

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

CTB-77
DEVON ENERGY PRODUCTION
COMPANY L.P.
6137
WELLS:
API # 30-025-41183
PLUS SEVEN MORE
POOLS:
WC-025 G-06
S 223421 L; BONE
97922 SPRINGS

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman		Regulatory Compliance Prof.	11.23.15
Print or Type Name	Signature	Title	Date

Erin.Workman@divn.com
E-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

November 23, 2015

RECEIVED OCD

2015 NOV 30 P 2: 11

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Central Tank Battery
Gaucha Unit 10H, 11H, 12H, 13H, 14H, 15H, 16H, 17H,
API: 30-025-41183, 30-025-41184, 30-025-41564, 30-025-41565, 30-025-41571,
30-025-41566, 30-025-41853, 30-025-41854
Pool: WC-025 G-06 S223421L; BONE SPRING
Lease: NMNM94480X
County: Lea Co., NM

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B application for a Central Tank Battery for the
aforementioned wells.

A copy of our application submitted to the Division & the Approved BLM application is attached.

The working interest, royalty interest and overriding royalty interest owners are not identical;
notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at
(405) 552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Professional

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Well Test Method

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Coriolis)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Prof. DATE: 11.23.15

TYPE OR PRINT NAME: Erin workman TELEPHONE NUMBER: (405) 552-7970

E-MAIL ADDRESS: Erin.Workman@dvn.com

APPLICATION FOR A CENTRAL TANK BATTERY

Central Tank Battery Proposal for the Gaucho Unit Wells:

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery for the following wells:

Federal Lease: NMNM94480X (12.5%)

Well Name	Location	API #	Pool 97922	BOPD	OG	MCFPD	BTU
Gaucha Unit 10H	SWSE, Sec. 17, T22S, R34E	30-025-41183	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1287.9
Gaucha Unit 11H	SWSE, Sec. 17, T22S, R34E	30-025-41184	WC-025 G-06 S223421L; BONE SPRING	194	46.8	1187	1303
Gaucha Unit 12H	NENE, Sec. 20, T22S, R34E	30-025-41564	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1287.9*
Gaucha Unit 13H	NENE, Sec. 20, T22S, R34E	30-025-41565	WC-025 G-06 S223421L; BONE SPRING	194	46.8	1187	1303*
Gaucha Unit 14H	NWNW, Sec. 20, T22S, R34E	30-025-41571	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1287.9*
Gaucha Unit 15H	NWNW, Sec. 20, T22S, R34E	30-025-41566	WC-025 G-06 S223421L; BONE SPRING	194	46.8	1187	1303*
Gaucha Unit 16H	SESE, Sec. 19, T22S, R34E	30-025-41853	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1287.9*
Gaucha Unit 17H	SESE, Sec. 17, T22S, R34E	30-025-41854	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1287.9*

(*All numbers in the row are proposed numbers, numbers will be provided upon receipt!)

Attached is a map displays the federal lease NMNM94480X and well locations in Section 17, T22S, R34E, Section 19, T22S, R34E, & Section 20, T22S, R34E.

The BLM's interest in all wells are the same.

Oil & Gas metering:

The Gaucho Central Tank Battery is located in Sec.20-T22S-R34E. The production from each well will flow into a production header then into its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Gaucho Unit Central Tank Battery will have four oil tanks that both wells will utilize and they have a common Targa Central Delivery Point #161968 which is located on the northeast corner of the facility. Oil, gas, and water volumes from each well will have their own test separator/heater treater. Oil sold through a common Smith LACT Meters. LACT Meter #1343E10149 & LACT Meter #1442E10112.

The Gaucho Unit 10H production flows to a three phase test separator, where after separation gas is routed to the gas test meter #390-33-266 then through the allocation meter #390-33-275, and to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter S/N 14399279, then flows into the heater\treater, and into a production line and then to one of the 500 bbl. oil tanks. The water is metered using a mag meter, combines with the water from the other wells, flows into the FWKO then combines with the water from the other wells and flows into one the 500 bbl. produced water tanks.

The Gaucho Unit 11H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-33-265 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter S/N 14399254, then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 12H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-49-397 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14455113 then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 13H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-49-398 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14455472 then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 14H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-49-399 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14455210 then into the heater\treater, and will then combined

with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 15H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-49-400 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14455473 then into the heater/treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 16H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-49-491 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14491313, then into the heater/treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 17H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-49-490 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14492129, then into the heater/treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

Oil production will be allocated on a daily basis based on the Coriolis Test Meter for each well. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from the Gaucho Unit 10H will be allocated on a daily basis using the gas allocation meter #390-33-266. Gas production from the Gaucho Unit 11H will be allocated on a daily basis using the gas allocation meter #390-33-265. Gas production from the Gaucho Unit 12H will be allocated on a daily basis using the gas allocation meter #390-49-397. Gas production from the Gaucho Unit 13H will be allocated on a daily basis using the gas allocation meter #390-49-398. Gas production from the Gaucho Unit 14H will be allocated on a daily basis using the gas allocation meter #390-49-399. Gas production from the Gaucho Unit 15H will be allocated on a daily basis using the gas allocation meter #390-49-400. Gas production from the Gaucho Unit 16H will be allocated on a daily basis using the gas allocation meter #390-49-491. Gas production from the Gaucho Unit 17H will be allocated on a daily basis using the gas allocation meter #390-49-490. The gas production from the production equipment, VRU allocation meter #390-00-294, and the test gas meter will commingle and flow through Targa's CDP #1611014 on the northeast side of the facility. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the Gaucho Unit lease boundaries and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. The following ROW's have been approved NM-128165, NM-132582.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed:

