Line       Feet from the East/West Line       County         P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Latitude_       32.2117766       Longitude -104.0498028       NATURE OF RELEASE       EAST       EDDY         Latitude_       32.2117766       Longitude -104.0498028       Nature of Release See below       Volume Recovered         Source of Release       Wells (See below)       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Ciren?       [2] Yes [] No       No Required       Randy Dade via email       By Whom? Ave Monroe         By Whom?       Ave Method Gaes       Yes [] No       No Ecose for Oblem and Remedial Action Taken.*       If YES, Yohune Impacting the Watercourse.       If YES, Yohune Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       If YES, Yohune Impacting the Watercourse.	Re	lease Notifica	tio	n and Co	rrective A	ction					
Address       5401 EJ FREEWAY, STE. 1900, DALLAS, TX 75240       Telephone No. #7:271-5218         Pacility Name       Tiger 14 TB       Pacility Type       Flare Point.         Surface Owner       Mineral Owner       API No.30 - 0/5 - 9/2873         Unit Letter       Sction       Township       Range       Feet from the       Sout/West Line       County         P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Latitude       32.2117786       Longitude -104.0496028       NATURE OF RELEASE       Type of Release       Main of Release       Nature Concurrence       Date and Hour of Discovery         Wast Immediate Notice Given?       If YES, To Whom?       Randy Dade       Volume Recovered       Date and Hour of Discovery.         Wast Immediate Notice Given?       Yes<		DN COMPANY	37			<u></u>	Initia	I Report	Final Report		
Surface Owner       Imineral Owner       API No.30 - 015 - 92873         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Latitude 32.2117786       Longitude -104.0496028         NATURE OF RELEASE         Type of Release       Flored Gas       Volume of Release See Delow       Value Rescovered         Source of Release       Wells (see below)       Date and Hour of Occurrence       Date and Hour of Discovery         Was Immediate Notice Given?       Yes       No       Not Required       Randy Dade       via email         By Whom?       Ava Monroe       Date and Hour       If YES, Yolume Impacting the Watercourse.       If YES, Yolume Impacting the Watercourse.       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*       If YES, Yolume Impacting the Watercourse.       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*       If a Watercourse was Impacted, Describe Fully.*       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*       If a Watercourse o	Address 5400 LBJ FREEWAY, STE. 15		0	Telephone N	lo. 972-371-521	8					
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       Nont/XSouth Line       Feet from the       East/West Line       County         P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Latitude 32.211/786       Longitude -104.0496028.         NATURE OF RELEASE         Type of Release       Flared Gas       Volume of Release See Delow       Volume Recovered         Source of Release       Wells (see Delow)       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence         Was a Watercourse Resolved?       [] Yes       No       Not Required       Randy Dade       via ermail         By Whom?       Ave Monroe       Date and Hour of Occurrence       Date and Hour of Discovery.       If YES, To Whom?         Was a Watercourse Kesched?       Yes       No       If YES, Yo Vuom?       Randy Dade       via ermail         Describe Cause of Problem and Remedial Action Taken.*       If Yes       No       If Yes Colspan="2">No         If a Watercourse was Impacted, Describe Fully.*       If a Watercourse of Call and Pase and Hour of 2 days still. Oct: 50762 mcf til for 30 days till. Nov: 64807 mcf til for 22 days till. C-129 approved 09/02/2016.	Facility Name Tiger 14 TB			- · · · ·							
Unit Letter       Section       Township       Range       Feet from the SOUTH       Feet from the SOUTH       Feet from the 254       East/West Line EAST       County         P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Latitude_32.2117786       Longitude -104.0496028         NATURE OF RELEASE         Type of Release       Fland Gas       Valume of Release Sae below       Valume Recovered         Date and Hour of Discovery       Date and Hour of Discovery       If YES, To Whom?       Randy Dade       Via e and Hour of Discovery         Was Immediate Notice Given?       If YES, To Whom?       Pate and Hour       Pate and Hour       If YES, To Whom?         Was a Watercourse Resched?       Yes       No       Not Require       Randy Dade       Via ernail         Describe Cause of Problem and Remedial Action Taken.*       Crestwood plant unable to take gas due to capacity issues, causing wells to flare.       Actual flare Sept 2015; 77216 mcf til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         C-129 approved 090022015.       Crept above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations for releases which may endanger public health or decautery investigate and incentations and perform corrective actions for release which may endanger public health	Surface Owner Mineral Ov			er API No.30-015-42873							
P       14       24S       28E       505       SOUTH       254       EAST       EDDY         Latitude _32.2117786       Longitude _104.0496028         NATURE OF RELEASE         Type of Kelesse       Flarad Gas       Volume of Kelesse Seb below       Volume of Kelesse Seb below       Volume Recovered         Source of Release       Wals (mediate Notice Given?       []       Yes       No       Not Required       Type of Kelesse Seb below       Volume Second Se	· · · ·				LEASE						
