

**GW - 60**

**Release Report/ General  
Correspondence**

**Milagro Gas Plant**

**Date: 2015**



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report ☐ Final Report ☒

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen	
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606	
Facility Name: Milagro Cogeneration & Gas Plant	Facility Type: Facility	
Surface Owner: Williams	Mineral Owner	API No.

**LOCATION OF RELEASE**

Unit Letter O	Section 12	Township 29N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	--------------------

Latitude 36.735966° N Longitude -107.942329° W

**NATURE OF RELEASE**

Type of Release: Amine/Water Mix	Volume of Release: 490 gallons	Volume Recovered: 0
Source of Release: Pressure Relief Valve	Date and Hour of Occurrence: 08/30/2015 at 11:00 PM MST	Date and Hour of Discovery: 08/30/2015 at 11:00 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jonathan Kelly, NMOCD	
By Whom? Kelsey Christiansen	Date and Hour: 08/31/2015 at 03:52 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**OIL CONS. DIV DIST. 3**

If a Watercourse was Impacted, Describe Fully.\*

N/A

**OCT 19 2015**

Describe Cause of Problem and Remedial Action Taken.\*

The pressure relief valve lifted on Williams Train 3 causing approximately 490 gallons of amine/water mix liquid to release onto concrete containment with gravel base around Train 3. The valve relieved at set point and further investigation will be completed to determine the exact cause of the release.

Describe Area Affected and Cleanup Action Taken.\*

Hand excavation of impacted area took place and two confirmation composite soil samples (SC-1 and SC-2) were collected to determine acceptable cleanup standards. One sample (SC-1) was slightly over the TPH remediation level of 100 mg/Kg. Additional excavation occurred in the area of SC-1 and a confirmation sample (SC-3) was collected to confirm cleanup. The laboratory analytical results for the two sampling events are attached along with a map depicting the release extents and sampling locations of confirmation samples SC-2 and SC-3.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

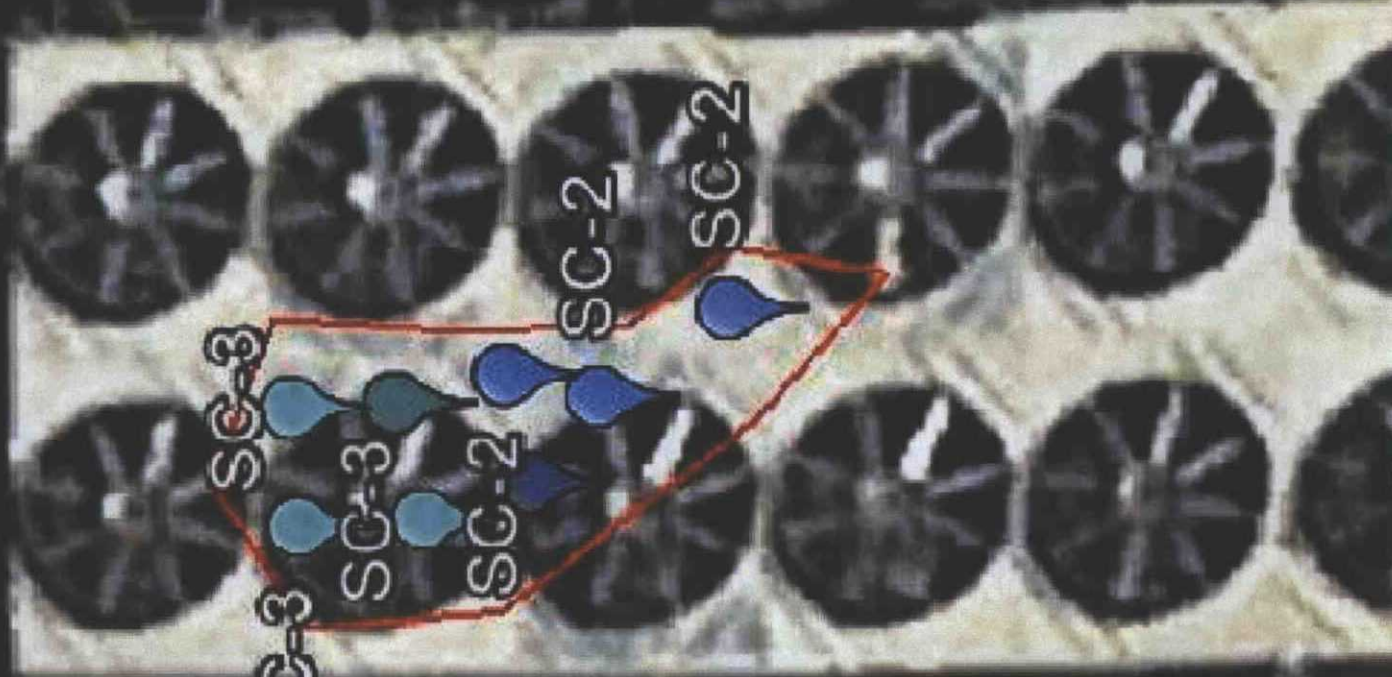
 Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kelsey Christiansen		Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 12/17/15	Expiration Date:	
E-mail Address: kelsey.christiansen@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 10/15/2015	Phone: (505) 634-4606		

\* Attach Additional Sheets If Necessary

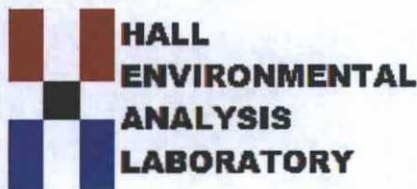
NCS 1535138472

18









Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

September 15, 2015

Kelsey Christiansen  
Williams Field Services  
188 Co. Rd 4900  
Bloomfield, NM 87413  
TEL: (505) 632-4442  
FAX

RE: Milagro Gas Plant

OrderNo.: 1509240

Dear Kelsey Christiansen:

Hall Environmental Analysis Laboratory received 2 sample(s) on 9/5/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1509240

Date Reported: 9/15/2015

CLIENT: Williams Field Services

Client Sample ID: SC-1

Project: Milagro Gas Plant

Collection Date: 9/4/2015 10:36:00 AM

Lab ID: 1509240-001

Matrix: SOIL

Received Date: 9/5/2015 10:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: SRM
Chloride	ND	30		mg/Kg	20	9/10/2015 4:55:34 PM	21248
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	130	9.9		mg/Kg	1	9/9/2015 5:05:00 PM	21184
Surr: DNOP	107	57.9-140		%REC	1	9/9/2015 5:05:00 PM	21184
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/10/2015 2:59:51 AM	21175
Surr: BFB	95.4	75.4-113		%REC	1	9/10/2015 2:59:51 AM	21175
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	9/10/2015 2:59:51 AM	21175
Toluene	ND	0.047		mg/Kg	1	9/10/2015 2:59:51 AM	21175
Ethylbenzene	ND	0.047		mg/Kg	1	9/10/2015 2:59:51 AM	21175
Xylenes, Total	ND	0.094		mg/Kg	1	9/10/2015 2:59:51 AM	21175
Surr: 4-Bromofluorobenzene	105	80-120		%REC	1	9/10/2015 2:59:51 AM	21175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1509240

Date Reported: 9/15/2015

CLIENT: Williams Field Services

Client Sample ID: SC-2

Project: Milagro Gas Plant

Collection Date: 9/4/2015 10:39:00 AM

Lab ID: 1509240-002

Matrix: SOIL

Received Date: 9/5/2015 10:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>SRM</b>
Chloride	ND	30		mg/Kg	20	9/10/2015 5:32:48 PM	21248
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>KJH</b>
Diesel Range Organics (DRO)	57	9.4		mg/Kg	1	9/9/2015 5:32:49 PM	21184
Surr: DNOP	120	57.9-140		%REC	1	9/9/2015 5:32:49 PM	21184
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	9/10/2015 3:25:04 AM	21175
Surr: BFB	91.9	75.4-113		%REC	1	9/10/2015 3:25:04 AM	21175
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.048		mg/Kg	1	9/10/2015 3:25:04 AM	21175
Toluene	ND	0.048		mg/Kg	1	9/10/2015 3:25:04 AM	21175
Ethylbenzene	ND	0.048		mg/Kg	1	9/10/2015 3:25:04 AM	21175
Xylenes, Total	ND	0.096		mg/Kg	1	9/10/2015 3:25:04 AM	21175
Surr: 4-Bromofluorobenzene	106	80-120		%REC	1	9/10/2015 3:25:04 AM	21175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509240

15-Sep-15

Client: Williams Field Services

Project: Milagro Gas Plant

Sample ID	MB-21248		SampType: mblk		TestCode: EPA Method 300.0: Anions					
Client ID:	PBS		Batch ID: 21248		RunNo: 28773					
Prep Date:	9/10/2015		Analysis Date: 9/10/2015		SeqNo: 872640		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-21248		SampType: lcs		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 21248		RunNo: 28773					
Prep Date:	9/10/2015		Analysis Date: 9/10/2015		SeqNo: 872641		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.3	90	110			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509240

15-Sep-15

Client: Williams Field Services

Project: Milagro Gas Plant

Sample ID	MB-21184	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	21184	RunNo:	28716					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870365	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	12		10.00		121	57.9	140			