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 11.23.15

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (505) 293-6161 Fax: (505) 293-6170
 District II
 511 S. First St., Artesia, NM 88210
 Phone: (505) 748-1282 Fax: (505) 748-1283
 District III
 1600 Rio Grande Blvd., Aztec, NM 87410
 Phone: (505) 324-6175 Fax: (505) 324-6179
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-2460 Fax: (505) 476-2462

HOBBS OCO
 DEC 17 2013
 RECEIVED

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP1 Number 30-025-41566	Pool Code 92922	Pool Name WC-025 G-00 32234211 QJO CHISO WEST; BONE SPRING
Property Code 30863	Property Name GAUCHO UNIT	Well Number 15H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3471.5

" Surface Location

UT. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	22 S	34 E		100	NORTH	660	WEST	LEA

" Bottom Hole Location If Different From Surface

UT. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	22 S	34 E		330	NORTH	660	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order as required by law. Signature: D. H. Cook Date: 7/25/2013 Printed Name: David H. Cook E-mail Address: david.cook@dmn.com " SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: JULY 20, 2013 Signature and Seal of Professional Surveyor: [Signature] Certificate Number: 12797 SURVEY NO. 2013
--	--

DEC 30 2013 P.M.

HOBBS OCD
JAN 07 2014

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1253 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Geology, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011.
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-41184		2 Pool Code 97922		3 Pool Name WC-025 G-06 S223421E; BONE SPRING	
4 Property Code 30863		5 Property Name GAUCHO UNIT			6 Well Number 11H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3467.9

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	22 S	34 E		200	SOUTH	1730	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	22 S	34 E		329	NORTH	1754	EAST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard-unit has been approved by the division.

589°35'07"W 2636.20 FT NW CORNER SEC. 17 LAT. = 32.3989717°N LONG. = 103.5005936°W NMSP EAST (FT) N = 509873.09 E = 798356.73 W Q CORNER SEC. 17 LAT. = 32.3917093°N LONG. = 103.5006093°W NMSP EAST (FT) N = 507235.94 E = 798372.45 SW CORNER SEC. 17 LAT. = 32.3844523°N LONG. = 103.5006223°W NMSP EAST (FT) N = 504595.75 E = 798388.98		589°37'31"W 2633.95 FT N Q CORNER SEC. 17 LAT. = 32.3989674°N LONG. = 103.4920528°W NMSP EAST (FT) N = 509897.17 E = 800992.86 NE CORNER SEC. 17 LAT. = 32.3989575°N LONG. = 103.4835194°W NMSP EAST (FT) N = 509914.39 E = 803626.75 E Q CORNER SEC. 17 LAT. = 32.3917126°N LONG. = 103.4835282°W NMSP EAST (FT) N = 507278.62 E = 803644.97 SE CORNER SEC. 17 LAT. = 32.3844435°N LONG. = 103.4835441°W NMSP EAST (FT) N = 504634.03 E = 803661.09		1754' 329' 1730'	
329' BOTTOM OF HOLE LAT. = 32.3980572°N LONG. = 103.4891243°W NMSP EAST (FT) N = 509573.15 E = 801899.37 GAUCHO UNIT #11H ELEV. = 3467.9' LAT. = 32.3849954°N (NAD83) LONG. = 103.4891462°W NMSP EAST (FT) N = 504821.10 E = 801830.13 S Q CORNER SEC. 17 LAT. = 32.3844466°N LONG. = 103.4920936°W NMSP EAST (FT) N = 504614.27 E = 801021.83		2632.92 FT 2639.34 FT			

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *David H. Cook* Date: 12/17/2013
Printed Name: David H. Cook Regulatory Specialist
E-mail Address: david.cook@dvn.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
JANUARY 16 2014
Date of Survey: *12/17/2013*
Signature and Seal of Professional Surveyor: *David H. Cook*
Certificate Number: *11111* SURVEY NO. 1536

PP: 340 FSL & 1897 FEL; 17-22S-34E

FEB 20 2014

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-4161 Fax: (575) 393-4162
 District II
 311 S. First St., Artesia, NM 88210
 Phone: (575) 748-1287 Fax: (575) 748-6022
 District III
 1000 Rio Hondo Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
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 Phone: (505) 476-3460 Fax: (505) 476-3462

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 DEC 17 2013
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State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41565		Pool Code 97922	Well Name WC-0256-06 5223421 L OTO CHISO WEST; BONE SPRING
Property Code 30863	Property Name GAUCHO UNIT		Well Number 13H
GRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3466.0'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	22 S	34 E		100	NORTH	575	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	22 S	34 E		330	NORTH	660	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

