

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



December 22, 2015

EOG Resources, Inc.
Attn: Ms. Jordan Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL-7365
Administrative Application Reference No. pMAM1535250707

EOG Resources, Inc.
OGRID 7377
Rattlesnake 21 Federal Com. Well No. 702 H
API No. 30-025-42828
Non-Standard Location

Proposed Location:

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	230` FSL & 930` FEL	P	21	26S	33E	Lea
Penetration Point	330` FNL & 1100` FEL	A	28	26S	33E	Lea
Final perforation	330` FSL & 1138` FEL	1	33	26S	33E	Lea
Terminus	230` FSL & 1138` FEL	1	33	26S	33E	Lea

Proposed Project Area:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
Lot 1 of Section 33, NE/4 NE/4 Section 33, and E/2 E/2 of Section 28	236.21	WC-025 G-09 S263327G; Upper Wolfcamp	98097

Reference is made to your application received on December 11, 2015.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated

project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are less than 330 feet to the outside boundaries of the proposed project area.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that EOG Resources, Inc. is seeking this location to allow for efficient spacing of horizontal wells, thereby preventing waste.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on December 22, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs
New Mexico State Land Office – Oil, Gas, and Minerals