Sample ID	LCS-21184	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	21184	RunNo:	28716					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870367	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	63	10	50.00	0	127	57.4	139			
Surr: DNOP	6.3		5.000		126	57.9	140			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1509240

15-Sep-15

Client: Williams Field Services

Project: Milagro Gas Plant

Sample ID	MB-21175	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	21175	RunNo:	28722					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870894	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		91.5	75.4	113			

Sample ID	LCS-21175	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	21175	RunNo:	28722					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870895	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	94.1	79.6	122			
Surr: BFB	990		1000		98.6	75.4	113			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509240

15-Sep-15

Client: Williams Field Services

Project: Milagro Gas Plant

Sample ID	MB-21175		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	21175		RunNo:	28722			
Prep Date:	9/8/2015		Analysis Date:	9/9/2015		SeqNo:	870940		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

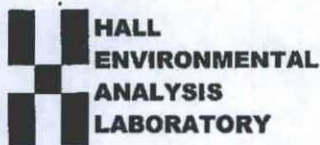
Sample ID	LCS-21175		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	21175		RunNo:	28722			
Prep Date:	9/8/2015		Analysis Date:	9/9/2015		SeqNo:	870941		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	101	80	120			
Toluene	1.0	0.050	1.000	0	101	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.1	0.10	3.000	0	102	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		115	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: WILLIAMS FIELD SERVI

Work Order Number: 1509240

RcptNo: 1

Received by/date:

Logged By: Lindsay Mangin

Completed By: Lindsay Mangin

Reviewed By:

09/05/15  
9/5/2015 10:25:00 AM

9/5/2015 10:42:42 AM

09/08/15

### Chain of Custody

1. Custody seals intact on sample bottles?

Yes ☐

No ☐

Not Present ☒

2. Is Chain of Custody complete?

Yes ☒

No ☐

Not Present ☐

3. How was the sample delivered?

Courier

### Log In

4. Was an attempt made to cool the samples?

Yes ☒

No ☐

NA ☐

5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$

Yes ☒

No ☐

NA ☐

6. Sample(s) in proper container(s)?

Yes ☒

No ☐

7. Sufficient sample volume for indicated test(s)?

Yes ☒

No ☐

8. Are samples (except VOA and ONG) properly preserved?

Yes ☒

No ☐

9. Was preservative added to bottles?

Yes ☐

No ☒

NA ☐

10. VOA vials have zero headspace?

Yes ☐

No ☐

No VOA Vials ☒

11. Were any sample containers received broken?

Yes ☐

No ☒

12. Does paperwork match bottle labels?

Yes ☒

No ☐

(Note discrepancies on chain of custody)

13. Are matrices correctly identified on Chain of Custody?

Yes ☒

No ☐

14. Is it clear what analyses were requested?

Yes ☒

No ☐

15. Were all holding times able to be met?

Yes ☒

No ☐

(If no, notify customer for authorization.)

# of preserved  
bottles checked  
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by:

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order?

Yes ☐

No ☐

NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.4	Good	Yes			



Client: Williams Field Service

mailing Address: 188 CR 4900  
Bloomfield, NM 87413

hone #: 505-634-4606

mail or Fax#: Kelsey.Christiansen@willicms.

**A/QC Package:**

☐ Standard ☐ Level 4 (Full Validation)

ccreditation

☐ NELAP      ☐ Other \_\_\_\_\_

1 EDD (Type) \_\_\_\_\_

**Turn-Around Time:**

☒ Standard ☐ Rush

Project Name:

Milagro Gas Plant

Project #:

**Project Manager:**

Kelsey Christiansen

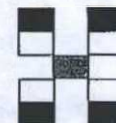
**Sampler:**

On Ice: ☒ Yes / ☐ No

Sample Temperature: 41.0 °C

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
4/15	1306	Kelley Clark	Christi Waite	9/4/15	1306
Date:	Time:	Relinquished by:	Received by:	Date	Time
4/15	1722	Christi Waite	<del>Christi Waite</del>	09/05/15	1025



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

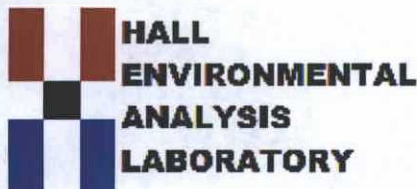
Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

	X	X	BTEX + MTBE + THMs (8021)
			BTEX + MTBE + TPH (Gas only)
	X	X	TPH 8015B (GRO / DRO / MRO)
			TPH (Method 418.1)
			EDB (Method 504.1)
			PAH's (8310 or 8270 SIMS)
			RCRA 8 Metals
			Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )
			8081 Pesticides / 8082 PCB's
			8260B (VOA)
			8270 (Semi-VOA)
	X	X	Chloride 300.0
			Air Bubbles (Y or N)

Remarks:





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

October 12, 2015

Kelsey Christiansen  
Williams Field Services  
188 Co. Rd 4900  
Bloomfield, NM 87413  
TEL: (505) 632-4442  
FAX

RE: Milagro Plant

OrderNo.: 1510084

Dear Kelsey Christiansen:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/2/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1510084

Date Reported: 10/12/2015

CLIENT: Williams Field Services

Client Sample ID: SC-3

Project: Milagro Plant

Collection Date: 10/1/2015 1:45:00 PM

Lab ID: 1510084-001

Matrix: SOIL

Received Date: 10/2/2015 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	13	10		mg/Kg	1	10/8/2015 11:57:45 PM	21629
Surr: DNOP	106	57.9-140		%REC	1	10/8/2015 11:57:45 PM	21629
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/6/2015 11:04:16 PM	21665
Surr: BFB	89.2	75.4-113		%REC	1	10/6/2015 11:04:16 PM	21665
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	10/6/2015 11:04:16 PM	21665
Toluene	ND	0.048		mg/Kg	1	10/6/2015 11:04:16 PM	21665
Ethylbenzene	ND	0.048		mg/Kg	1	10/6/2015 11:04:16 PM	21665
Xylenes, Total	ND	0.095		mg/Kg	1	10/6/2015 11:04:16 PM	21665
Surr: 4-Bromofluorobenzene	106	80-120		%REC	1	10/6/2015 11:04:16 PM	21665

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1510084

12-Oct-15

Client: Williams Field Services

Project: Milagro Plant

Sample ID	MB-21652		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 21652		RunNo: 29273					
Prep Date:	10/5/2015		Analysis Date: 10/5/2015		SeqNo: 890900		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	7.9		10.00		78.7	57.9	140			

Sample ID	LCS-21652		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 21652		RunNo: 29273					
Prep Date:	10/5/2015		Analysis Date: 10/5/2015		SeqNo: 890901		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.7		5.000		94.7	57.9	140			

Sample ID	MB-21629		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 21629		RunNo: 29273					
Prep Date:	10/2/2015		Analysis Date: 10/6/2015		SeqNo: 892312		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		103	57.9	140			

Sample ID	LCS-21629		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 21629		RunNo: 29273					
Prep Date:	10/2/2015		Analysis Date: 10/6/2015		SeqNo: 892314		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.7	57.4	139			
Surr: DNOP	5.3		5.000		107	57.9	140			

Sample ID	MB-21679		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 21679		RunNo: 29273					
Prep Date:	10/6/2015		Analysis Date: 10/8/2015		SeqNo: 894236		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		105	57.9	140			

Sample ID	LCS-21679		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 21679		RunNo: 29273					
Prep Date:	10/6/2015		Analysis Date: 10/8/2015		SeqNo: 894238		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.6		5.000		112	57.9	140			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1510084

12-Oct-15

Client: Williams Field Services

Project: Milagro Plant

Sample ID	MB-21665		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 21665		RunNo: 29332					
Prep Date:	10/5/2015		Analysis Date: 10/6/2015		SeqNo: 892336		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	880		1000		88.5	75.4	113			

Sample ID	LCS-21665		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 21665		RunNo: 29332					
Prep Date:	10/5/2015		Analysis Date: 10/6/2015		SeqNo: 892337		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.4	79.6	122			
Surr: BFB	950		1000		95.5	75.4	113			

Sample ID	MB-21694		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 21694		RunNo: 29364					
Prep Date:	10/6/2015		Analysis Date: 10/7/2015		SeqNo: 893258		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	880		1000		88.0	75.4	113			

Sample ID	LCS-21694		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 21694		RunNo: 29364					
Prep Date:	10/6/2015		Analysis Date: 10/7/2015		SeqNo: 893259		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	960		1000		95.7	75.4	113			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1510084

12-Oct-15

Client: Williams Field Services

Project: Milagro Plant

Sample ID	MB-21665		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS		Batch ID: 21665		RunNo: 29332					
Prep Date:	10/5/2015		Analysis Date: 10/6/2015		SeqNo: 892380		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID	LCS-21665		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 21665		RunNo: 29332					
Prep Date:	10/5/2015		Analysis Date: 10/6/2015		SeqNo: 892381		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	103	80	120			
Toluene	0.99	0.050	1.000	0	99.1	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.8	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Sample ID	MB-21694		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBS		Batch ID:	21694		RunNo:	29364				
Prep Date:	10/6/2015		Analysis Date:	10/7/2015		SeqNo:	893314		Units: %REC		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120				

Sample ID	LCS-21694		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 21694		RunNo: 29364					
Prep Date:	10/6/2015		Analysis Date: 10/7/2015		SeqNo: 893315		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		111	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# Sample Log-In Check List

Client Name: WILLIAMS FIELD SERVI

Work Order Number: 1510084

RcptNo. 1

Received by/date:

SA

10/02/15

Logged By:

Lindsay Mangin

10/2/2015 8:00:00 AM

*[Signature]*

Completed By:

Lindsay Mangin

10/2/2015 1:21:25 PM

*[Signature]*

Reviewed By:

*[Signature]*

10/05/15

## Chain of Custody

1. Custody seals intact on sample bottles?

Yes ☐

No ☐

Not Present ☒

2. Is Chain of Custody complete?

Yes ☒

No ☐

Not Present ☐

3. How was the sample delivered?

Courier

## Log In

4. Was an attempt made to cool the samples?

Yes ☒

No ☐

NA ☐

5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ?

