SOPCO, L.P.			PAGE NO
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District | 1 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. RECEIVED MAR 16 2010 NMOCD ARTES

Form C-141 Revised October 10, 2003

t 2 Copies to appropriate rict Office in accordance with Rule 116 on back side of form

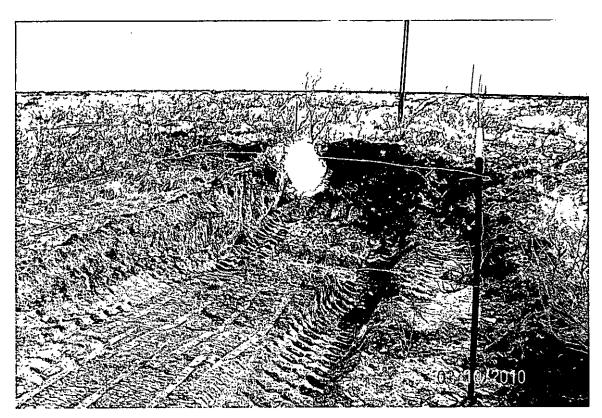
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		Rele	ease Notific	atio	n and Co	rrective A	ction		$\overline{}$	1		
			,		OPERAT				al Repor	¦ —	Final R	enor
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	Address 522 W. Mermod, Su					lo. 432-556-87	30			<u>'</u>		
	Facility Name Bass Federal 3				Facility Typ							
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	Surface Owner Federal		Mineral O	wner l	ederal			Lease N	10.			
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	Unit Letter Section Towns	ship Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County			
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					OF RELI		- 01	Car is	Ì			
	Type of Release: Produced water	r and crude oil	NAI	UKE		Release: 5 Bbls	of I	Volume R	ecovered	· none		
	Type of Release. Froduced water	and crude on				ater and 2 Bbls		Volume i		. Hone		
					Crude oil							
	Source of Release: Above groun	d 2 3/8" flow lin	ie		1	our of Occurrence	æ .	Date and		Discovery	7 X	
	Was Immediate Notice Given?	· · · · · · · · · · · · · · · · · · ·			Unkown If YES, To	Whom?	\leftarrow	3/6/10 12: -	:00 pm			
	Was inmediate from Carven.	☐ Yes 🖾	No 🔲 Not Re	quired	11 165, 10	WHOM:	•••	·				
	By Whom?			<u></u>	Date and H	<u></u>			<u> </u>			
	Was a Watercourse Reached?			••		lume Impacting t	he Wate	rcourse.				
		🗌 Yes 🛭	No									
	If a Watercourse was Impacted, I	Describe Fully.*			1		•					
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XX CONTROLL NO.	Describe Cause of Problem and I					uced fluid from t	the well	to the tank	battery de	eveloped	a leak, the	;
X	well was shut in and a temporary	repair clamp wa	as placed on the at	ffected	area.							
•	Describe Area Affected and Clea	nun Action Takı	en *The released f	fluid af	fected an area	of approximately	v 350 sa	ft of pastu	re land it	he beavil	v saturated	
Š											, , , , , , , , , , , , , , , , , , , ,	
348	The Site remediation for the prod											
TE89,011	I hereby certify that the informati regulations all operators are requ											
ā	public health or the environment.											
_	i should then oberations have falle	d to adequately	investigate and re-	mediate	e contamination	n that nose a thre	eat to gro	ound water	surface s	water, hu	man health	h
3	or the environment. In addition, federal, state, or local laws and/or	NMOCD accept	ance of a C-141 re	eport d	oes not relieve	the operator of i	responsit	pility for co	mpliance	with any	other	
	rederat, state, or room raws many	r regulations.				/OIL CONS	SERV	ATION	DIVIS	ON		
_		6		ļ	j	/			ation Action		pleted and	
Ž	Signature: (Ay	mie		،	Approved 1	Distr ac ySupervise	or:	Final C	-141 submitt L'documenta	ed with co	nfirmation	
70	Printed Name: Tony Savoie				//	NI			ion Date	non on or	ticitis im	
ž						1111			ار	// ·X		
94	Title: Waste Mgmt & Remediation	n Specialist			Approval Date	4-8-10	E:	xpiration E	Date: 6	8-10		
NSPICO4854201	Frail Address: TASavoie@Bass	cDet core			Dandislana af	A naroval:						
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-	Date: 3/15/10	ı	Phone:432-556-87	30	contamination	maches background le c acceptable level. As	vels		-20	0-H	2	
					ena eneriti	こっこことひしょひしと メキヤード・プレジ						

