<u>District I</u>
1625 N. French Dr., Hohbs, NM 88240
HOBBS OCD
District II

State of New Mexico

4\$29 Form C-141
Revised October 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe, NM 87505

Attach Additional Sheets If Necessary

Energy Minerals and Natural Resources

District III 1000 Rio Brazos Road, Aztec, NM 87410 JAN 1 4 2013

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA'	ГOR	Initi	al Report 🛛 Final Repor	
Name of Co	mpany	COG	Operati	ng LLC		Contact	Pa	at Ellis		
	<del></del>			land, Texas 797		Telephone 1	<del></del>	230-0077		
Facility Nan	ne <u>S</u> L	Deep Feder	al #3 Ta	nk Battery		Facility Typ	e Ta	ank Battery		
Surface Ow	ner: Feder	al		Mineral O	wner			Lease l	No. (API#) 30-025-33441	
				LOCA	TION	N OF REI	LEASE			
Unit Letter C	Section 20	Township 19S	Range 32E	Feet from the		South Line	Feet from the	East/West Line	County Lea	
	Latitude 32 38.148 Longitude 103 48.540									
				NAT	URE	OF RELI				
Type of Relea	ase: Produc	ed Fluid / Skir	n oil			Volume of	Release 19 bbls 1 bbls		Recovered 15 bbls oil 1 bbls pw	
Source of Rel	lease: Man	way plate gasl	et at heat	er		Date and H 08/05/2012	our of Occurrence		Hour of Discovery 12 9:45 a.m.	
Was Immedia	te Notice C		Yes 🗵	No 🛛 Not Rec	quired	If YES, To		1 00/03/20		
By Whom? Jo						Date and H	our			
Was a Watero	course Reac		Yes 🛚	No		If YES, Vo N/A	lume Impacting t	he Watercourse.		
If a Watercou	rse was Imp	oacted, Descri	be Fully.*			<del> </del>		<del></del>		
Describe Cau	se of Proble	m and Remed	lial Action	Taken.*						
The gasket or	the man w	ay plate at the	heater wa	ns releasing fluid a	nd was	replaced.				
Describe Are	a Affected a	ind Cleanup A	ction Tak	en.*				<u></u>	<u>.</u>	
	ity. The site								noved and hauled to a proper report and submitted it to	
regulations al public health should their o or the environ	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local land and/or regulations.									
Signature:							OIL CONS	SERVATION	DIVISION	
Printed Name	: Ike Tavai	ez (agent for	COG)			Approved by	District Superviso	or:		
Title: Project	Manager	<u></u>				Approval Date	e:	Expiration	Date:	
E-mail Addre	ss: Ike.Tav	arez@TetraTe	ch.com		•	Conditions of	Approval:		Attached	
Date: /-	10-1	7	Phone:	(432) 682-4559						

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State of New Mexico 1301 W. Grand Avenue, Artesia, NM 88210 JAN 1 4 Priorgy Minerals and Natural Resources

District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fc, NM 87505

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

#### Santa Fe, NM 87505 Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Pat Ellis COG OPERATING LLC Name of Company Contact 550 W. Texas, Suite 100, Midland, TX 79701 432-230-0077 Address Telephone No. Tank Battery Facility Name SL Deep Federal #3 Tank Battery Facility Type Mineral Owner Lease No. (API#) 30-025-39441 Surface Owner Federal LOCATION OF RELEASE Unit Letter Section Township Feet from the North/South Line Feet from the East/West Line County Range C 30 198 32E Lea Latitude 32 38.148 Longitude 103 48.540 NATURE OF RELEASE Type of Release Produced water / Skim oil Volume of Release Volume Recovered 19bbis pw 15bbls pw 1bbl oil Ibbl oil Date and Hour of Discovery Source of Release Man way plate gasket at heater Date and Hour of Occurrence 08/05/2012 9:45 a.m. 08/05/2012 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☒ No ☒ Not Required By Whom? Date and Hour If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* The gasket on the man way plate at the heater was releasing fluid and needed to be replaced. We have made all necessary repairs and the heater has been returned to service Describe Area Affected and Cleanup Action Taken.\* Initially 20bbls were released from the heater and we were able to recover 16bbls with a vacuum truck. The released fluid was contained inside a 20' x 20' area in the tank battery around the heater. The spill area has been scraped and the contaminated soil has been hauled. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM prior to any significant remediation work. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Josh Russo Title: HSE Coordinator Approval Date: **Expiration Date:** E-mail Address: Conditions of Approval: jrusso@conchoresources.com Attached [

Phone:

432-212-2399

08/15/2012

Date:

Attach Additional Sheets If Necessary

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General Site In	formation:		<b>大大大学等的</b>			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	San Din 🏂	
Site:		SL Deep Fo	ederal #3 Tan	k Battery		1		
Company:		COG Opera					_	
	ship and Range	Unit C	Sec 30	T19S	R32E			
Lease Number	•	API-30-025						
County:	<del></del>	Lea Count				-		
GPS:		32.63590° f	4		103.8092	4° W		·
Surface Owner		Federal		•				
Mineral Owner	-							43 for 4.3 miles,
		travel 0.4 mil	les to location.					
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Date Released: Type Release:		8/5/2012 Produced V	Vater/ Skim Oil					
Date Released: Type Release: Source of Conta	amination:	8/5/2012 Produced V Man way pla	Vater/ Skim Oi ate gasket at h					
Date Released: Type Release: Source of Conta Fluid Released:	amination:	8/5/2012 Produced V Man way pla 19 bbls pw	Vater/ Skim Oil ate gasket at h 1 bbl oil					
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recover	amination: ed:	8/5/2012 Produced V Man way pla 19 bbls pw 15 bbls pw	Vater/ Skim Oil ate gasket at h 1 bbl oil 1 bbl oil	eater treater				
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Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovera Official Comm Name: Company: Address: P.O. Box	emination:  ed:  unication:  Pat Ellis  COG Operating, L  550 W. Texas Ave	8/5/2012 Produced W Man way pla 19 bbls pw 15 bbls pw	Vater/ Skim Oil ate gasket at h 1 bbl oil 1 bbl oil	eater treater	Ike Tavare Tetra Tech 1910 N. Bi	ez n ig Spring		

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
50-99 ft	10	
>100 ft.	0	0
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	Ô	0
Total Ranking Score:	AND THE RESERVE OF THE PARTY OF	HOBBS OCD

Total BTEX 50

*Benzene* 10

**TPH** 5,000

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January 7, 2013

HOBBS OCD

JAN 1 4 2013

Mr. Geoffrey Leking **Environmental Engineer Specialist** Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

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Re: Closure Report for the COG Operating LLC., SL Deep Federal #3 Tank Battery, Unit C, Section 30, Township 19 South, Range 32 East, Lea County, New Mexico.

Mr. Leking:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the SL Deep Federal #3 Tank Battery, Unit C, Section 30, Township 19 South, Range 32 East, Lea County, New Mexico (Site). The spill site coordinates are N 32.63590°, W 103.80924°. The site location is shown on Figures 1 and 2.

#### Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on August 5, 2012, and released approximately twenty (20) barrels of oil and produced water from a heater treater with sixteen (16) barrels of standing fluids recovered. The spill was completely contained inside the firewalls and measured approximately 30' x 40'. The initial C-141 form is enclosed in Appendix C.

#### Groundwater

No water wells were listed within Section 30. According to the NMOCD groundwater map, the average depth to groundwater in this area is approximately 600' below surface. The average depth to groundwater map is shown in Appendix A.

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#### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

#### **Soil Assessment and Analytical Results**

On August 31, 2012, Tetra Tech personnel inspected and sampled the spill area. Two (2) auger holes (AH-1 and AH-2) were installed using a stainless steel hand auger to assess the impacted soils. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix B. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3.

Referring to Table 1, the area of AH-1 exceeded the RRAL at 0-1' for TPH and total BTEX, but declined below the RRAL at 1-1.5' below surface. In addition, a shallow chloride impact was detected in both of the auger holes. Auger holes (AH-1 and AH-2) at 0-1' showed chloride concentrations of 3,040 mg/kg and 3,020 mg/kg, respectively. The deeper samples significantly declined with depth at 1-1.5' below surface. In the area of AH-1, the chlorides spiked at 3.0' (1,160 mg/kg) to 4.0' (1,790 mg/kg) below surface. The deeper sample declined with depth with concentrations of 942 mg/kg at 4.5-5.0' below surface.

#### Remediation and Closure Request

Tetra Tech personnel supervised the site remediation from December 18 to 19, 2012. The excavation areas and depths are highlighted (green) in Table 1 and shown on Figure 4. As stated in the work plan, the areas of AH-1 and AH-2 were excavated to a depth of approximately 1.0' below surface. Due to the vessels and lines in the area, the deeper impact soil will be deferred due to safety concerns and the remaining impacted soils does not appear be an environmental concern.

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Approximately 12 cubic yards were removed and transported to R360 facility for proper disposal. Based on the remedial activities, the BLM and NMOCD approved the backfilling of the excavation with clean material to grade.