Yes ☒

No ☐

NA ☐

6. Sample(s) in proper container(s)?

Yes ☒

No ☐

7. Sufficient sample volume for indicated test(s)?

Yes ☒

No ☐

8. Are samples (except VOA and ONG) properly preserved?

Yes ☒

No ☐

9. Was preservative added to bottles?

Yes ☐

No ☒

NA ☐

10. VOA vials have zero headspace?

Yes ☐

No ☐

No VOA Vials ☒

11. Were any sample containers received broken?

Yes ☐

No ☒

12. Does paperwork match bottle labels?

Yes ☒

No ☐

(Note discrepancies on chain of custody)

13. Are matrices correctly identified on Chain of Custody?

Yes ☒

No ☐

14. Is it clear what analyses were requested?

Yes ☒

No ☐

15. Were all holding times able to be met?

Yes ☒

No ☐

(If no, notify customer for authorization.)

# of preserved  
bottles checked  
for pH:

(&lt;2 or &gt;12 unless noted)

Adjusted?

Checked by:

## Special Handling (if applicable)

16. Was client notified of all discrepancies with this order?

Yes ☐

No ☐

NA ☒

Person Notified:

Date

By Whom:

Via:

☐

eMail

☐

Phone

☐

Fax

☐

In Person

Regarding:

Client Instructions:

17. Additional remarks:

## 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			







District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Milagro Cogeneration & Gas Plant	Facility Type: Facility

Surface Owner: Williams	Mineral Owner	API No.
-------------------------	---------------	---------

**LOCATION OF RELEASE**

Unit Letter O	Section 12	Township 29N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	--------------------

Latitude 36.735966° N Longitude -107.942329° W

**NATURE OF RELEASE**

Type of Release: Amine	Volume of Release: 70 bbls Amine	Volume Recovered: Unknown
Source of Release: Pressure Relief Valve	Date and Hour of Occurrence: 06/09/2015 at 03:28 AM	Date and Hour of Discovery: 06/09/2015 at 03:28 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, NMOCD	
By Whom? Kelsey Christiansen	Date and Hour: 06/09/2015 at 12:30 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**OIL CONS. DIV DIST. 3**

If a Watercourse was Impacted, Describe Fully.*  N/A	<b>OCT 19 2015</b>
--	--------------------

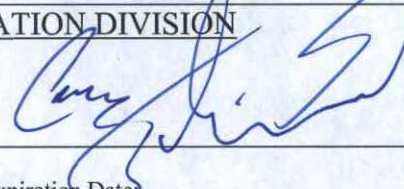
Describe Cause of Problem and Remedial Action Taken.\*

The Milagro Gas Plant experienced a PSV which lifted on Train 3 rich Amine Filter causing amine to spill onto the cement containment as well as the surrounding area on both sides of Train 3. The volume released was determined by calculating event start and stop times using the DCS along with orifice area and head pressure on the Pressure relief valve 44306. The valve did relieve at set point and further investigation will be completed to determine the exact cause of the release.

Describe Area Affected and Cleanup Action Taken.\*

Williams submitted a remediation plan to the NMOCD and upon approval began remediation activities. The attached report provides details on the sampling method and event. Once soil analytical results became available Williams got approval from the NMOCD to backfill all areas under the TPH and BTEX limits with the exception one area (SC-5) which was over the TPH limit. Additional excavation occurred and the area was resampled to insure cleanup. Results are also attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kelsey Christiansen		Approved by Environmental Specialist: 	
Title: Environmental Specialist		Approval Date: 12/17/15	Expiration Date:
E-mail Address: Kelsey.christiansen@williams.com		Conditions of Approval:	
Date: 10/15/2015 Phone: (505) 632-4606		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

NCS 1535153159

37



# **Rule** Engineering, LLC

Solutions to Regulations for Industry

August 3, 2015

Kelsey Christiansen  
Environmental Specialist  
Williams Four Corners LLC  
188 County Road 4900  
Bloomfield, New Mexico 87413

RE: Williams Milagro Gas Plant Amine Release Sampling

Dear Ms Christiansen:

Rule Engineering, LLC (Rule) conducted sampling activities in accordance with the Williams Four Corners LLC (Williams) RFS 619321-NXM99 Amine Sampling at Milagro Gas Plant. This report summarizes the work which included establishing a grid over the affected area, collection of composite samples, organic vapor meter (OVM) field screening and submittal of samples for laboratory analyses. Figure 1 illustrates the location of the affected area within the Milagro Gas Plant.

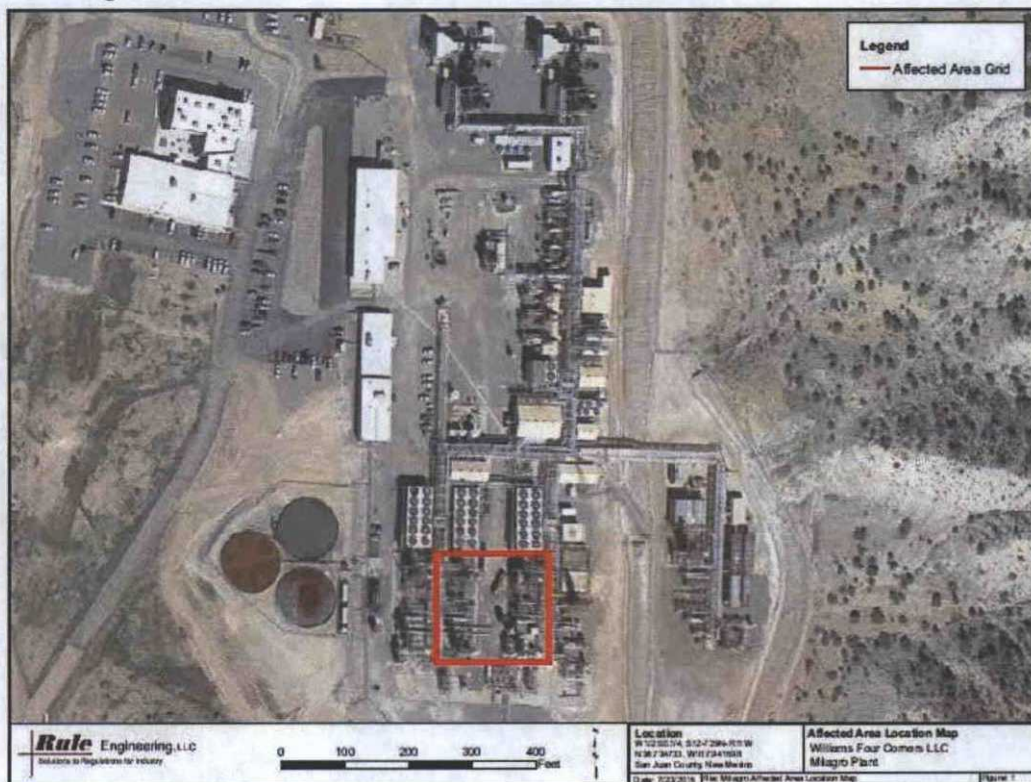


Figure 1 Milagro Plant Affected Area Map

786 Valley Court  
Grand Junction, CO 81505  
(970) 244-8500

1055 Kipling Street  
Lakewood, CO 80215  
(303) 431-8500  
[www.ruleengineering.com](http://www.ruleengineering.com)

501 Airport Drive, Ste 205  
Farmington, NM 87401  
(505) 325-1055



## Site Activities

On July 22, 2015, a team of two Rule personnel met with Williams personnel at the Milagro Gas Plant and received plant safety training prior to accessing the plant. The team proceeded to the release area and established a 40' x 40' grid over the affected area. For simplicity in sampling, the grid areas were elongated to approximately 15 feet on the east and west sides of the affected area. The resulting grid consisted of 12 areas covering a total of 25,600 square feet. Samples in the excavated areas were collected from 0 to 6 inches at 5 points within each grid and composited into a representative sample for each grid. Figure 2 illustrates the gridded area, the sample composite locations and the resultant sample representing each grid.

