NM OIL CONSERVATION

DEC 0 8 2015

Form C-141 Revised August 8, 2011

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410
District III District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division

Submi**REGGIN** In popriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
	3452		OPERA'	FOR									
							adley Blevins						
							Telephone No. 575-887-7329						
Pacility Nam	ie: PLU CV	X JV BS	017H			Facility Type: Exploration and Production							
Surface Owner: Federal Mineral Owner:							API No. 3001540447						
	LOCATION OF RELEASE												
Unit Letter C						/South Line Feet from the East 1980			West Line County Eddy				
Latitude: 32.151179 Longitude: 103.81947													
NATURE OF RELEASE													
Type of Relea	se: Produce	Volume of Release: 35 barrels PW. 8 barrels oil Volume Reco					covered: 25 barrels PW and 5						
Source of Release: 45 elbow/ threads washed out							lour of Occurren	Date and Hour of Discovery:					
Was Immediate Notice Given?						12-5-15 @ 7:30am							
✓ Yes ☐ No ☐ Not Required													
By Whom? Bradley Blevins via Email							Date and Hour: 12-5-15 @ 11:55am						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
If a Watercou	rse was Imp	acted Des	cribe Fully.	<u> </u>		<u></u>							
Describe Cause of Problem and Remedial Action Taken.*													
				rred at the PLU C						e threads of	elbow a	and nipple.	
				as able to recove	r 25 barn	els of produc	ed water and 5 b	arrels of	oil.				
Describe Area Affected and Cleanup Action Taken.* A vacuum truck was called to the location and was able to recover 25 barrels of produced water and 5 barrels of oil. Once the fluid was recovered by vacuum truck a backhoe was utilized to scrape the heavy saturated material from the well pad.													
				is true and comp id/or file certain i									
public health of should their of or the environ	or the environment of the perations had ment. In ad	onment. The ve failed to dition, NM	he acceptant o adequately IOCD accep	cc of a C-141 report investigate and stance of a C-141	ort by the remediate	NMOCD m	arked as "Final I ion that pose a th	Report" o	loes not rel round wate	ieve the ope r, surface wa	rator of ater, hu	liability man health	
federal, state,	or local law	s and/or re	guiations.				OIL CON	ISERV	ΑΤΙΟΝ	DIVISIO	าท		
							OIL CON	OLICY	A.	DIVIDIO	211		
Signature: Smalley Flav							Approved by Environmental Englisher & Exercise						
Printed Name	: Bradley B	evins	 -					·				· -	
Title: Assistar	nt Remediat	on Forema	yu			Approval Da	te: 12 11 15	5	Expiration	Date: N	A		
E-mail Address: bblevins@basspet.com							Conditions of Approval: Remediation per O.C.D. Rules & Guidelines						
Date: /2 - 8 - /5 Phone: 432-214-3704							SUBMIT REMEDIATION PROPOSAL NO						
Attach Addit	ional Shee	s If Nece	ssary			LATER T					2RX	-3440	

Bratcher, Mike, EMNRD

From:

Blevins, Bradley <BBlevins@BassPet.Com>

Sent: Tuesday, December 08, 2015 2:04 PM

To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Amos, James

Cc: Blevins, Bradley

Subject:PLU CVX JV BS 017H Initial C-141Attachments:Initial C-141 PLU CVX JV BS 017H.pdf

All,

Please find the attached initial C-141 for the release that occurred at the PLU CVX JV BS 017H. If you have any questions please let me know.

Thank you,

Brad Blevins
Remediation Foreman
BOPCO, LP
522 W. Mermod, Suite 704
Carlsbad, NM 88220
Office-575-887-7329
Cell-1-432-214-3704
bblevins@basspet.com

Patterson, Heather, EMNRD

From: Blevins, Bradley <BBlevins@BassPet.Com>
Sent: Saturday, December 05, 2015 11:55 AM

To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos

Cc: Blevins, Bradley

Subject: Blevins, Bradley
PLU CVX JV BS 017H

All,

Bopco EHS was notified of a release that occurred at the PLU CVX JV BS 017H. A 45 elbow and nipple washed out causing a hole to develop in the Flowline. A total of 43 barrels was released to the well pad, a vacuum truck was called and was able to recover 25 barrels of produced water and 5 barrels of oil. The failed connection and pipe was replaced with a heavy schedule rated pipe and connections. The location will be scraped with a backhoe as the initial response, I will follow up with a initial C-141 on Monday. If you have any questions please let me know. Thanks

Sent from my iPhone