

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 14 2015

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

1481534855280 Release Notification and Corrective Action

1481534955577

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Regency Field Services 298751	Contact: Johnnie Bradford
Address: 600 N. Marienfeld Street	Telephone No. (432) 250-5542 (cell) (817) 302-9812 (off)
Facility Name: California A Pipeline	Facility Type: Pipeline

Surface Owner:	Mineral Owner:	API No.
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LOCATION OF RELEASE

Unit Letter	Section 8	Township 26	Range 29	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.06264N Longitude 104.0095W

NATURE OF RELEASE

Type of Release: Gas Only	Volume of Release: 1.623 MMscf Vent	Volume Recovered: None
Source of Release: Pipeline Vent/ Purge due to the replacement of older section of pipeline with new.	Date and Hour of Occurrence: 11/30/2015 15:25	Date and Hour of Discovery: 11/30/2015 15:25
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour: 07/14/2015 09:04 MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Watercourse not impacted.

Describe Cause of Problem and Remedial Action Taken.*

The section of pipeline between 32.06264N/104.0095W and 32.06468N/103.8422W was replaced. As a result, the length of pipe had to be de-pressured to allow replacement and purged of air before being put back into service. The calculations of volume is the sum of the initial venting and the purging operations.

Describe Area Affected and Cleanup Action Taken.*

Due to the fact that no liquids were present, there was no soil clean up to be performed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Johnnie Bradford</i>	OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford	Signed By: <i>Mike Brumley</i> Approved by Environmental Specialist:	
Title: Sr. Environmental Specialist	Approval Date: 12/14/15	Expiration Date: NIA
E-mail Address: johnnie.bradford@energytransfer.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date 12/13/2015 Phone: (817) 302-9812		

* Attach Additional Sheets If Necessary

2RP-3449

Bratcher, Mike, EMNRD

From: Bradford, Johnnie <Johnnie.Bradford@energytransfer.com>
Sent: Sunday, December 13, 2015 7:54 PM
To: Bratcher, Mike, EMNRD
Subject: Cal-A Pipeline Replacement Energy Transfer LP
Attachments: C-14112132015 CalA AsSub.pdf

Mr. Bratcher,

I have attached a C-141 for the venting and purging of a section of pipeline that was replaced in Eddy County. This existing pipe was replaced due to integrity issues with new. The venting and purging was summed to arrive at the total amount released as described on the C-141. The gas in this pipeline was sweet with no recordable H2S present.

If you should have any questions, please give me a call at one of the numbers listed below.

Johnnie Bradford



Johnnie Bradford Energy Transfer Partners – Sr. Environmental Specialist
600 N. Marienfeld Str. Ste. 700 Midland, Texas 79701 | (817) 302-9812/(432) 250-5542

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.