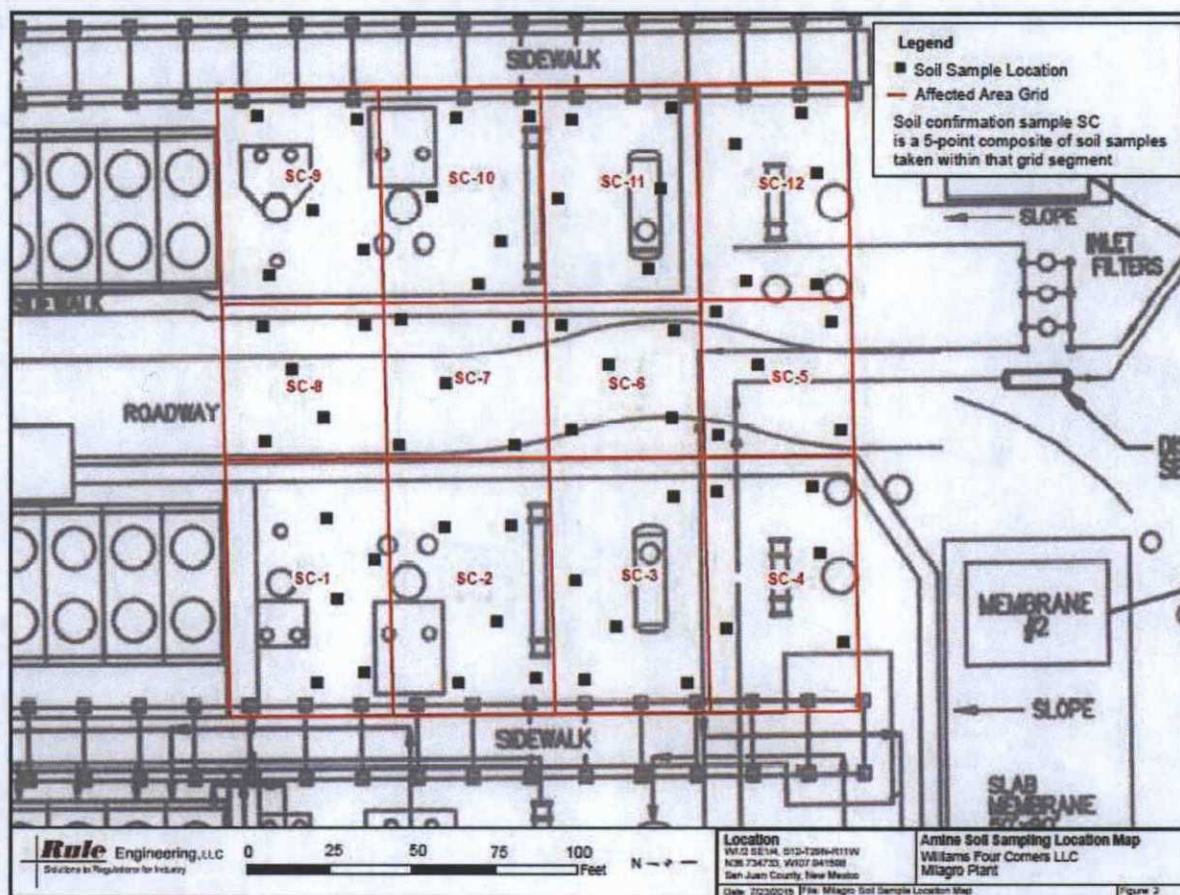


Figure 2 Amine Soil Sampling Location Map

Each composited sample was scanned in the field for hydrocarbons using an OVM, containerized and labeled for analysis.



## Sample Laboratory Analysis

Samples collected for laboratory analysis were placed into laboratory supplied containers, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. The composite samples were analyzed for:

- Chloride per USEPA Method 300.0 Anions
- Total Kjeldahl Nitrogen per USEPA Method 4500-N-ORG C: TKN
- Diesel Range Organics (DRO) per USEPA Method 8015M/D
- Gasoline Range Organics (GRO) per USEPA Method 8015D
- Benzene, Ethylbenzene, Toluene, and Total Xylenes (BTEX) per USEPA Method 8021B

Laboratory analytical results are summarized in Table 1, and the analytical laboratory report is attached.

**Table 1. Amine Soil Sampling Results-VOCs, TKN, TPH, Benzene, Total BTEX, and Chloride Milagro Gas Plant, Williams Four Corners LLC, San Juan County New Mexico**

Sample ID	Date	Sample Type	Sample Depth (ft below surface)	Field	Laboratory Analytical Results					
				Sampling	TKN (mg/kg)	DRO (mg/kg)	GRO (mg/kg)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
				VOCs OVM ppm						
NMOCD Action Levels**				----	---	1000		10	50	600
SC-1	7/22/2015	5-point	0.0-0.5	3.8	450	12	ND	ND	ND	38
SC-2	7/22/2015	5-point	0.0-0.5	3.2	910	ND	ND	ND	ND	14
SC-3	7/22/2015	5-point	0.0-0.5	6.6	1,800	17	ND	ND	ND	15
SC-4	7/22/2015	5-point	0.0-0.5	2.4	3,400	570	ND	ND	ND	3.7
SC-5	7/22/2015	5-point	0.0-0.5	3.6	4,100	2,000	ND	ND	ND	ND
SC-6	7/22/2015	5-point	0.0-0.5	3.0	1,700	170	ND	ND	ND	ND
SC-7	7/22/2015	5-point	0.0-0.5	2.7	730	52	ND	ND	ND	ND
SC-8	7/22/2015	5-point	0.0-0.5	3.7	700	74	ND	ND	ND	ND
SC-9	7/22/2015	5-point	0.0-0.5	34.8	2,300	600	ND	ND	ND	ND
SC-10	7/22/2015	5-point	0.0-0.5	24.1	2,700	110	ND	ND	ND	ND
SC-11	7/22/2015	5-point	0.0-0.5	28.0	4,300	880	ND	ND	ND	ND
SC-12	7/22/2015	5-point	0.0-0.5	12.8	2,300	450	ND	ND	ND	ND

Notes: VOCs - volatile organic compounds  
OVM (PID) - photo-ionization detector  
ppm - parts per million

mg/kg - milligrams/kilograms  
BTEX - benzene, toluene, ethylbenzene, and xylenes  
Site Ranking: 10



If you have any questions about this report, please contact me at (970) 244-8500 or Heather Woods at (505) 325-1055.

Sincerely,

Rule Engineering, LLC

*Sean T. Norris*

Sean T. Norris  
Grand Junction Area Manager

cc: H. Woods - Rule

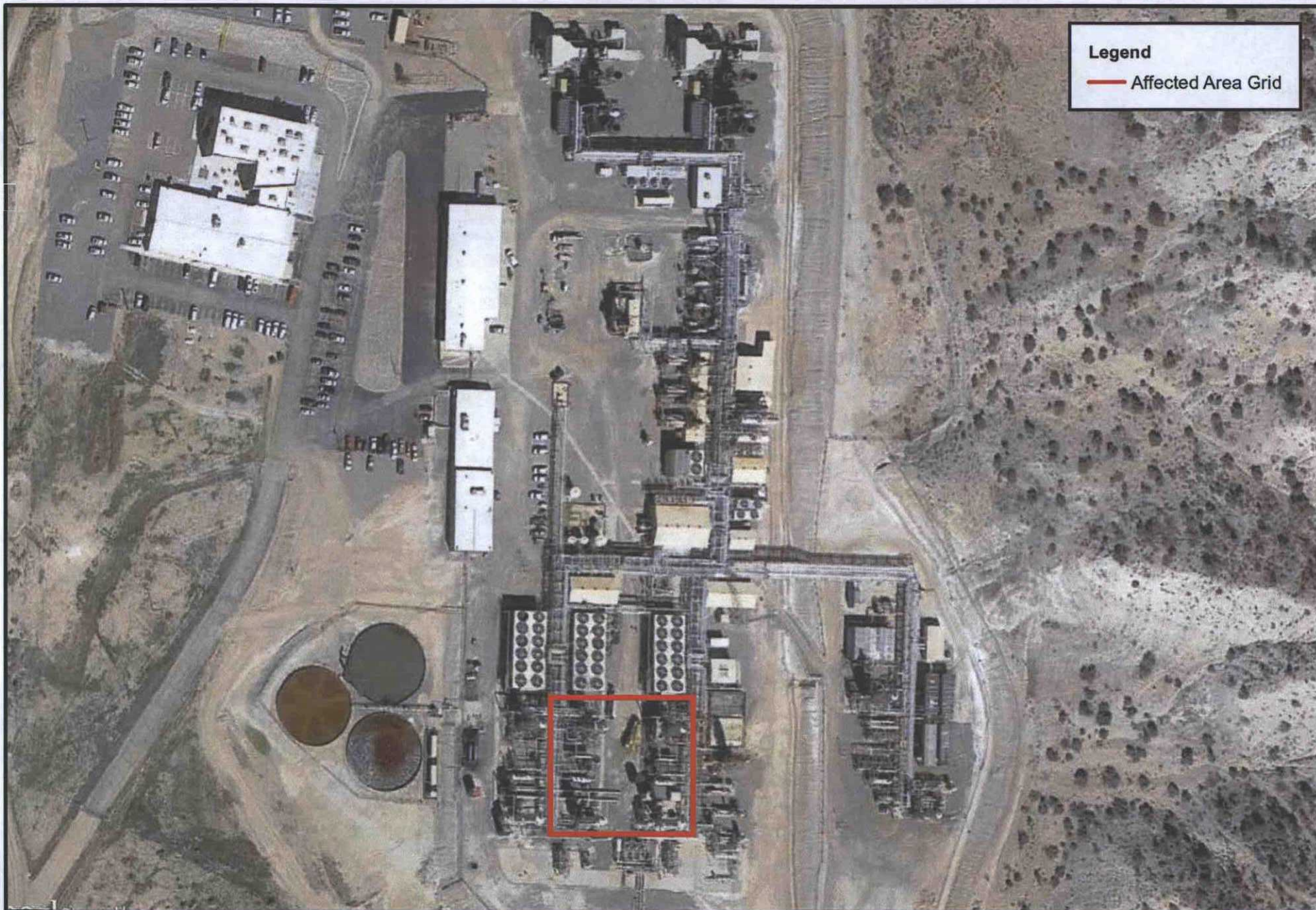
Attachments:  
Figures 1 & 2  
Hall Laboratory Analytical Reports