12 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order as required by the division. Signature: <i>D. H. Cook</i> Date: 7/25/2013 David H. Cook Regulatory Specialist Printed Name david.cook@dmn.com E-mail Address	
13 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 20, 2013 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 12797 SURVEY NO. 2025	

DEC 30 2013

HOBBS OGD
MAY 19 2014
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (505) 393-6161 Fax: (505) 393-4500
 District II
 311 S. First St., Artesia, NM 88201
 Phone: (505) 748-1283 Fax: (505) 748-9729
 District III
 1000 Rio Brazos Road, Aztec, NM 87412
 Phone: (505) 334-6175 Fax: (505) 334-6170
 District IV
 1210 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-41853		2 Pool Code 97922		3 Prod. Name WC-025 G-06 52234214; B5	
4 Property Code 30863		5 Property Name GAUCHO UNIT			6 Well Number 16H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3446.9

" Surface Location

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	22 S	34 E		200	SOUTH	670	EAST	LEA

" Bottom Hole Location If Different From Surface

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	22 S	34 E		330	NORTH	660	EAST	LEA

10 Dedicated Acres 160	11 Joint or Infill	12 Consolidation Code	13 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89°24'38"E 2619.32 FT NW CORNER SEC. 19 LAT. = 32.3844151°N LONG. = 103.5175887°W NMSP EAST (FT) N = 504541.86 E = 793151.52 LOT 1		N89°24'38"E 2619.32 FT NE CORNER SEC. 19 LAT. = 32.3844523°N LONG. = 103.5006223°W NMSP EAST (FT) N = 504595.75 E = 798388.98 330' BOTTOM OF HOLE LOT 2		S00°20'17"E 2640.24 FT SE CORNER SEC. 19 LAT. = 32.3771965°N LONG. = 103.5006384°W NMSP EAST (FT) N = 501956.01 E = 798404.55 670' LOT 3		S00°21'58"E 2641.73 FT SW CORNER SEC. 19 LAT. = 32.3699312°N LONG. = 103.5175204°W NMSP EAST (FT) N = 499272.72 E = 793212.80 LOT 4	
NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.							
CAUCHO UNIT #16H ELEV. = 3446.9 LAT. = 32.3704257°N (NAD83) LONG. = 103.5028193°W NMSP EAST (FT) N = 499314.79 E = 798421.43 SURFACE LOCATION							

11 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *D. H. Cook* Date: **7/25/2013**
 David H. Cook Regulatory Specialist
 Printed Name
 david.cook@dvn.com
 E-mail Address

12 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 19, 2013
 Date of Survey

Signature and Seal of Professional Surveyor: *[Signature]*
 Certificate Number: **12797**
 SURVEY NO. 2025