Latitude 32.2117786       Longitude -104.0496028         NATURE OF RELEASE         Type of Release       Flared Gas         Source of Release       Volume of Release sole below         Was Immediate Notice Given?       If YES, To Whom?         By Whom?       Ava Monroe         By Whom?       Ava Monroe         Was a Watercourse Reached?       If YES, To Whom?         Randy Dade       via email         By Whom?       Ava Monroe         Describe Cause of Problem and Remedial Action. Taken.*         Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015. T7216 mcft til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report dess not releve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Machinese and regulations.       OIL CONSERVATION DIVISION         Signature:       Machorco       Approved by EnvinibitRied/d		it Letter Section Township Range Feet from the Nort		South Line Feet from the I					•		
NATURE OF RELEASE         Type of Rolease       Flared Gas       Volume of Roless: 566 below       Volume Recovered         Source of Rolease       Wells (See below)       Date and Hour of Roleas: 566 below       Date and Hour of Discovery         Was Immediate Notice Given?       IYPE 3, To Whom?       Randy Dade via ernail       Date and Hour of Discovery         Was Immediate Notice Given?       IYPE 3, To Whom?       Randy Dade via ernail       Date and Hour of Discovery         Was a Watercourse Reached?       IYPE 3, To Whom?       Randy Dade via ernail       Date and Hour of Discovery.         Was a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sepi 2015. T7216 mcf til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         C-129 approved 09/02/2015.       Describe Area Affected and Cleanup Action Taken.*         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the eavironment. The acceptance of a C-141 report by the NMOCD marked as Thall Report does not relieve the operator o	P 14 24S 28E	505	S	OUTH	254	EAST		EDDY			
Type of Release       Flared Gas       Volume of Release See below       Volume Recovered         Source of Release       Wells (see below)       Date and Hour of Release See below       Date and Hour of Discovery         Was Immediate Notice Given?       IYES, To Whom?       Randy Dade via email       Date and Hour of Discovery         By Whom?       Ave Monroe       Date and Hour of Release       Part and Hour of Discovery         Was a Watercourse Reached?       IYES, To Whom?       Randy Dade via email         By Whom?       Ave Monroe       Date and Hour         Wes a Watercourse was Impacted, Describe Fully.*       IYES, To Whom?       IYES, To Whom?         Describe Cause of Problem and Remedial Action Taken.*       Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Crestwood Of Discovery 009/02/015.       Crestwood Of State and Cleanup Action Taken.*       Describe Area Affected and Cleanup Action Taken.*         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to MMOCD rules and regulations all operators are required to report and/or flic certain release notifications and perform corrective actions for cleases which may endanger public health or the eavironmet. The acceptance of a C-141 report dues not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Mate Morue       Approved by Envioiditinesta Specified	L	atitude 32.2117	786	Longitud	le <u>-104.04960</u> 2	28			-		
Source of Release       Well's (see below)       Date and Hour of Occurrence       Date and Hour of Discovery         Was Immediate Notice Given?       If YES, To Whom?       Randy Dade via email         By Whom?       Ava Monroe       Date and Hour       Date and Hour of Occurrence       Date and Hour of Discovery         Was a Watercourse Reached?       If YES, To Whom?       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action. Taken.*       If YES, Volume Impacting the Watercourse.       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action. Taken.*       Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015. T7216 moft til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         C-129 approved 09/02/2015.       Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report dues not relieve the operator of flability should their operations have fail		NATL	JRE								
Was Immediate Notice Given?       E       Yes       No       Not Required       If YES, To Whom?         By Whom?       Ave Monroe       Date and Hour       Bate and Hour         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.       C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*       *         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or flie certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of about the properties capace of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Watercourse         Printed Name: Ava Monroe       Approved by Environment. In address: amorroe@mstadornesources.com         Oill CONSERVATION DIVISION       Approved by Environment. In Address: amorroe@mstadornesources.com         Da											
By Whom?       Ave Monroe       Date and Hour         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Fila Report" does not relieve the operator of fibbility or compliance with any other federal, state, or local laws and/or regulations.         Signature:       WMOCM         Printed Name:       Ave Monroe         Title:       Sr. Engineering Technician         Printed Name:       Ave Monroe         Title:       Sr. Engineering Technician         Describe Area affected State or score score       Conditions of Approval:         Old CONSERVATION DIVISION       Attached []											
Was a Watercourse Reached?       If Yes No         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operation Any endander water, sufface adquarkely investigate and remediate contamination that pose a threat to ground water, sufface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       A Monroe         Tritle:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Conditions of Approval:         Date:       12/03/2015         Phone:       97-371-5218 <td></td> <td colspan="6"></td>											
Image:											
Describe Cause of Problem and Remedial Action Taken.*         Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf til for 30 days til. Oct: 50762 mcf til for 30 days til. Nov: 64807 mcf til for 22 days til.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Mathematican         Printed Name:       Ava Monroe         Tritle:       Sr. Engineering Technician         Printed Name:       Approval Date:         Iddress: emorroe@matadorresources.com       Conditions of Approval:         Date:       12/03/2015					nume impacting (		reourse.				
Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf ttl for 30 days ttl. Oct: 50762 mcf ttl for 30 days ttl. Nov: 64807 mcf ttl for 22 days ttl.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by Envisioned app	If a Watercourse was Impacted, Describe Full	y.*					· · ·	-			
Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf ttl for 30 days ttl. Oct: 50762 mcf ttl for 30 days ttl. Nov: 64807 mcf ttl for 22 days ttl.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by Envisioned app											
Crestwood plant unable to take gas due to capacity issues, causing wells to flare.         Actual flare Sept 2015: 77216 mcf ttl for 30 days ttl. Oct: 50762 mcf ttl for 30 days ttl. Nov: 64807 mcf ttl for 22 days ttl.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by Envisioned app											
Actual flare Sept 2015: 77216 mcf ttl for 30 days ttl. Oct: 50762 mcf ttl for 30 days ttl. Nov: 64807 mcf ttl for 22 days ttl.         C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and renediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@maladorresources.com       Conditions of Approval:         Date:       12/03/2015         Phone:       972-371-5218	Describe Cause of Problem and Remedial Act	ion Taken.*									
C-129 approved 09/02/2015.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and renetiate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Ave Monroe         Printed Name:       Ave Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Conditions of Approval:         Date:       12/03/2015         Phone:       972-371-5218						Mary G	4007	f HI for 20	dava tti		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Conditions of Approval:         Date:       12/03/2015         Phone:       972-371-5218		or 30 days III. Oct	: 50	702 mci ulio	or 30 days III.	NOV: C	4607 mu	i ju tor 22	uays m.		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Ava Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Approval Date:         Date:       12/03/2015         Phone:       972-371-5218	Describe Area Affected and Cleanup Action 7	aken.*			<u></u>	<u>.</u>			····		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Ava Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Approval Date:         Date:       12/03/2015         Phone:       972-371-5218											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Ava Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Approval Date:         Date:       12/03/2015         Phone:       972-371-5218											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Ava Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Approval Date:         Date:       12/03/2015         Phone:       972-371-5218	I hereby certify that the information given abo	ove is true and comple	te to	the best of my	knowledge and u	Indersta	nd that pur	suant to NM	IOCD rules and		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       OIL CONSERVATION DIVISION         Printed Name:       Ave Monroe         Title:       Sr. Engineering Technician         E-mail Address: amonroe@matadorresources.com       Conditions of Approval:         Date:       12/03/2015         Phone:       972-371-5218	regulations all operators are required to report	and/or file certain rel	lease	notifications a	nd perform corre	ctive act	lions for rel	leases which	n may endanger		
federal, state, or local laws and/or regulations.         OIL CONSERVATION DIVISION         Signature:       OIL CONSERVATION DIVISION         Printed Name:       Ava Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician       Approval Date:       MID       Expiration Date:       M A         E-mail Address:       amonroe@matadorresources.com       Conditions of Approval:       FINAU       Attached       I         Date:       12/03/2015       Phone:       972-371-5218       FINAU       Attached       I	should their operations have failed to adequate	ely investigate and rei	medi	ate contaminat	ion that pose a thi	reat to g	round wate	r, surface w	ater, human health		
Signature:       OIL CONSERVATION DIVISION         Signature:       Ava Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address:       amonroe@matadorresources.com         Date:       12/03/2015         Phone:       972-371-5218			eport	does not reliev	ve the operator of	respons	ibility for a	compliance	with any other		
Signature:       Use Monroe         Printed Name:       Ava Monroe         Title:       Sr. Engineering Technician         E-mail Address:       amonroe@matadorresources.com         Date:       12/03/2015         Phone:       972-371-5218	rederar, state, or local taws all do regulations	<u> </u>			OIL CON	SERV	ATION	DIVISI	ON		
Printed Name:       Ava Monroe       Approved by Envisional Pspeciality & Dramatory         Title:       Sr. Engineering Technician       Approval Date:       1/1/10/15       Expiration Date:       N/A         E-mail Address:       amonroe@matadorresources.com       Conditions of Approval:       FINAU       Attached       I         Date:       12/03/2015       Phone:       972-371-5218       Phone:       972-371-5218       Phone:	Signature: Clua MARMAN.			I I I I							
Title:       Sr. Engineering Technician       Approval Date:       1/2/10/15       Expiration Date:       N/A         E-mail Address:       amonroe@matadorresources.com       Conditions of Approval:       FINAU       Attached []         Date:       12/03/2015       Phone:       972-371-5218       FINAU       Attached []				Approved by Environman Bapelinisty Drammer							
E-mail Address: amonroe@matadorresources.com       Date:     12/03/2015     Phone:     972-371-5218     Conditions of Approval:     FINAU     Attached     I					INTIDIE	5	Emiliation		A		
Date: 12/03/2015 Phone: 972-371-5218				[		<u> </u>	Expiration		- /		
	E-mail Address: amonroe@matadorresources	s.com		Conditions o	ions of Approval:		$\mathcal{U}$	Attached			
• Attach Additional Sheets If Necessary 7.00-3434		ne: 972-371-5218			٢	INF			•		
	<ul> <li>Attach Additional Sheets If Necessary</li> </ul>			- 4444				21	0P-3434		

NM OIL CONSERVATION

.