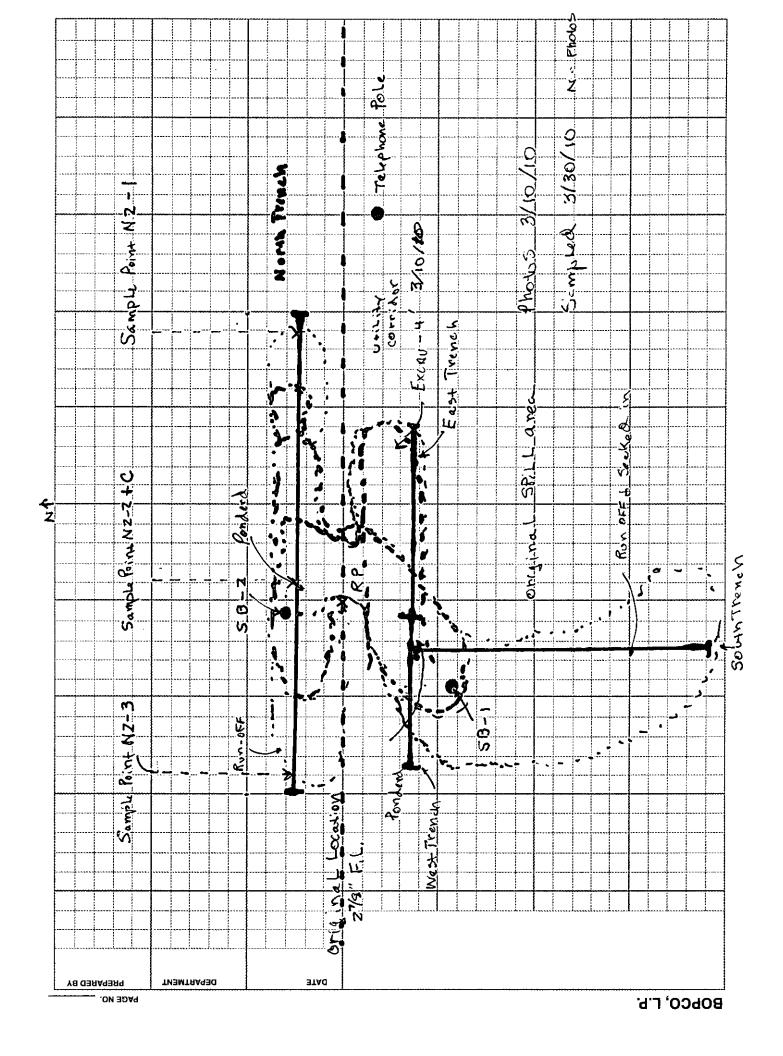
Notify OCD 48 hours prior to obtaining samples where analyses are to be presented to OCD

warranted, a work plan may be required

or a sue specific acceptable level. As







Depth below			So	il Boring SB-1		
ground	Soil Chloride PID	Petroleum Pe	troleum			Boring SB-1
surface	Columns Field Test Reading		Stain	Soil Description	Date t	Ortiled April 28, 2010
F°		None	None	0 - 2' - Topsoit		ness of Bentonite Seal20 Ft
E	∇	None	None	0 2 10ps.m		of Exploratory Boring20 Ft bgs to Groundwater
F,				2 - 7' - Catiche, white, dry		d Water Elevation
E.		None	None	7 - 10' - Sand, brown with caliche nodules		
F T		None	None	10 - 17' - Sand, brown with caliche nodules and	▼	Indicates the PSH level measured
E 15		None	None	some gravel, well rounded	¥	Indicates the groundwater level
F.		None	None	17 - 25' - Sand, brown, very fine grained with	0	measured on
Ľ∞	DECI (ND)			caliche nodules	PID	Head-space reading in port obtained

Completion Notes

- The monitor well was advanced on date using air rotary drilling techniques.
 The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

BOPCO Bass 3 Fed #4 Spill #2 Eddy County, New Mexico Basin Environmental Consulting

Checked By: CJB Prep By: CDS May 25, 2010

Depth below				So	il Boring SB-2		
ground	Soil	Chloride PID	Petroleum P	etroleum			Boring SB-2
surface		Field Test Reading		Stain	Soil Description	Dale I	DrilledApril 28, 2010
E°			None	None	0.51.0-159	Thick	ness of Bentonite Seal20 Ft
<u> </u>			None	None	0 - 5' - Backfill		of Exploratory Boring 20 FI bgs
∟ ₅	प्रद ्						to Groundwater
Ē			None	None		Groun	nd Water Elevation
		4,824	None	None	5 - 20' - Sand, brown with caliche nodules	•	Indicates the PSH level measured
E ₁₅	₹ 0#	ND	None	None		Ţ	Indicates the groundwater level
E"	5- C						measured on Indicates samples selected for
E	2 8		None	None		_	Laboratory Analysis.
□20	241	(ND)				PID	Head-space reading in ppm obtained with a photo-ionization detector.