**NMOCD Site Ranking Determination**  
**Milagro Gas Plant**  
**San Juan County, New Mexico**  
**Williams Four Corners LLC**

Ranking Criteria	Ranking Score	Site-Based Ranking Score	Basis for Determination	Data Sources
Depth to Groundwater				
<50 feet	20	0	A Cathodic Report for the Garrett Fed Com #1 and Garrett B #1, located between 500 and 1,000 feet northeast and east of the Milagro Gas Plant facility boundary, reports depth to water greater than 100 feet.	NMOCD Online database, Bloomfield Quadrangle (2013 7.5-Minute Series), Google Earth, and Visual Inspection
50-99 feet	10			
>100 feet	0			
Wellhead Protection Area				
<1,000 feet from a water source, or <200 feet from private domestic water source	20 (Yes)	0	No water source or recorded water wells within 1,000 feet radius of location. No private domestic water source within 200 feet radius of location.	NMOSE NMWRRS, Bloomfield Quadrangle (2013 7.5-Minute Series), Google Earth, and Visual Inspection
	0 (No)			
Distance to Surface Water Body				
<200 horizontal feet	20	10	Unnamed, ephemeral wash which drains to the San Juan River is located approximately 850 feet west of the release area.	Bloomfield Quadrangle (2013 7.5-Minute Series), Google Earth, and Visual Inspection
200 to 1,000 horizontal feet	10			
>1,000 horizontal feet	0			
Site Based Total Ranking Score		10		





**Legend**

— Affected Area Grid

**Rule Engineering, LLC**  
Solutions to Regulations for Industry

0 100 200 300 400  
Feet



**Location**

W1/2 SE1/4, S12-T29N-R11W  
N36.734733, W107.941598  
San Juan County, New Mexico

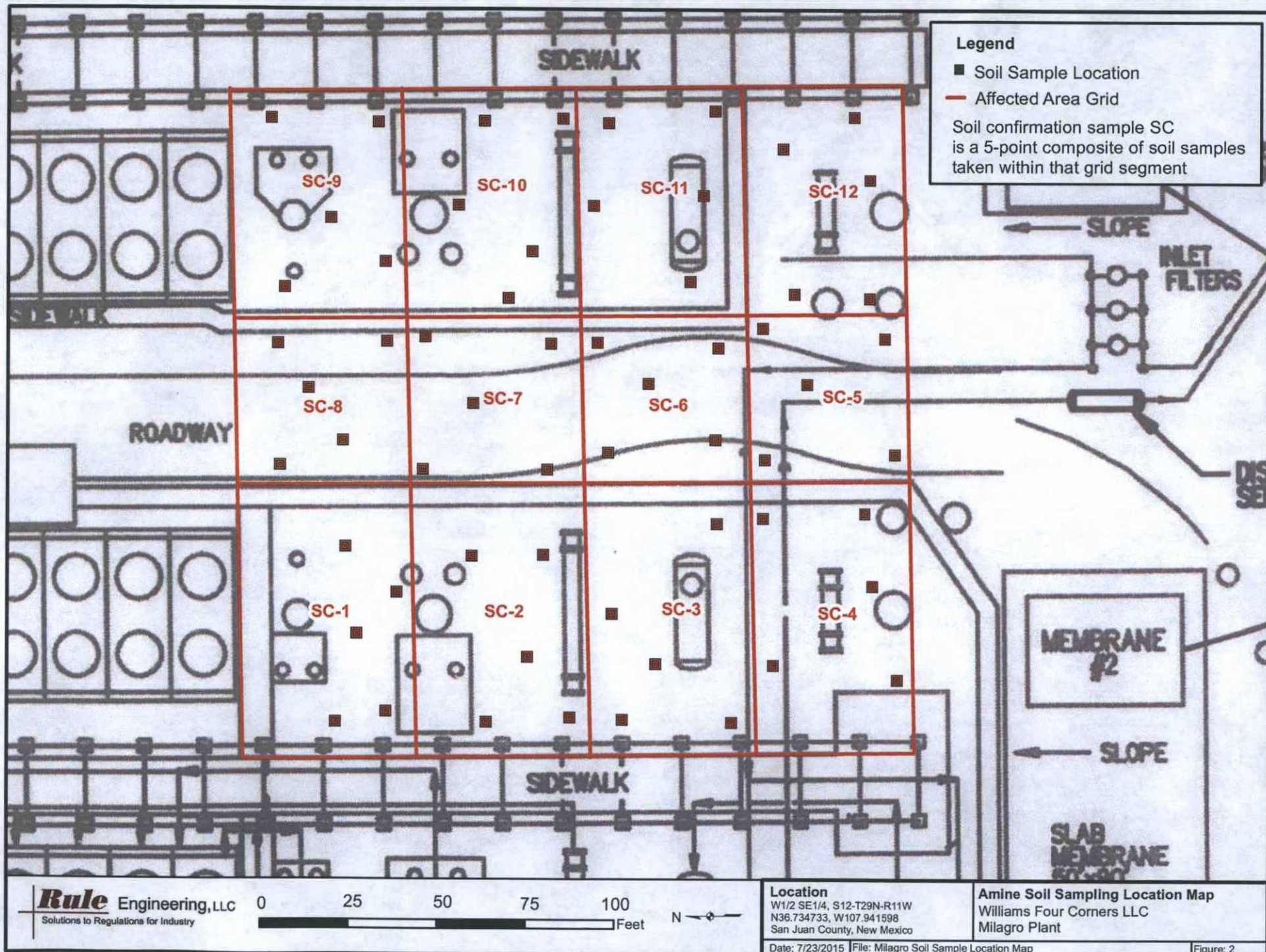
**Affected Area Location Map**

Williams Four Corners LLC  
Milagro Plant

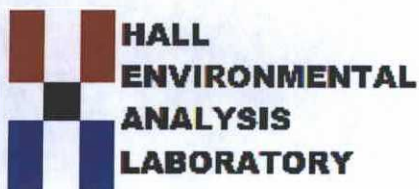
Date: 7/23/2015 File: Milagro Affected Area Location Map

Figure: 1









Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

July 31, 2015

Deborah Watson  
Rule Engineering LLC  
501 Airport Dr., Ste 205  
Farmington, NM 87401  
TEL: (505) 860-2712  
FAX

RE: Amine Samples Milagro Plant

OrderNo.: 1507A53

Dear Deborah Watson:

Hall Environmental Analysis Laboratory received 12 sample(s) on 7/23/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-1

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:15:00 PM

Lab ID: 1507A53-001

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	38	7.5		mg/Kg	5	7/29/2015 10:26:02 AM	20481
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	450	49		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	12	9.8		mg/Kg	1	7/27/2015 5:20:25 PM	20406
Surr: DNOP	126	57.9-140		%REC	1	7/27/2015 5:20:25 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/25/2015 3:57:02 AM	20408
Surr: BFB	88.6	75.4-113		%REC	1	7/25/2015 3:57:02 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	7/25/2015 3:57:02 AM	20408
Toluene	ND	0.049		mg/Kg	1	7/25/2015 3:57:02 AM	20408
Ethylbenzene	ND	0.049		mg/Kg	1	7/25/2015 3:57:02 AM	20408
Xylenes, Total	ND	0.098		mg/Kg	1	7/25/2015 3:57:02 AM	20408
Surr: 4-Bromofluorobenzene	91.8	80-120		%REC	1	7/25/2015 3:57:02 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-2

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:20:00 PM

Lab ID: 1507A53-002

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	14	7.5		mg/Kg	5	7/29/2015 10:38:27 AM	20481
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	910	49		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	7/27/2015 6:24:55 PM	20406
Surr: DNOP	93.6	57.9-140		%REC	1	7/27/2015 6:24:55 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/25/2015 4:25:44 AM	20408
Surr: BFB	88.1	75.4-113		%REC	1	7/25/2015 4:25:44 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	7/25/2015 4:25:44 AM	20408
Toluene	ND	0.048		mg/Kg	1	7/25/2015 4:25:44 AM	20408
Ethylbenzene	ND	0.048		mg/Kg	1	7/25/2015 4:25:44 AM	20408
Xylenes, Total	ND	0.095		mg/Kg	1	7/25/2015 4:25:44 AM	20408
Surr: 4-Bromofluorobenzene	91.3	80-120		%REC	1	7/25/2015 4:25:44 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-3