MAY 20 2014

PM

HOBBS OCD
MAY 19 2014
RECEIVED

Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

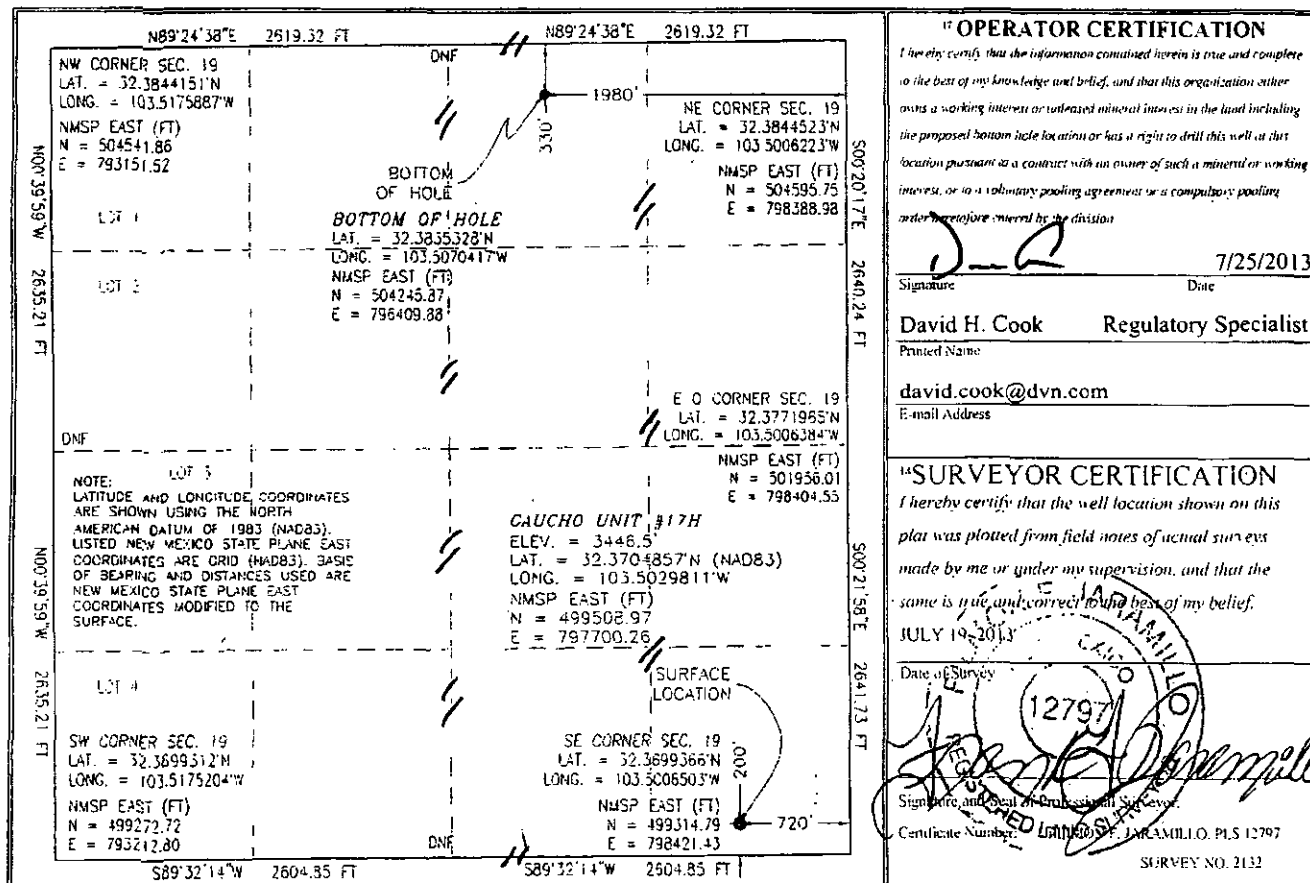
Submit one copy to appropriate

District Office

☐ AMENDED REPORT

1 API Number 30-025-41844		2 Pool Code 97922		3 Pool Name BONE SPRING					
4 Property Code 30863		5 Property Name GAUCHO UNIT			6 Well Number 17H				
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3446.5				
10 Surface Location									
U/L or lot no. P	Section 19	Township 22 S	Range 34 E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet from the 720	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
U/L or lot no. B	Section 19	Township 22 S	Range 34 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acres 160		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MAY 20 2014

PM.

HOBBS OCD

DEC 17 2013

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
911 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0920
District III
1000 Rio Benito Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-4960 Fax: (505) 476-4962

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APL Number 30-025-41564		2 Pool Code 92922		3 Well Name WC-025 G-06 522 304115 Ojo Chiso West, Bone Spring	
4 Property Code 30863		5 Property Name GAUCHO UNIT			6 Well Number 12H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3465.8

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	22 S	34 E		150	NORTH	575	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	22 S	34 E		330	SOUTH	660	EAST	LEA

10 Dedicated Acres 160	11 Joint or Infill	12 Consolidation Code	13 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 20 LAT. = 32.3844523°N LONG. = 103.5006223°W NMSP EAST (FT) N = 504595.75 E = 798388.98		N CORNER SEC. 20 LAT. = 32.3844466°N LONG. = 103.4920936°W NMSP EAST (FT) N = 504614.27 E = 801021.83		NE CORNER SEC. 20 LAT. = 32.3844435°N LONG. = 103.4835441°W NMSP EAST (FT) N = 504634.03 E = 803661.09	
W CORNER SEC. 20 LAT. = 32.3771965°N LONG. = 103.5006384°W NMSP EAST (FT) N = 501956.01 E = 798404.55		GAUCHO UNIT #12H ELEV. = 3465.8 LAT. = 32.3840318°N (NAD83) LONG. = 103.4854071°W NMSP EAST (FT) N = 504479.68 E = 803087.17		E CORNER SEC. 20 LAT. = 32.3771852°N LONG. = 103.4835548°W NMSP EAST (FT) N = 501993.36 E = 803678.74	
NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.		BOTTOM OF HOLE LAT. = 32.3708406°N LONG. = 103.4857348°W NMSP EAST (FT) N = 499679.34 E = 803024.00		BOTTOM OF HOLE SE CORNER SEC. 20 LAT. = 32.3699343°N LONG. = 103.4836025°W NMSP EAST (FT) N = 499355.33 E = 803684.98	

389°33'31"W 2632.31 FT

589°33'31"W 2632.31 FT

575'

150'

660'

" OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: David H. Cook Date: 7/25/2013
Printed Name: David H. Cook
E-mail Address: david.cook@dmv.com

" SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor: [Signature]
Certificate Number: 12797
Date of Survey: JULY 20, 2013
SURVEY NO. 2024

DEC 30 2013

FEB 20 2014

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41571	² Pool Code 97922	³ Pool Name WC-025 G-06 S223421L; Bone Spring
⁴ Property Code 30863	⁴ Property Name GAUCHO UNIT	⁵ Well Number 14H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3471.2