Completion Notes

- The monitor well was advanced on date using air rotary drilling techniques.
 The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

BOPCO

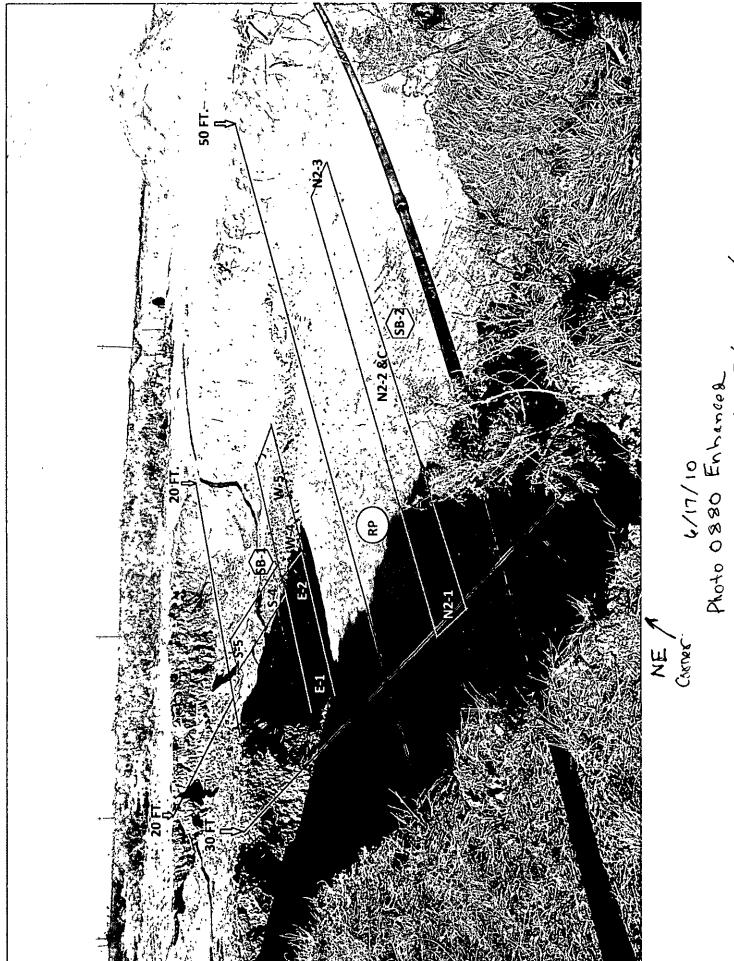
Bass 3 Fed #4 Spill #2 Eddy County, New Mexico

Basin Environmental Consulting

Prep By: CDS Checked By: CJB May 25, 2010

Bass 3 Fderal #4 Site #2 (2RP-402) Soil Chemistry Table

Date	Lab ID	Sample ID	Sample	Sample	Status	TPH GRO	TPH DRO	TPH TOTAL	Benzene	Toluene	Ethylbenzene Xylenes	Xylenes	ВТЕХ	Chloride
Collected			location	Depth (ft.)		C6-C10	C10-C28	C6-C-28					TOTAL	
						mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
3/30/2010	H19583-1	N2-1.08	North trench	8	Excavated									24,000
3/30/2010	H19583-2	N2-2.08	North trench	œ	Excavated									68,800
3/30/2010	H19583-3	N-2-3.08	North trench	10	Insitu									<16
3/30/2010	H19583-4	N-2.10	North trench	ō	Insitu									40,000
3/30/2010	H19583-5	N-3.10	North trench	10	Insitu					;				16,000
3/30/2010	H19583-6	N-C.13	North french	13	Insitu									19,200
6/17/2010	6/17/2010 H20167-6	S2-N1	North wall	7	Insitu	<10	<10	<10						416
6/17/2010	H20167-7	S2-N2		9	Insitu	<10	<10	<10						<16
4/28/2010	H19780-1	SB-1 at 5	North trench area N2	5					<0.050	<0.050	<0.050	<0.050	<0.300	112
4/28/2010	H19780-2	SB-1 at 20	North trench area N2	20										32
4/28/2010	H19780-3	SB-2 at 10.	North tench area N	10					<0.050	<0.050	<0.050	<0.050	<0.300	4,160
4/28/2010	H19780-4	\$B-2 at 15	North tench area N	15					<0.050	<0.050	<0.050	<0.050	<0.300	32
4/28/2010	H19780-5	SB-2 at 20'	North tench area N	20										32
3/30/2010	H19583-9	E-1.10	East trench	10	Insitu									16
3/30/2010	H19583-10	E-2.15	East trench	15	Insitu									8,240
3/30/2010	H19583-11	EW C.15	East trench	15	Insitu									336
6/17/2012	H20167-3	\$2-E1	East Wall	7	Insitu	<10	<10	<10						×16
6/17/2012	H20167-4	\$2-E2	East Wall	9	Insitu	<10	<10	¢10						<16
6/17/2012	H20167-5	\$2-E3B	East Wall	5	Insitu	<10	<10	<10						<16
3/30/2010	H19583-7	S-4.15	South french	15										3,960
3/30/2010	H19583-8	8-5.08	South trench	8										<16
6/17/2012	H20167-8	\$2-52	South wall	5	Insitu	<10	<10	<10						۸16
6/17/2012	6/17/2012 H20167-9	S2-S1B	South wall	5	hnsitu	۲۱٥	×10	<10						<16
3/30/2010	H19583-12	W-4.12	West trench	12										1,920
3/30/2010	H19583-13	W-5.08	West trench	8										16
6/17/2012	H20167-1	S2-W1	West wall	7	Insitu	<10	°10	<10						×16
6/17/2012	H20167-2	S2-W2	West wall	5	Insitu	×10	<10	410						<16



4/17/10 Photo 0880 Enhances Liner Installed 7/21, 22/10



