ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINIS I KATIVE APP	LICATION CHECKLIST	
Т	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLIC WHICH REQUIRE PROCESSING AT		AND REGULATIONS
Applic	[DHC-Dow [PC-P	indard Location] [NSP-Non-Standard inhole Commingling] 【CTB-Lease Cool Commingling】 【OLS - Off-Lease	ommingling] [PLC-Pool/Lease Com Storage] [OLM-Off-Lease Measure (-Pressure Maintenance Expansion] Pl-Injection Pressure Increase]	mingling] ment]
[1]	TYPE OF A	PPLICATION - Check Those Which.	Apply for [A]	
	[A]	Location - Spacing Unit - Simultane NSL NSP SD	ous Dedication —EOG-12	esounces Inc
	Checl	k One Only for [B] or [C]	4 e	· V
	[B]	Commingling - Storage - Measurem DHC CTB PLC	ent PC OLS OLM	HIESMAKA 21K
	[C]	Injection - Disposal - Pressure Incre WFX PMX SWD	ase - Enhanced Oil Recovery IPI EOR PPR	RECEIVED OC
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Working, Royalty or Overriding) ()(D
	[B]	Offset Operators, Leaseholders	<i>VI</i> -	
	[C]	Application is One Which Requ	uires Published Legal Notice - wa	-025609
	[D]	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	Approval by BLM or SLO er of Public Lands, State Land Office	2-633 2 %; Premanage Amp and/or.
	[E]	For all of the above, Proof of N	otification or Publication is Attached,	and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFO ATION INDICATED ABOVE.	RMATION REQUIRED TO PROC	ESS THE TYPE
	val is accurate a	TION: I hereby certify that the informand complete to the best of my knowled equired information and notifications are	lge. I also understand that no action v	
	Note	: Statement must be completed by an individ	ual with managerial and/or supervisory capac	city.
	an L. Kessler	Ju 1. M	Attorney	<u> 14/11/15</u>
Print o	or Type Name	Signature	Title	Date
		·	jlkessler@hollandhart.c	om
			e-man Address	



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

December 11, 2015

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505



Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Rattlesnake 21 Fed Com No. 702H Well in the E/2 E/2 of Section 28 and the E/2 NE/4 of Section 33, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Rattlesnake 21 Fed Com No. 702H Well to be completed within the WC-025 G-09 S263327G; Upper Wolfcamp (Pool Code 98097) underlying portions of Sections 28 and 33, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 230 feet from the South line and 930 feet from the East line (Unit P) of Section 21. The upper most perforation will be located 330 feet from North line and 1,100 feet from the East line (Unit A) of Section 28 and the lower most perforation will be 330 feet from the South line and 1138 feet from the East line of Section 33 (Unit H). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the western, southwestern, and northwestern boundaries of the project area. Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed Rattlesnake 21 Fed Com No. 702H Well encroaches on the spacing and proration units to the West, Northwest, and Southwest.

Exhibit B is a land plat for Sections 28 and 33 and the surrounding sections that shows the proposed **Rattlesnake 21 Fed Com No. 702H Well** in relation to adjoining units and existing wells.

HOLLAND&HART.

Exhibit C is a list of the parties affected by the encroachment to the West, Northwest, and Southwest. Each of these parties have been provided notice of this application by certified mail. Section 33 is adjacent to the Texas border, and therefore the party affected by the encroachment to the Southwest is located in Texas. EOG is the operator and mineral lessee of the federal leases covering the W/2 E/2 of Section 28, the W/2 NE/4 (Lot 2) of Section 33, and the SW/4 SE/4 of Section 21 and ownership is identical as the spacing unit for the Rattlesnake 21 Fed Com No. 702H Well. Accordingly, there are no affected parties by the encroachment to the West or the Northwest. Nonetheless, a copy of this application has been provided to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220

<u>District I</u> 1625 N. French Dr., Hobbs, NA 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

30-025- 4282

Property Code 314293 OGRID No.

State of New Mexico Energy, Minerals & Natural Resources

Department -

OCT 0 1 2015

HOBBS OCD

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

RECEIVED

FORM C-102 Revised August 1, 2011

Submit one copy to appropriate

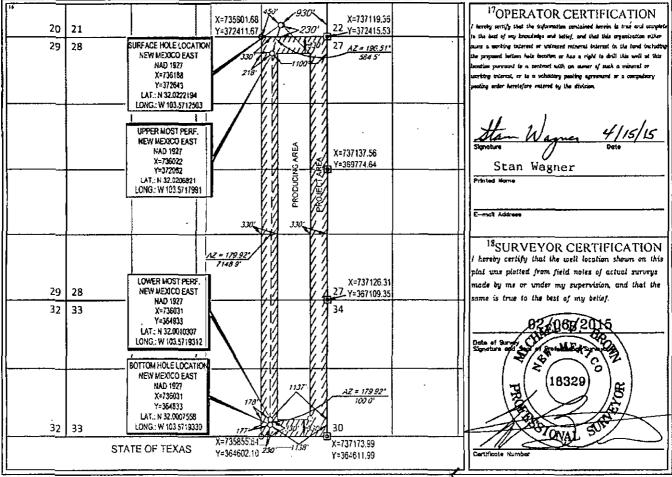
District Office

AMENDED REPORT

WI	ELL LOCATION A	ND ACREAGE DEDICATION PLAT		
7,	² Pool Code	³ Pool Name		
ð	98097	WC-025 G-09 S263327G; Upper Wolfcamp		
	RATTLES	NAKE 21 FED COM #702H		
		*Grantov Name		