10 Surface Location

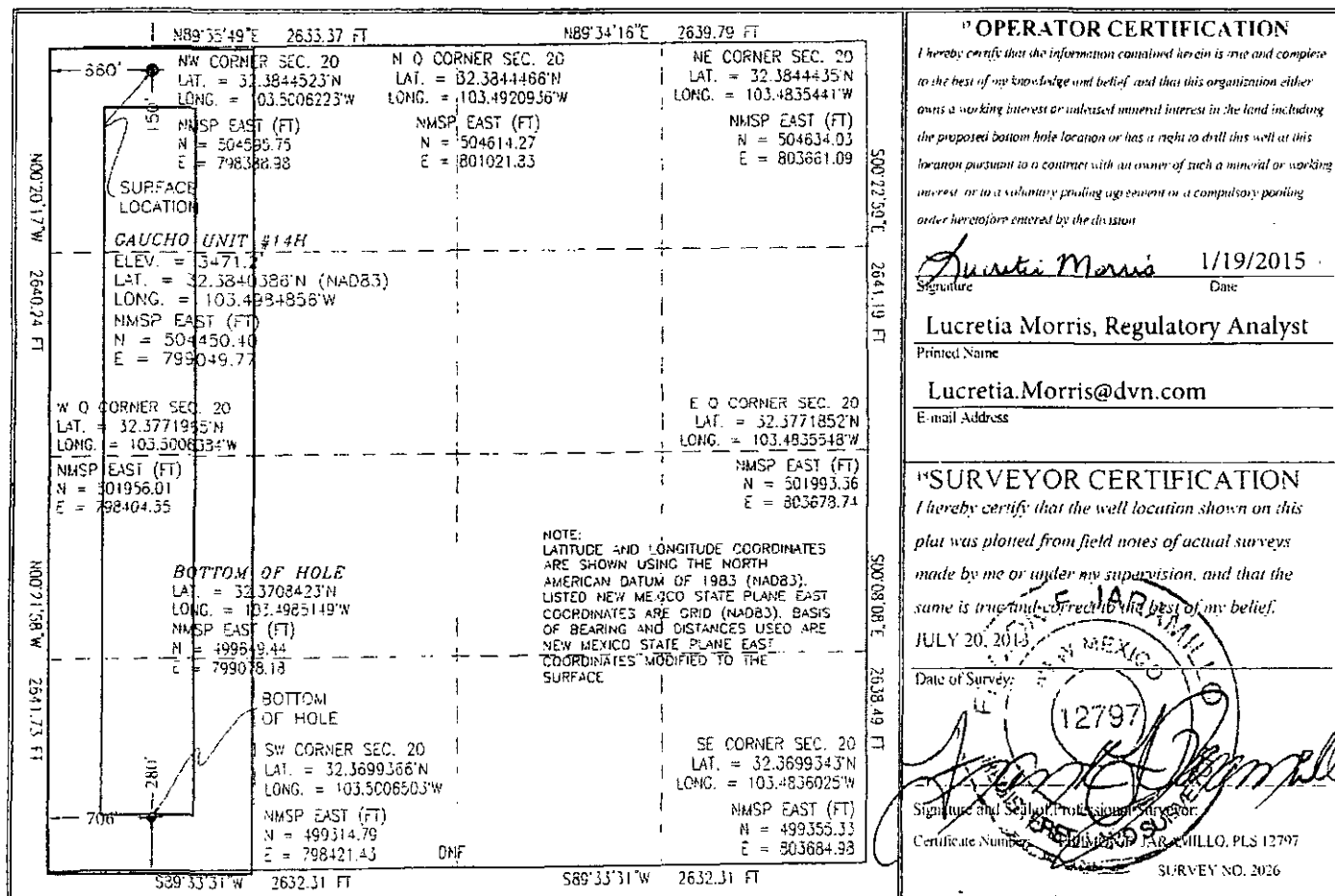
Q1. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	22 S	34 E		150	NORTH	660	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	22 S	34 E		280	SOUTH	706	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 150' FNL & 660' FWL, Sec 20, T22S, R34E

Project Area:

Producing Area:

APR 22 2015



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@devn.com

November 23, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
Gaucho Unit 10H, 11H, 12H, 13H, 14H, 15H, 16H, 17H,
API: 30-025-41183, 30-025-41184, 30-025-41564, 30-025-41565,
30-025-41571, 30-025-41566, 30-025-41853, & 30-025-41854
Pool: (97922) WC-025 G-06 S223421L; Bone Spring
Lease: NMNM94480X
County: Lea Co., NM

To whom it may concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells.

A copy of our application submitted to the Division & the Approved BLM application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Erin Workman". The signature is fluid and cursive, with the first name "Erin" and last name "Workman" clearly distinguishable.

Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Gaucha Unit CTB**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
ConocoPhillips Company 22295 Network Place Chicago, IL 60673-1222	9171999991703450800618
Fasken Foundation P.O Box 2024 Midland, TX 79702-2024	9171999991703450800625
Big Sky Mineral Trust Serena B. Kundysek TTEE P.O. Box 3788 Arlington, TX 76007	9171999991703450800632
Southwest Petroleum Company LP DBA Southwest Petroleum Co P.O. Box 702377 Dallas, TX 75370-2377	9171999991703450800649
Phyllis White Hennessee 452 Jennifer Lane Driftwood, TX 78619	9171999991703450800656
Susan White P.O. Box 1628 Whitney, TX 76692	9171999991703450800663
Karen White Lehman P.O. Box 982 Meridian, TX 76665	9171999991703450800670
Sharon Lee White 3116 Argento Place Cedar Park, TX 78613	9171999991703450800687
Jon Marc Howell 16 Hightrail Way Austin, TX 78738	9171999991703450800694
Metcalf Minerals LP P.O. Box 670069 Dallas, TX 75367	9171999991703450800700
Manor Park Inc. Endowment Fund C/o Chase Bank NA AGT ACC 5116400 P.O. Box 40909 Austin, TX 78704	9171999991703450800717
Mary Anderson 1415 BlueBonnet Drive Fort Worth, TX 76111	9171999991703450800724

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Gaicho Unit CTB**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
Michael Mcentire Aka Mike Mcentire 5596 David Blvd Ste 100 N Richland Hills, TX 76180	9171999991703450800731
LEIGH OATMAN PO BOX 1445 TERRELL, TX 75160	9171999991703450800748
MARK CHILDRESS 603 E BLEKNAP ST FORT WORTH, TX 76102-2302	9171999991703450800755
MARCIE BROOKE HOWELL 2312 BAHAMA RD AUSTIN, TX 78733	9171999991703450800762
CINDY GRACE WHITE 3825 KIMBERLY WACO, TX 76708	9171999991703450800779
ALAN JOCHIMSEN 4209 CARDINAL LN MIDLAND, TX 79707	9171999991703450800786
MORRIS E SCHERTZ PO BOX 2588 ROSWELL, NM 88202-2588	9171999991703450800793
SHIRLEY HUBBARD WILLIAMS 3964 RABB ST ODESSA, TX 79762-4910	9171999991703450800809
CANDY DOLAN 2706 MARQUIS CIR E ARLINGTON, TX 76016-2012	9171999991703450800816
ASHLEY MULLICAN 3030 MCKINNEY AVE APT 403 DALLAS, TX 75204-7472	9171999991703450800823
SUE MEREDITH MASON 1518 RIVER BEND PLACE SE DECATUR, AL 35601	9171999991703450800830
PATRICIA MEREDITH GREER 34 E BEND LN HOUSTON, TX 77007	9171999991703450800847
DORA HEMPLING & LINDY HEMPLING 906 KYLE ST ATHENS, TX 75751	9171999991703450800854

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Gacho Unit CTB**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202-2292	9171999991703450800861
MONTY D MCLANE PO BOX 9451 MIDLAND, TX 79708	9171999991703450800878
MADISON M HINKLE PO BOX 2292 ROSWELL, NM 88202-2292	9171999991703450800885
JACK WARD BENSON 2119 CITRUS HILL LN PALM HARBOR, FL 34683-3204	9171999991703450800892
AREECIA W BENSON WARD OR STANLEY DONALD AII PO BOX 918 GREENVILLE, MS 38701	9171999991703450800908
LRE OPERATING LLC PO BOX 4874 DEPT 915 HOUSTON, TX 77210-4874	9171999991703450800915
WHITE FAMILY TRUST OR UTA DTD 3/9/1995 AS AMEN 1447 GALAXY DR NEWPORT BEACH, CA 92660	9171999991703450800922
ROBERT E LANDRETH 110 W LOUISIANA AVE STE 404 MIDLAND, TX 79701	9171999991703450800939
ONRR ROYALTY MANAGEMENT PROGRAM PO BOX 25627 DENVER, CO 80225-0627	9171999991703450800946