Based on the remediation activities performed at the site, COG requests closure of the site. The final C-141 is enclosed in Appendix A. If you should requires any additional information or have any questions or comments concerning this closure request, please call me at (432) 682-4559.

Respectfully submitted,

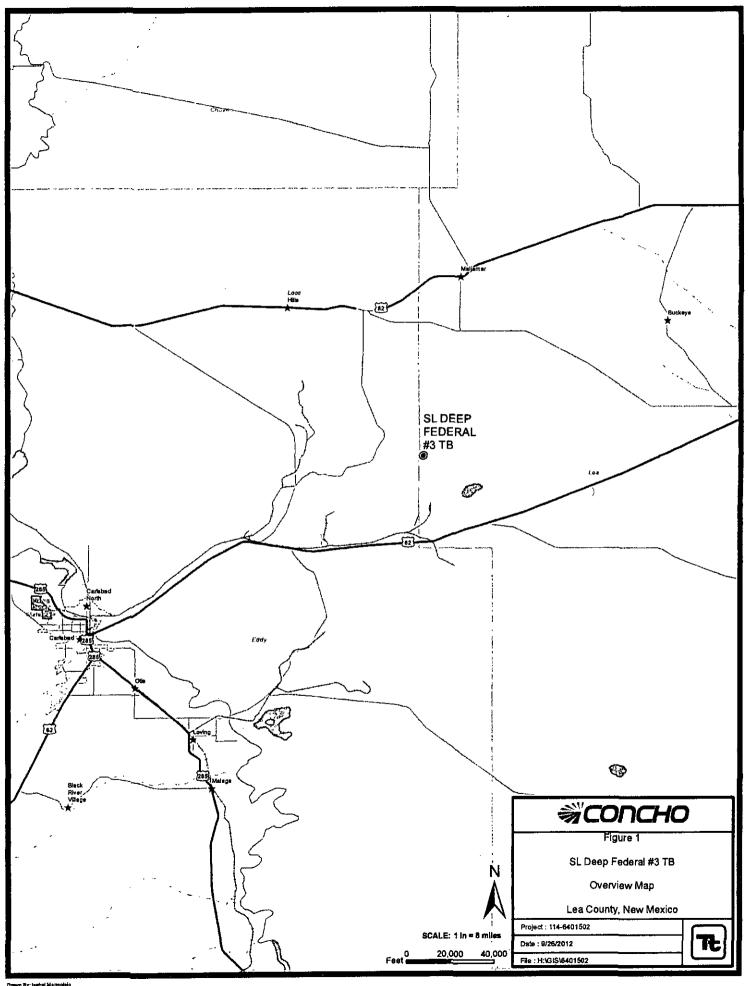
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Ike Tavarez

