811 S. First St., Artesia, NM 88210 C. District III (1000 Rio Brazos Road, Aztec, NM 87410 District IV 1 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico NM Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 ease Notification and Corrective A			OIL CONSERVATION ARTESIA DISTRICT Form C-141 Revised August 8, 2011 DEC 2, 1, 2015 Gubmit Lopy to appropriate District Office in accordance with 19.15.29 NMAC. RECEIVED			
ADJEDETELING (D. D. L) ATOTA							
Name of Company VanGuard National Resources, LL	<u>0000</u> C 10184-				X I	Initial Report	Final Report
Address 5847 San Felipe St. Ste.3000, Houston, TX 7	7057	Telephone]	No. 505-918-02	.93			·
Facility Name Aspen 32 State Com. No.1 transfer line		I					
Surface Owner State Mineral Owner State			API No. 30-015-34148				
LOCATION OF RELEASE							
Unit LetterSectionTownshipRangeFeet fromJ3217S28E1370'		South Line	Feet from the 1609	East/Wes FEL	East/West Line County FEL EDDY		Y
Latitude <u>32.7</u>		Longitude					
	NATURE		EASE Release 50 bbls				
Type of Release produced waters Source of Release 3" transfer line	ype of Release produced waters				Volume Recovered 12 bbls Date and Hour of Discovery		
		unknown	lour of Occurren	12/11/2015 2:30pm			
Was Immediate Notice Given? X Yes 🗌 No 🗌 Not Required			If YES, To Whom? Mike Bratcher/NMOCD Artesia Office/voice mail box				
By Whom? Mike Stubblefield	Date and Hour 12/11/2015 2:59pm						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*			•				
Describe Cause of Problem and Remedial Action Taken.* The source of release was a pinhole in a valve transition on t State No.1 an SWD, resulting in a release of 50 bbls of Prod vacuum truck was immediately brought to the release site. st	uced water. T	he valve tran	sition was replac				
Describe Area Affected and Cleanup Action Taken.* The affected area is located in Ut. E sec.5-T18S-R28E, this a The impacted area was measured to be 240° L x 138° W. R.T Hicks Consultants has been contracted to construct a Re I hereby certify that the information given above is true and regulations all operators are required to report and/or file cer public health or the environment. The acceptance of a C-14 should their operations have failed to adequately investigate or the environment. In addition, NMOCD acceptance of a C	mediation pla complete to th tain release n l report by the and remediate	an for the corr he best of my otifications a e NMOCD m e contaminat.	rection on the rele knowledge and nd perform corre arked as "Final F on that pose a th	case. understand t ctive action Report" does reat to grou	that purs is for rela s not reli nd water	suant to NMOCI eases which may eve the operatory surface water,	D rules and y endanger r of liability human health
federal, state, or local laws and/or regulations.		<u> </u>			_		
AMENDED.	OIL CONSERVATION DIVISION						
Printed Name: Devis Howard		Approved by	Specialist:	occialist:			
		Approval Da	1. 12/2×11	<u>、 </u>	niration	Date: NA	-
Title: Production Supervisor		••			piration		
E-mail Address: Dennis Howard		Conditions o				Attached]
Date: 12/21/2015 Phone: 505-918	3-0293	rremediat	ion per O.C.D). Rules &	Guide	elines	
* Attach Additional Sheets If Necessary		LATER TH	AN:	116		10 24	2P-3465