Gaucho Unit Gas Production

Well ID	WC ID	WC Name	Well API	Date	Prod	Flare
000000000033559	00001	GAUCHO UNIT 10H	300254118300	2/28/2015	11,374	0
000000000033724	00001	GAUCHO UNIT 11H	300254118400	2/28/2015	17,392	0
000000000037474	00001	GAUCHO UNIT 15H	300254156600	2/28/2015	0	0
				2/28/2015	28,766	0
000000000033559	00001	GAUCHO UNIT 10H	300254118300	3/31/2015	11,285	16
000000000033724	00001	GAUCHO UNIT 11H	300254118400	3/31/2015	20,525	28
000000000037146	00001	GAUCHO UNIT 14H	300254157100	3/31/2015	29,791	41
000000000037474	00001	GAUCHO UNIT 15H	300254156600	3/31/2015	10,972	15
000000000037515	00001	GAUCHO UNIT 12H	300254156400	3/31/2015	0	0
000000000037826	00001	GAUCHO UNIT 13H	300254156500	3/31/2015	0	0
				3/31/2015	72,573	100
000000000033559	00001	GAUCHO UNIT 10H	300254118300	4/30/2015	9,500	0
000000000033724	00001	GAUCHO UNIT 11H	300254118400	4/30/2015	19,353	0
000000000037146	00001	GAUCHO UNIT 14H	300254157100	4/30/2015	60,258	0
000000000037474	00001	GAUCHO UNIT 15H	300254156600	4/30/2015	3,156	0
000000000037515	00001	GAUCHO UNIT 12H	300254156400	4/30/2015	16,829	0
000000000037826	00001	GAUCHO UNIT 13H	300254156500	4/30/2015	8,767	0
				4/30/2015	117,863	0
000000000033559	00001	GAUCHO UNIT 10H	300254118300	5/31/2015	11,452	0
000000000033724	00001	GAUCHO UNIT 11H	300254118400	5/31/2015	15,953	0
000000000037146	00001	GAUCHO UNIT 14H	300254157100	5/31/2015	62,689	0
000000000037474	00001	GAUCHO UNIT 15H	300254156600	5/31/2015	1,542	0
000000000037515	00001	GAUCHO UNIT 12H	300254156400	5/31/2015	65,604	0
000000000037826	00001	GAUCHO UNIT 13H	300254156500	5/31/2015	47,687	0
				5/31/2015	204,927	0
000000000033559	00001	GAUCHO UNIT 10H	300254118300	6/30/2015	11,485	0
000000000033724	00001	GAUCHO UNIT 11H	300254118400	6/30/2015	18,398	0
000000000037146	00001	GAUCHO UNIT 14H	300254157100	6/30/2015	52,101	0
000000000037474	00001	GAUCHO UNIT 15H	300254156600	6/30/2015	12,906	0
000000000037515	00001	GAUCHO UNIT 12H	300254156400	6/30/2015	33,683	0
000000000037826	00001	GAUCHO UNIT 13H	300254156500	6/30/2015	30,806	0
				6/30/2015	159,379	0
000000000033559	00001	GAUCHO UNIT 10H	300254118300	7/31/2015	10,959	8
000000000033724	00001	GAUCHO UNIT 11H	300254118400	7/31/2015	17,023	12
000000000037146	00001	GAUCHO UNIT 14H	300254157100	7/31/2015	58,694	40
000000000037474	00001	GAUCHO UNIT 15H	300254156600	7/31/2015	13,754	9
000000000037515	00001	GAUCHO UNIT 12H	300254156400	7/31/2015	56,003	38
000000000037826	00001	GAUCHO UNIT 13H	300254156500	7/31/2015	41,907	29
				7/31/2015	198,340	136
000000000033559	00001	GAUCHO UNIT 10H	300254118300	8/31/2015	9,018	110
000000000033724	00001	GAUCHO UNIT 11H	300254118400	8/31/2015	6,855	84
000000000037146	00001	GAUCHO UNIT 14H	300254157100	8/31/2015	14,770	180
000000000037474	00001	GAUCHO UNIT 15H	300254156600	8/31/2015	27,036	330
000000000037515	00001	GAUCHO UNIT 12H	300254156400	8/31/2015	38,788	473
000000000037826	00001	GAUCHO UNIT 13H	300254156500	8/31/2015	19,022	232
				8/31/2015	115,489	1,409
					897,337	1,645