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:25:00 PM

Lab ID: 1507A53-003

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	15	7.5		mg/Kg	5	7/29/2015 10:50:52 AM	20481
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	1800	52		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	17	9.9		mg/Kg	1	7/27/2015 6:46:25 PM	20406
Surr: DNOP	95.3	57.9-140		%REC	1	7/27/2015 6:46:25 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/25/2015 4:54:28 AM	20408
Surr: BFB	88.8	75.4-113		%REC	1	7/25/2015 4:54:28 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	7/25/2015 4:54:28 AM	20408
Toluene	ND	0.050		mg/Kg	1	7/25/2015 4:54:28 AM	20408
Ethylbenzene	ND	0.050		mg/Kg	1	7/25/2015 4:54:28 AM	20408
Xylenes, Total	ND	0.10		mg/Kg	1	7/25/2015 4:54:28 AM	20408
Surr: 4-Bromofluorobenzene	92.2	80-120		%REC	1	7/25/2015 4:54:28 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-4

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:30:00 PM

Lab ID: 1507A53-004

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	3.7	1.5		mg/Kg	1	7/28/2015 6:15:03 PM	20481
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	3400	49		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	570	9.5		mg/Kg	1	7/27/2015 7:07:56 PM	20406
Surr: DNOP	96.3	57.9-140		%REC	1	7/27/2015 7:07:56 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/25/2015 5:23:06 AM	20408
Surr: BFB	86.5	75.4-113		%REC	1	7/25/2015 5:23:06 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	7/25/2015 5:23:06 AM	20408
Toluene	ND	0.050		mg/Kg	1	7/25/2015 5:23:06 AM	20408
Ethylbenzene	ND	0.050		mg/Kg	1	7/25/2015 5:23:06 AM	20408
Xylenes, Total	ND	0.10		mg/Kg	1	7/25/2015 5:23:06 AM	20408
Surr: 4-Bromofluorobenzene	87.9	80-120		%REC	1	7/25/2015 5:23:06 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

**CLIENT:** Rule Engineering LLC  
**Project:** Amine Samples Milagro Plant  
**Lab ID:** 1507A53-005

**Matrix:** SOIL

**Client Sample ID:** SC-5  
**Collection Date:** 7/22/2015 2:35:00 PM  
**Received Date:** 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	7/28/2015 7:04:40 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: <b>SRM</b>
Nitrogen, Total Kjeldahl	4100	51		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>JME</b>
Diesel Range Organics (DRO)	2000	99		mg/Kg	10	7/28/2015 3:43:54 PM	20406
Surr: DNOP	0	57.9-140	S	%REC	10	7/28/2015 3:43:54 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/25/2015 5:51:46 AM	20408
Surr: BFB	87.2	75.4-113		%REC	1	7/25/2015 5:51:46 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.048		mg/Kg	1	7/25/2015 5:51:46 AM	20408
Toluene	ND	0.048		mg/Kg	1	7/25/2015 5:51:46 AM	20408
Ethylbenzene	ND	0.048		mg/Kg	1	7/25/2015 5:51:46 AM	20408
Xylenes, Total	ND	0.096		mg/Kg	1	7/25/2015 5:51:46 AM	20408
Surr: 4-Bromofluorobenzene	89.2	80-120		%REC	1	7/25/2015 5:51:46 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-6

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:40:00 PM

Lab ID: 1507A53-006

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/28/2015 7:41:53 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	1700	50		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	170	9.8		mg/Kg	1	7/27/2015 7:50:46 PM	20406
Surr: DNOP	113	57.9-140		%REC	1	7/27/2015 7:50:46 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/25/2015 6:20:28 AM	20408
Surr: BFB	87.4	75.4-113		%REC	1	7/25/2015 6:20:28 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	7/25/2015 6:20:28 AM	20408
Toluene	ND	0.050		mg/Kg	1	7/25/2015 6:20:28 AM	20408
Ethylbenzene	ND	0.050		mg/Kg	1	7/25/2015 6:20:28 AM	20408
Xylenes, Total	ND	0.10		mg/Kg	1	7/25/2015 6:20:28 AM	20408
Surr: 4-Bromofluorobenzene	89.9	80-120		%REC	1	7/25/2015 6:20:28 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-7

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:45:00 PM

Lab ID: 1507A53-007

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	7/28/2015 7:54:17 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: <b>SRM</b>
Nitrogen, Total Kjeldahl	730	49		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>KJH</b>
Diesel Range Organics (DRO)	52	9.2		mg/Kg	1	7/27/2015 8:33:48 PM	20406
Surr: DNOP	104	57.9-140		%REC	1	7/27/2015 8:33:48 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/25/2015 6:49:06 AM	20408
Surr: BFB	87.0	75.4-113		%REC	1	7/25/2015 6:49:06 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.049		mg/Kg	1	7/25/2015 6:49:06 AM	20408
Toluene	ND	0.049		mg/Kg	1	7/25/2015 6:49:06 AM	20408
Ethylbenzene	ND	0.049		mg/Kg	1	7/25/2015 6:49:06 AM	20408
Xylenes, Total	ND	0.098		mg/Kg	1	7/25/2015 6:49:06 AM	20408
Surr: 4-Bromofluorobenzene	88.9	80-120		%REC	1	7/25/2015 6:49:06 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Project: Amine Samples Milagro Plant

Lab ID: 1507A53-008

Matrix: SOIL

Client Sample ID: SC-8

Collection Date: 7/22/2015 2:50:00 PM

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/28/2015 8:06:42 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	700	49		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	74	9.5		mg/Kg	1	7/28/2015 4:26:54 PM	20406
Surr: DNOP	91.7	57.9-140		%REC	1	7/28/2015 4:26:54 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/25/2015 9:13:01 AM	20408
Surr: BFB	87.2	75.4-113		%REC	1	7/25/2015 9:13:01 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	7/25/2015 9:13:01 AM	20408
Toluene	ND	0.050		mg/Kg	1	7/25/2015 9:13:01 AM	20408
Ethylbenzene	ND	0.050		mg/Kg	1	7/25/2015 9:13:01 AM	20408
Xylenes, Total	ND	0.10		mg/Kg	1	7/25/2015 9:13:01 AM	20408
Surr: 4-Bromofluorobenzene	89.3	80-120		%REC	1	7/25/2015 9:13:01 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-9

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 2:55:00 PM

Lab ID: 1507A53-009

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/28/2015 8:43:56 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	2300	49		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	600	9.9		mg/Kg	1	7/27/2015 9:16:49 PM	20406
Surr: DNOP	96.8	57.9-140		%REC	1	7/27/2015 9:16:49 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/25/2015 9:41:44 AM	20408
Surr: BFB	85.9	75.4-113		%REC	1	7/25/2015 9:41:44 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	7/25/2015 9:41:44 AM	20408
Toluene	ND	0.048		mg/Kg	1	7/25/2015 9:41:44 AM	20408
Ethylbenzene	ND	0.048		mg/Kg	1	7/25/2015 9:41:44 AM	20408
Xylenes, Total	ND	0.096		mg/Kg	1	7/25/2015 9:41:44 AM	20408
Surr: 4-Bromofluorobenzene	87.1	80-120		%REC	1	7/25/2015 9:41:44 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-10

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 3:00:00 PM

Lab ID: 1507A53-010

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	7/28/2015 8:56:21 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: <b>SRM</b>
Nitrogen, Total Kjeldahl	2700	52		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>KJH</b>
Diesel Range Organics (DRO)	110	9.9		mg/Kg	1	7/27/2015 9:38:16 PM	20406
Surr: DNOP	100	57.9-140		%REC	1	7/27/2015 9:38:16 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/25/2015 10:10:30 AM	20408
Surr: BFB	86.9	75.4-113		%REC	1	7/25/2015 10:10:30 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.048		mg/Kg	1	7/25/2015 10:10:30 AM	20408
Toluene	ND	0.048		mg/Kg	1	7/25/2015 10:10:30 AM	20408
Ethylbenzene	ND	0.048		mg/Kg	1	7/25/2015 10:10:30 AM	20408
Xylenes, Total	ND	0.096		mg/Kg	1	7/25/2015 10:10:30 AM	20408
Surr: 4-Bromofluorobenzene	89.2	80-120		%REC	1	7/25/2015 10:10:30 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-11