3253' 7377 EOG RESOURCES, INC. 10 Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line t'eet from the East/Mest line County Range P 21 26-S 33-E 230' SOUTH 930' EAST LEA UL or let no. Feet from the North/South line Feet from the East/Vest line County Section Township Range Lot Ide H 33 26-S 33-E 230' SOUTH 1138 EAST LEA Dedicated Acres Joint or Infill *Consolidation Code Order No. 236.21

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



SSSURVEYEDG_INDLANDRATTLESNAKE_2) FED_CONFINAL_PATOUCTS LO RATTLESNAKE 21 FEDCON_TOM_REVI DWG #17/2015 #13 49 PM contin

EOG RESOURCES, INC. RATTLESNAKE 21 FED COM #702H UNORTHODOX LOCATION NOTICE TRACT PLAT TOWNSHIP 26 SOUTH RANGE 33 EAST, LEA COUNTY, NM (58 : 66:0) Contribut Milliam McConcid) **3** Stale To Bide US 70 8 1 80 & Modera" Ammons U.S.M.1 P20 e 4 ICr H. Ammons, etal, M.L. Battle Aze Rough Dinwide State Bettie Aze Ranch State Battle Aze Runch US. oAc. CH. Co. Mewbourns, Riehne

1 10-31-20160Transcendent O.b.G. Coostal 9 SAL Madera T S TD 53101 0/4 9 29-62 SHL D E. GOTT 9 1 - 2019 122622 90 92 Men bourne Conoco HBP 500 Res. 3 . 7 - 2015 02965 JewellCulline, M.I. ttle Ass Rench TRACT 3 Congco EUG Hes EOG 702H BP 12 1-20 12 1 2016 02.55 U.S. Aldridge Fed-Conti TO 4590 DA 5:8-58 PANL ennece EUG Resc 12-1-2016 114 ---@ MySoffle Aze Runsiy U.S Butt'- ALS 0 E. Gonza 13 11 : 1 20 3 12 14 90 473 9 EOB Chevron EG6 Resc 1-2016 EOG Hes 12 1-2016 121 2016 Fes. PROJECT AREA 0 And 學學 2 B Energen (Bre & Control of Con RA OPER DE Gonzales 04. Yates Pet,etal PER LWO! -TRACT 2 Roy SR POCO 18P Ritchie Madera Buille And Reh .U.S. 10 Rny,3/87 ConocoPhillips Chevron (Cont'l) THE TREE 02965 22965 FRANCE #3651 Ac 4"32 37.As Bottle Aze Ranc S. U.S. SH g' Di (A) Vronaf Minnie 454.6 AC Zane Kiehne (5) Anadarko Annderko Anudurko Anuderko (2017) (2017) E(2) M. Vo Blair E. Price, etal) Madera 10 5189 17-1-2016 Madero TDS292 (8105) TRACT 1 (7018) 12-1-7016 (2018) N/2 D/A9-30-60 (Subdivided) EE Espurza O. Rubio, at al O. Rubio, et al 2N Land & Cottle J. Verkooijen R Friedl EDG Res. 12 · 31 · 2016 Anadar ko 12·1·2016 (2016) Anodorko EOG Kes. Anoderko 12-1 - 2016 (2018) 12-1 - 2016 (2018) Madico Chevron M.I. Chevron, M.I. Chevron, M.I. J.M. TX4(5) K. P. Gober, Jr. 1 7. A. Zettman Morales TA. Tell men ITTE! 6HO 5H 12 8 Anodarko Ø! Anuderko 17.1 .7016(7018) mB) 12-1-2016 (2018) EDG RPS. Free/sion Success Ld & Cot. H Valdez, et al EUG Res. P. Matousek, etal M.A. Anselmi

EOG Res. 12.31 - 2016 SW/4- 12.1.2016 (2018)

Chevron, M.I.

Annderke

Z015 (2017)

Anadarko 12.1.2016 (2018)

Marper N.F. Brice 105100 105100 DIAIO 14-84

Anadorko

12-1 2015 (2018)

Chevron, Mil.

Anadarko

4-1-2016

EO6 Res

velopment

12.31.2016

Anaderko

6-4-7014 170171 4-12016-1116-Meck EUG Modera Res. T0503-9 12-31- D/A 7 22-62



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

December 11, 2015

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Rattlesnake 21 Fed Com No. 702H Well in the E/2 E/2 of Section 28 and the E/2 NE/4 of Section 33, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico..

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paul Boland EOG Resources, Inc. (432) 686-3666 Paul Boland@eogresources.com

1

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

Exhibit C

Anadarko Petroleum Corporation 1201 Lake Robbins Dr. The Woodlands, TX 77380 ATTN: Land Manager

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

Wells Operator Data **OCD Review** OCD Only Administration Operators

OCD Permitting

Section: 32-26S-33E

Total Acres: 309.56

County:

Lea (25)

D (D)	C (C)	B (B)	A (A)
State 1	State 1	State 1	State 1
Stato ²	State 2	State 2	State ²
(25) 40	(25) 40	(25) 40	(25) 40
$\overline{}$			
E (4)	F (3)	G (2)	H (1)
E (4) State ¹	F (3) State ¹	G (2) State ¹	H (1) State ¹
	1 ' '	, ,	i

Note 1 = Surface Owner Rights

Note 2 = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

Return to Search

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012 1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

> EMNRD Home OCD Main Page OCD Rules