Well ID	WC Name	Month	Year	Oil DN Name	Prod	Sales Den
000000000033559	GAUCHO UNIT 10H	02	2015	GAUCHO CTB OIL	3,743.51	47.8
000000000033724	GAUCHO UNIT 11H	02	2015	GAUCHO CTB OIL	4,916.65	47.8
000000000037474	GAUCHO UNIT 15H	02	2015	GAUCHO CTB OIL	0.00	0.0
		02			8,660.16	
000000000033559	GAUCHO UNIT 10H	03	2015	GAUCHO CTB OIL	3,094.30	47.5
000000000033724	GAUCHO UNIT 11H	03	2015	GAUCHO CTB OIL	6,082.00	47.4
000000000037146	GAUCHO UNIT 14H	03	2015	GAUCHO CTB OIL	20,822.45	47.4
000000000037474	GAUCHO UNIT 15H	03	2015	GAUCHO CTB OIL	9,423.06	47.4
000000000037515	GAUCHO UNIT 12H	03	2015	GAUCHO CTB OIL	0.00	0.0
000000000037826	GAUCHO UNIT 13H	03	2015	GAUCHO CTB OIL	0.00	0.0
		03			39,421.81	
000000000033559	GAUCHO UNIT 10H	04	2015	GAUCHO CTB OIL	2,866.78	45.4
000000000033724	GAUCHO UNIT 11H	04	2015	GAUCHO CTB OIL	4,865.48	45.4
000000000037146	GAUCHO UNIT 14H	04	2015	GAUCHO CTB OIL	47,625.76	45.4
000000000037474	GAUCHO UNIT 15H	04	2015	GAUCHO CTB OIL	3,151.71	45.5
000000000037515	GAUCHO UNIT 12H	04	2015	GAUCHO CTB OIL	7,888.14	45.4
000000000037826	GAUCHO UNIT 13H	04	2015	GAUCHO CTB OIL	7,026.78	45.4
		04			73,424.65	
000000000033559	GAUCHO UNIT 10H	05	2015	GAUCHO CTB OIL	3,040.15	42.2
000000000033724	GAUCHO UNIT 11H	05	2015	GAUCHO CTB OIL	3,312.98	42.2
000000000037146	GAUCHO UNIT 14H	05	2015	GAUCHO CTB OIL	33,136.24	42.2
000000000037474	GAUCHO UNIT 15H	05	2015	GAUCHO CTB OIL	1,420.17	42.2
000000000037515	GAUCHO UNIT 12H	05	2015	GAUCHO CTB OIL	48,594.77	42.2
000000000037826	GAUCHO UNIT 13H	05	2015	GAUCHO CTB OIL	36,676.77	42.2
		05			126,181.08	
000000000033559	GAUCHO UNIT 10H	06	2015	GAUCHO CTB OIL	2,478.26	42.9
000000000033724	GAUCHO UNIT 11H	06	2015	GAUCHO CTB OIL	3,944.23	42.9
000000000037146	GAUCHO UNIT 14H	06	2015	GAUCHO CTB OIL	19,410.68	42.9
000000000037474	GAUCHO UNIT 15H	06	2015	GAUCHO CTB OIL	9,848.58	42.9
000000000037515	GAUCHO UNIT 12H	06	2015	GAUCHO CTB OIL	21,352.33	42.9
000000000037826	GAUCHO UNIT 13H	06	2015	GAUCHO CTB OIL	20,644.59	42.9
		06			77,678.67	
000000000033559	GAUCHO UNIT 10H	07	2015	GAUCHO CTB OIL	2,743.22	41.4
000000000033724	GAUCHO UNIT 11H	07	2015	GAUCHO CTB OIL	3,849.43	41.4
000000000037146	GAUCHO UNIT 14H	07	2015	GAUCHO CTB OIL	16,925.27	41.4
000000000037474	GAUCHO UNIT 15H	07	2015	GAUCHO CTB OIL	11,038.41	41.4
000000000037515	GAUCHO UNIT 12H	07	2015	GAUCHO CTB OIL	35,062.18	41.4
000000000037826	GAUCHO UNIT 13H	07	2015	GAUCHO CTB OIL	20,151.13	41.4
		07			89,769.64	
000000000033559	GAUCHO UNIT 10H	08	2015	GAUCHO CTB OIL	2,314.50	42.8
000000000033724	GAUCHO UNIT 11H	08	2015	GAUCHO CTB OIL	1,690.65	42.8
000000000037146	GAUCHO UNIT 14H	08	2015	GAUCHO CTB OIL	6,656.51	42.8
000000000037474	GAUCHO UNIT 15H	08	2015	GAUCHO CTB OIL	13,485.47	42.8
000000000037515	GAUCHO UNIT 12H	08	2015	GAUCHO CTB OIL	22,864.68	42.8
000000000037826	GAUCHO UNIT 13H	08	2015	GAUCHO CTB OIL	14,887.90	42.8
		08			61,899.71	
					477,035.72	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OPERATOR'S COPY**FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM92781
2. Name of Operator DEVON ENERGY Contact: ERIN WORKMAN E-Mail: Erin.workman@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKC, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T22S R34E 200FSL 1780FWL		8. Well Name and No. GAUCHO UNIT 10H
		9. API Well No. 30-025-41183
		10. Field and Pool, or Exploratory WC 025 G-06 S223421L; BS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co. LP respectfully requests a Lease Commingle for the following wells:

Lease for all wells: NMNM94480X

Gaucho Unit 10H
SWSE, Sec. 17, T22S, R34E
30-025-41183
WC-025 G-06 S223421L; BONE SPRINGGaucho Unit 11H
SWSE, Sec. 17, T22S, R34E
30-025-41184**RECEIVED**

NOV 04 2015

REGULATORY DEPT.
MID-CONTINENT DIVISION**ALL THESE WELLS ARE UNIT WELLS under THE NM 94480X**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #283783 verified by the BLM Well Information System
For DEVON ENERGY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 ()

Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 12/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted For Record <i>J.D. F. Hutto</i>	Title LAET	Date 9/1/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #283783 that would not fit on the form

32. Additional remarks, continued

WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 12H
NENE, Sec. 20, T22S, R34E
30-025-41564
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 13H
NENE, Sec. 20, T22S, R34E
30-025-41565
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 14H
NWNW, Sec. 20, T22S, R34E
30-025-41571
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 15H
NWNW, Sec. 20, T22S, R34E
30-025-41566
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 16H
SESE, Sec. 19, T22S, R34E
30-025-41853
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 17H
SESE, Sec. 19, T22S, R34E
30-025-41571
WC-025 G-06 S223421L; BONE SPRING

The Gaucha Central Tank Battery is located in Sec.20-T22S-R34E. The production from each well will flow into a production header then into its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production. The Gaucha Unit Central Tank Battery will have four oil tanks that both wells will utilize and they have a common Targa Central Delivery Point #161968 which is located on the northeast corner of the facility. Oil, gas, and water volumes from each well will have their own test separator/heater treater.

ROW's have been approved NM-128165, NM-132582.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Attached: Deliverables

Gaucha Unit CTB
NMLC #30863
Sec.20, T22S, R34E
Lea County NM

PROCESS FLOW DIAGRAM