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 3:05:00 PM

Lab ID: 1507A53-011

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/28/2015 9:08:46 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	4300	51		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	880	9.6		mg/Kg	1	7/27/2015 9:59:49 PM	20406
Surr: DNOP	98.1	57.9-140		%REC	1	7/27/2015 9:59:49 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/25/2015 10:39:14 AM	20408
Surr: BFB	87.3	75.4-113		%REC	1	7/25/2015 10:39:14 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	7/25/2015 10:39:14 AM	20408
Toluene	ND	0.049		mg/Kg	1	7/25/2015 10:39:14 AM	20408
Ethylbenzene	ND	0.049		mg/Kg	1	7/25/2015 10:39:14 AM	20408
Xylenes, Total	ND	0.098		mg/Kg	1	7/25/2015 10:39:14 AM	20408
Surr: 4-Bromofluorobenzene	89.3	80-120		%REC	1	7/25/2015 10:39:14 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1507A53

Date Reported: 7/31/2015

CLIENT: Rule Engineering LLC

Client Sample ID: SC-12

Project: Amine Samples Milagro Plant

Collection Date: 7/22/2015 3:10:00 PM

Lab ID: 1507A53-012

Matrix: SOIL

Received Date: 7/23/2015 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/28/2015 9:21:10 PM	20490
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	2300	50		mg/Kg	1	7/30/2015 12:19:00 PM	20467
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	450	9.7		mg/Kg	1	7/27/2015 10:21:09 PM	20406
Surr: DNOP	100	57.9-140		%REC	1	7/27/2015 10:21:09 PM	20406
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/25/2015 11:07:58 AM	20408
Surr: BFB	87.4	75.4-113		%REC	1	7/25/2015 11:07:58 AM	20408
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	7/25/2015 11:07:58 AM	20408
Toluene	ND	0.050		mg/Kg	1	7/25/2015 11:07:58 AM	20408
Ethylbenzene	ND	0.050		mg/Kg	1	7/25/2015 11:07:58 AM	20408
Xylenes, Total	ND	0.10		mg/Kg	1	7/25/2015 11:07:58 AM	20408
Surr: 4-Bromofluorobenzene	89.4	80-120		%REC	1	7/25/2015 11:07:58 AM	20408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1507A53

31-Jul-15

Client: Rule Engineering LLC  
Project: Amine Samples Milagro Plant

Sample ID	MB-20481		SampType:	MBLK		TestCode:	EPA Method 300.0: Anions				
Client ID:	PBS		Batch ID:	20481		RunNo:	27833				
Prep Date:	7/28/2015		Analysis Date:	7/28/2015		SeqNo:	836878		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	ND	1.5									

Sample ID	LCS-20481		SampType:	LCS		TestCode:	EPA Method 300.0: Anions				
Client ID:	LCSS		Batch ID:	20481		RunNo:	27833				
Prep Date:	7/28/2015		Analysis Date:	7/28/2015		SeqNo:	836879		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	15	1.5	15.00	0	98.3	90	110				

Sample ID	MB-20490		SampType: MBLK		TestCode: EPA Method 300.0: Anions					
Client ID:	PBS		Batch ID: 20490		RunNo: 27838					
Prep Date:	7/28/2015		Analysis Date: 7/28/2015		SeqNo: 836982		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-20490		SampType:	LCS		TestCode:	EPA Method 300.0: Anions				
Client ID:	LCSS		Batch ID:	20490		RunNo:	27838				
Prep Date:	7/28/2015		Analysis Date:	7/28/2015		SeqNo:	836983		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	15	1.5	15.00	0	98.1	90	110				

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1507A53

31-Jul-15

Client: Rule Engineering LLC

Project: Amine Samples Milagro Plant

Sample ID	MB-20406		SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS		Batch ID:	20406		RunNo:	27765				
Prep Date:	7/23/2015		Analysis Date:	7/27/2015		SeqNo:	835536		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Surr: DNOP	12		10.00		118	57.9	140				

Sample ID	LCS-20406		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 20406		RunNo: 27765					
Prep Date:	7/23/2015		Analysis Date: 7/27/2015		SeqNo: 835538		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	101	57.4	139			
Surr: DNOP	5.3		5.000		105	57.9	140			

Sample ID	1507A53-001AMS		SampType:	MS		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	SC-1		Batch ID:	20406		RunNo:	27765				
Prep Date:	7/23/2015		Analysis Date:	7/27/2015		SeqNo:	835550		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	40	9.5	47.57	12.22	59.4	42.3	146				
Surr: DNOP	4.5		4.757		94.5	57.9	140				

Sample ID	1507A53-001AMSD		SampType:	MSD		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	SC-1		Batch ID:	20406		RunNo:	27765				
Prep Date:	7/23/2015		Analysis Date:	7/27/2015		SeqNo:	835551		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	44	9.8	48.88	12.22	65.5	42.3	146	8.86	28.9		
Surr: DNOP	4.5		4.888		91.4	57.9	140	0	0		

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1507A53

31-Jul-15

Client: Rule Engineering LLC

Project: Amine Samples Milagro Plant

Sample ID	MB-20408		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	20408		RunNo:	27749				
Prep Date:	7/23/2015		Analysis Date:	7/24/2015		SeqNo:	834250		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	880		1000		87.9	75.4	113				

Sample ID	LCS-20408		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 20408		RunNo: 27749					
Prep Date:	7/23/2015		Analysis Date: 7/24/2015		SeqNo: 834251		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.5	79.6	122			
Surr: BFB	960		1000		95.7	75.4	113			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1507A53

31-Jul-15

**Client:** Rule Engineering LLC  
**Project:** Amine Samples Milagro Plant

Sample ID <b>MB-20408</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>20408</b>		RunNo: <b>27749</b>							
Prep Date: <b>7/23/2015</b>	Analysis Date: <b>7/24/2015</b>		SeqNo: <b>834297</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		93.7	80	120			

Sample ID <b>LCS-20408</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>20408</b>		RunNo: <b>27749</b>							
Prep Date: <b>7/23/2015</b>	Analysis Date: <b>7/24/2015</b>		SeqNo: <b>834298</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	110	76.6	128			
Toluene	1.0	0.050	1.000	0	102	75	124			
Ethylbenzene	1.0	0.050	1.000	0	105	79.5	126			
Xylenes, Total	3.2	0.10	3.000	0	106	78.8	124			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1507A53

31-Jul-15

Client: Rule Engineering LLC

Project: Amine Samples Milagro Plant

Sample ID	MB-20467	SampType:	MBLK	TestCode:	Method 4500-N-org C: TKN					
Client ID:	PBS	Batch ID:	20467	RunNo:	27860					
Prep Date:	7/27/2015	Analysis Date:	7/30/2015	SeqNo:	838022	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	ND	50								

Sample ID	LCS-20467	SampType:	LCS	TestCode:	Method 4500-N-org C: TKN					
Client ID:	LCSS	Batch ID:	20467	RunNo:	27860					
Prep Date:	7/27/2015	Analysis Date:	7/30/2015	SeqNo:	838023	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	1000	50	1000	0	105	80	120			

Sample ID	1507A53-001AMS	SampType:	MS	TestCode:	Method 4500-N-org C: TKN					
Client ID:	SC-1	Batch ID:	20467	RunNo:	27860					
Prep Date:	7/27/2015	Analysis Date:	7/30/2015	SeqNo:	838025	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	1400	51	1010	448.5	98.4	75	125			

Sample ID	1507A53-001AMSD	SampType:	MSD	TestCode:	Method 4500-N-org C: TKN					
Client ID:	SC-1	Batch ID:	20467	RunNo:	27860					
Prep Date:	7/27/2015	Analysis Date:	7/30/2015	SeqNo:	838026	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	1400	51	1020	448.5	96.0	75	125	0.965	20	

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



## Sample Log-In Check List

Client Name: **RULE ENGINEERING LL**

Work Order Number: **1507A53**

RcptNo: **1**

Received by/date: SA 07/23/15

Logged By: **Lindsay Mangin**

7/23/2015 8:05:00 AM

*[Signature]*

Completed By: **Lindsay Mangin**

7/23/2015 8:35:23 AM

*[Signature]*

Reviewed By: SA 07/23/15

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0° C? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH:

( $<2$  or  $>12$  unless noted)

Adjusted? \_\_\_\_\_

Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: \_\_\_\_\_

Date: \_\_\_\_\_

By Whom: \_\_\_\_\_

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: \_\_\_\_\_

Client Instructions: \_\_\_\_\_

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			



# Chain-of-Custody Record

Client: Rule Engineering LLC

Mailing Address: 501 Airport Dr.

Farmington NM 87401

Phone #: 505 860 2712

Email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Turn-Around Time:

5 day

☒ Standard ☐ Rush

Project Name:

Amine Samples Milagro Plant

Project #:

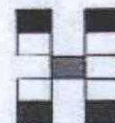
Project Manager:

D Watson

Sampler: DW / SN

On Ice: ☒ Yes ☐ No

Sample Temperature: 1.0



**HALL ENVIRONMENTAL  
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MEDE + <sup>2,3,4</sup> THAs (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chlorides	TKN	Air Bubbles (Y or N)
12-15	1415	soil	SC-1	1-40z	cold	-001	X		X									X	X	
	1420		SC-2			-002	X		X									X	X	
	1425		SC-3			-003	X		X									X	X	
	1430		SC-4			-004	X		X									X	X	
	1435		SC-5			-005	X		X									X	X	
	1440		SC-6			-006	X		X									X	X	
	1445		SC-7			-007	X		X									X	X	
	1450		SC-8			-008	X		X									X	X	
	1455		SC-9			-009	X		X									X	X	
	1500		SC-10			-010	X		X									X	X	
	1505		SC-11			-011	X		X									X	X	
	1510		SC-12			-012	X		X									X	X	

Date: 12/15 Time: 1700 Relinquished by: Derek Watson

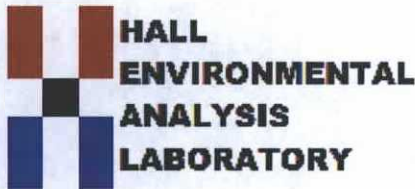
Received by: Christine Waack Date: 7/22/15 Time: 1700

Remarks: Bruce Williams

Date: 12/15 Time: 1748 Relinquished by: Christine Waack

Received by: Pat. Rother Date: 07/23/15 Time: 0805





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

August 13, 2015

Heather Woods

Rule Engineering LLC  
501 Airport Dr., Ste 205  
Farmington, NM 87401  
TEL: (505) 325-1055  
FAX

RE: Williams Amine Spill

OrderNo.: 1508492

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/12/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1508492

Date Reported: 8/13/2015

CLIENT: Rule Engineering LLC

Client Sample ID: CS-5-081115

Project: Williams Amine Spill

Collection Date: 8/11/2015 3:30:00 PM

Lab ID: 1508492-001

Matrix: MEOH (SOIL)

Received Date: 8/12/2015 7:53:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	2.9	1.5		mg/Kg	1	8/12/2015 12:37:08 PM	20742
<b>METHOD 4500-N-ORG C: TKN</b>							Analyst: SRM
Nitrogen, Total Kjeldahl	670	49		mg/Kg	1	8/13/2015 10:47:00 AM	20756
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	54	9.7		mg/Kg	1	8/12/2015 11:31:22 AM	20735
Surr: DNOP	117	57.9-140		%REC	1	8/12/2015 11:31:22 AM	20735
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	8/12/2015 11:09:02 AM	20727
Surr: BFB	86.9	75.4-113		%REC	1	8/12/2015 11:09:02 AM	20727
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.040		mg/Kg	1	8/12/2015 11:09:02 AM	20727
Toluene	ND	0.040		mg/Kg	1	8/12/2015 11:09:02 AM	20727
Ethylbenzene	ND	0.040		mg/Kg	1	8/12/2015 11:09:02 AM	20727
Xylenes, Total	ND	0.080		mg/Kg	1	8/12/2015 11:09:02 AM	20727
Surr: 4-Bromofluorobenzene	93.6	80-120		%REC	1	8/12/2015 11:09:02 AM	20727

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1508492

13-Aug-15

Client: Rule Engineering LLC

Project: Williams Amine Spill

Sample ID	MB-20742	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	20742	RunNo:	28161					
Prep Date:	8/12/2015	Analysis Date:	8/12/2015	SeqNo:	848526	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-20742	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	20742	RunNo:	28161					
Prep Date:	8/12/2015	Analysis Date:	8/12/2015	SeqNo:	848527	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.2	90	110			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1508492

13-Aug-15

Client: Rule Engineering LLC

Project: Williams Amine Spill

Sample ID	MB-20735		SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS		Batch ID:	20735		RunNo:	28122				
Prep Date:	8/12/2015		Analysis Date:	8/12/2015		SeqNo:	847381		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Surr: DNOP	11		10.00		113	57.9	140				

Sample ID	LCS-20735		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 20735		RunNo: 28122					
Prep Date:	8/12/2015		Analysis Date: 8/12/2015		SeqNo: 847676		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	57.4	139			
Surr: DNOP	5.4		5.000		109	57.9	140			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1508492

13-Aug-15

Client: Rule Engineering LLC

Project: Williams Amine Spill

Sample ID	MB-20727		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	20727		RunNo:	28140				
Prep Date:	8/11/2015		Analysis Date:	8/12/2015		SeqNo:	848345		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	840		1000		84.2	75.4	113				

Sample ID	LCS-20727		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 20727		RunNo: 28140					
Prep Date:	8/11/2015		Analysis Date: 8/12/2015		SeqNo: 848346		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.7	79.6	122			
Surr: BFB	930		1000		92.6	75.4	113			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1508492

13-Aug-15

Client: Rule Engineering LLC

Project: Williams Amine Spill

Sample ID	<b>MB-20727</b>		SampType:	<b>MBLK</b>		TestCode:	<b>EPA Method 8021B: Volatiles</b>			
Client ID:	<b>PBS</b>		Batch ID:	<b>20727</b>		RunNo:	<b>28140</b>			
Prep Date:	<b>8/11/2015</b>		Analysis Date:	<b>8/12/2015</b>		SeqNo:	<b>848378</b>		Units: <b>mg/Kg</b>	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		90.9	80	120			

Sample ID	<b>LCS-20727</b>		SampType:	<b>LCS</b>		TestCode:	<b>EPA Method 8021B: Volatiles</b>			
Client ID:	<b>LCSS</b>		Batch ID:	<b>20727</b>		RunNo:	<b>28140</b>			
Prep Date:	<b>8/11/2015</b>		Analysis Date:	<b>8/12/2015</b>		SeqNo:	<b>848379</b>		Units: <b>mg/Kg</b>	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	107	76.6	128			
Toluene	1.0	0.050	1.000	0	104	75	124			
Ethylbenzene	1.0	0.050	1.000	0	104	79.5	126			
Xylenes, Total	3.3	0.10	3.000	0	110	78.8	124			
Surr: 4-Bromofluorobenzene	0.96		1.000		96.2	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1508492

13-Aug-15

Client: Rule Engineering LLC

Project: Williams Amine Spill

Sample ID	MB-20756	SampType:	MBLK	TestCode:	Method 4500-N-org C: TKN					
Client ID:	PBS	Batch ID:	20756	RunNo:	28170					
Prep Date:	8/13/2015	Analysis Date:	8/13/2015	SeqNo:	848858	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	ND	50								

Sample ID	LCS-20756	SampType:	LCS	TestCode:	Method 4500-N-org C: TKN					
Client ID:	LCSS	Batch ID:	20756	RunNo:	28170					
Prep Date:	8/13/2015	Analysis Date:	8/13/2015	SeqNo:	848859	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	1000	50	1000	0	101	80	120			

Sample ID	1508492-001BMS	SampType:	MS	TestCode:	Method 4500-N-org C: TKN					
Client ID:	CS-5-081115	Batch ID:	20756	RunNo:	28170					
Prep Date:	8/13/2015	Analysis Date:	8/13/2015	SeqNo:	848862	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	1600	48	961.5	672.5	92.5	75	125			

Sample ID	1508492-001BMSD	SampType:	MSD	TestCode:	Method 4500-N-org C: TKN					
Client ID:	CS-5-081115	Batch ID:	20756	RunNo:	28170					
Prep Date:	8/13/2015	Analysis Date:	8/13/2015	SeqNo:	848863	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Total Kjeldahl	1600	48	961.5	672.5	93.9	75	125	0.858	20	

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit





Hall Environmental Analysis Laboratory  
4961 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3925 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: RULE ENGINEERING LL

Work Order Number: 1508492

RcptNo: 1

Received by/date:

Logged By: Ashley Gallegos

8/12/2015 7:53:00 AM

Completed By: Ashley Gallegos

8/12/2015 8:26:15 AM

Reviewed By:

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH:

(<2 or >12 unless noted)

Adjusted? \_\_\_\_\_

Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: \_\_\_\_\_

Date: \_\_\_\_\_

By Whom: \_\_\_\_\_

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: \_\_\_\_\_

Client Instructions: \_\_\_\_\_

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.0	Good	Yes			



Client: Rule Engineering

Mailing Address: Farmington, NM

Phone #: (505) 716 2787

Email or Fax#: ~~lhw@ruleeng.com~~

IA/QC Package: lhw5@Ruleengineering.com

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☒ NELAP ☐ Other \_\_\_\_\_

☒ EDD (Type) \_\_\_\_\_

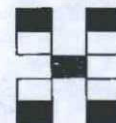
☐ Standard ☒ Rush 24 hr

Project Name: Anne Spill  
Williams M. Hagero

Project #:

Project Manager: Heather Woods

Sampler:	Chris Bale
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Sample Temperature:	2.0



[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

	X	BTEX + MTBE + TMB's (8021)
		BTEX + MTBE + TPH (Gas only)
	X	TPH 8015B (GRO / DRO / <del>WPCQ</del> )
		TPH (Method 418.1)
		EDB (Method 504.1)
		PAH's (8310 or 8270 SIMS)
		RCRA 8 Metals
		Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )
		8081 Pesticides / 8082 PCB's
		8260B (VOA)
		8270 (Semi-VOA)
	X	Chloride
	X	TKN
		Air Bubbles (Y or N)

Date:	Time:	Relinquished by:	Received by:	Date	Time
11/1/15	1700	<i>CBK</i>	<i>Christi Waelt</i>	8/1/15	1700
Date:	Time:	Relinquished by:	Received by:	Date	Time
11/1/15	2100	<i>Christi Waelt</i>	<i>IN Gallegos</i>	08/12/15	0753

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.