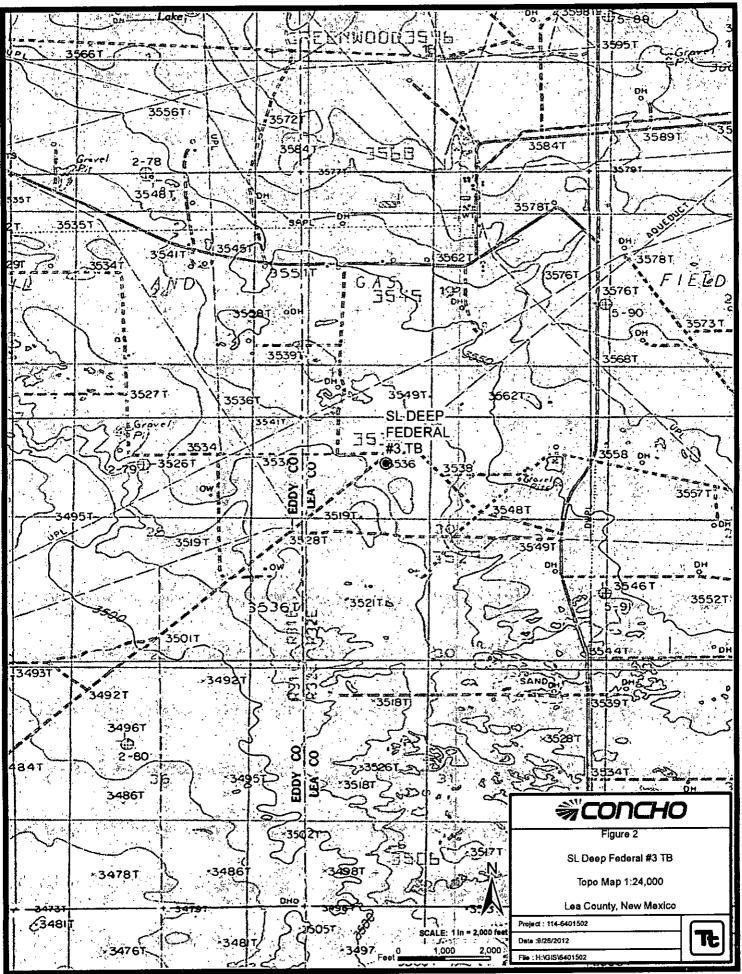
Senior Project Manager

cc: Pat Ellis - COG cc: Jim Amos - BLM

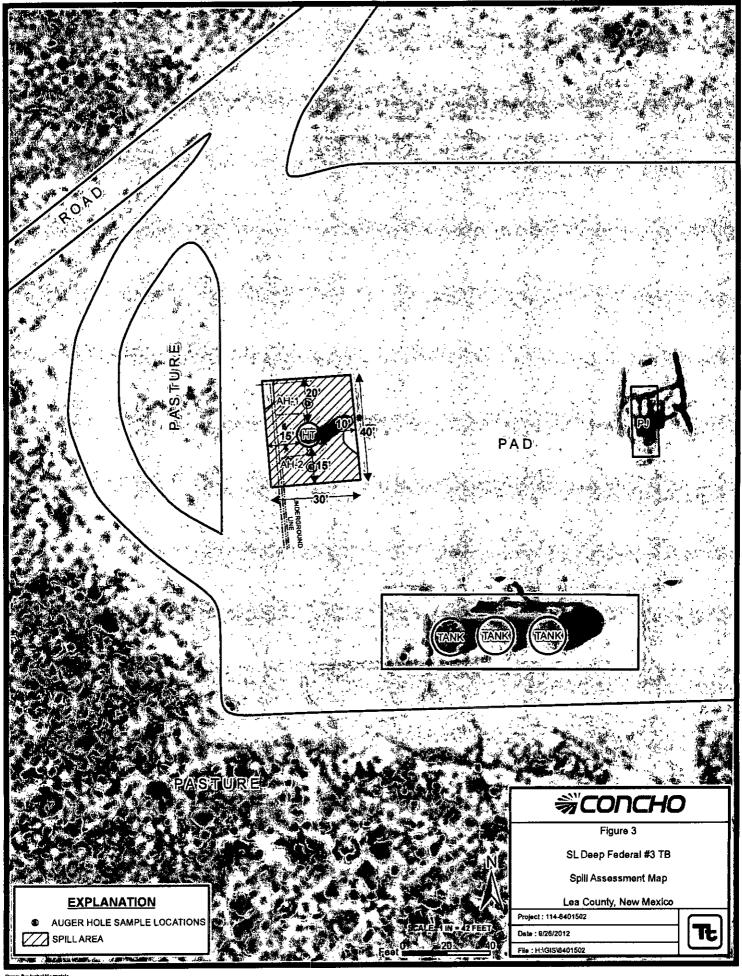
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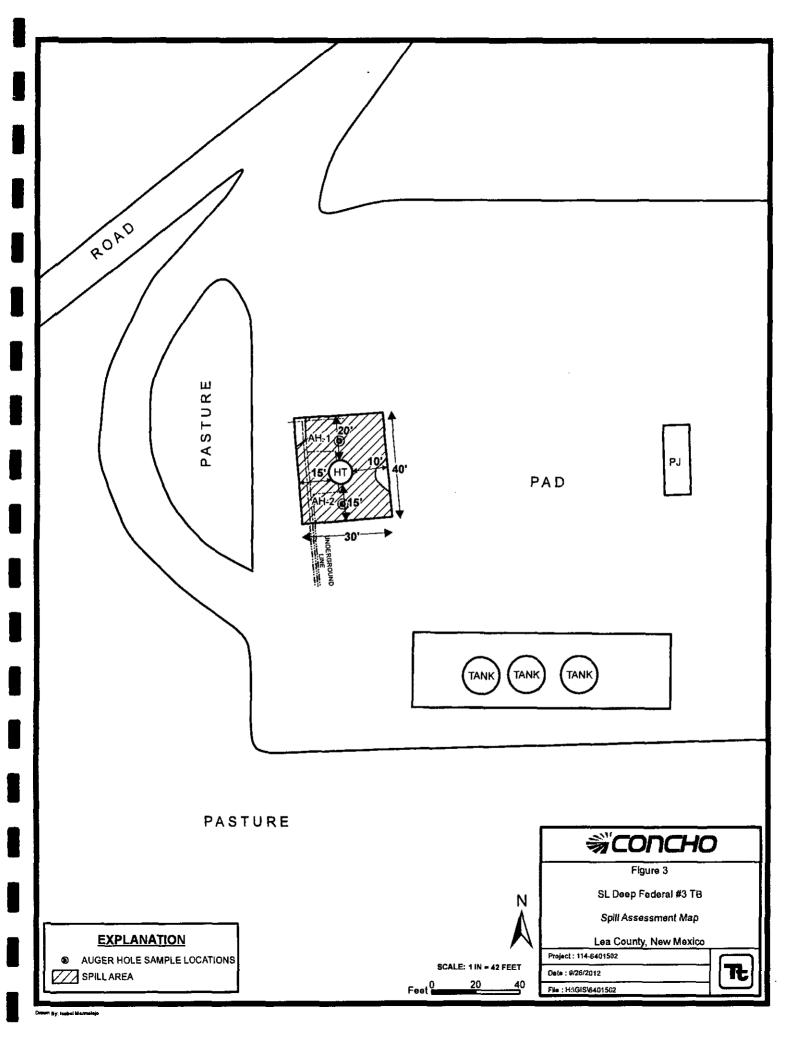
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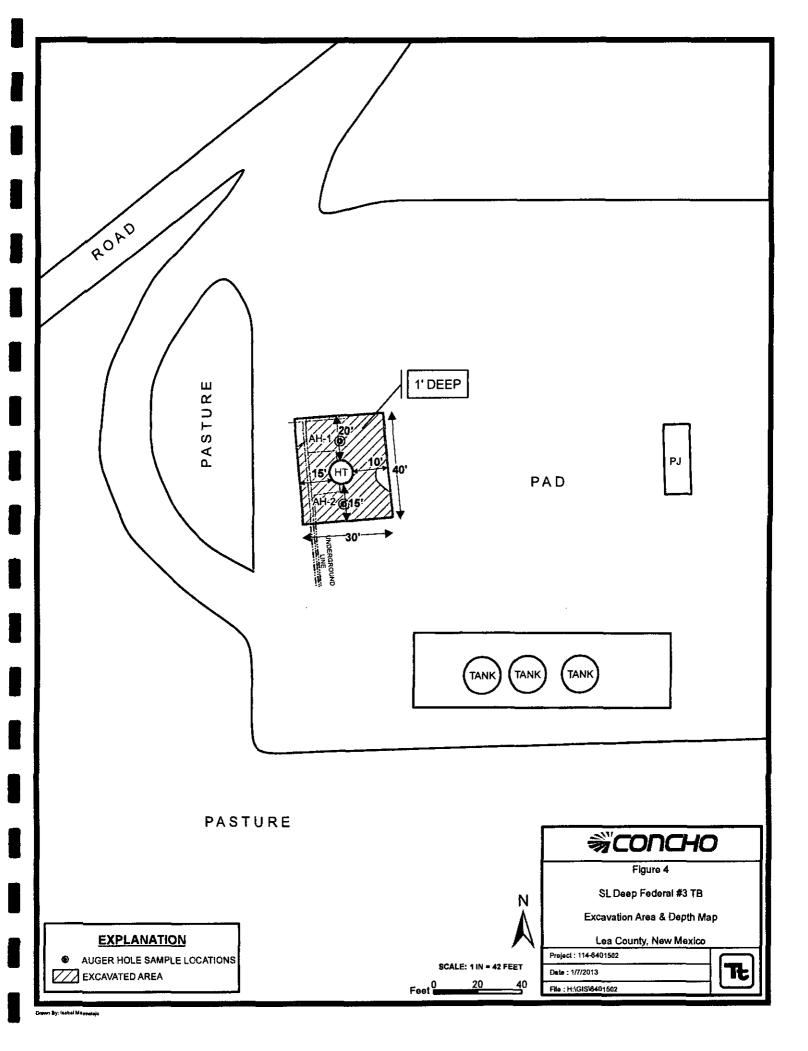
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Table 1
COG Operating LLC.
SL Deep Federal #3 Tank Battery
Lea County, New Mexico

Sample	Sample	Sample	Soil (	Soil Status	ָר 	TPH (mg/kg)	g)	Benzene	Toluene	Ethlybenzene	Xylene	Total	Chloride
		Depth (ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BIEX (mg/kg)	(mg/kg)
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	=	3-3.5	×		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,160
	=	4-4.5	×		29.2	133	162	<0.0200	<0.0200	0.0637	0.214	0.278	1,790
	=	4.5-5	×		148	1,040	1,188	<0.0400	0.0480	0.437	1.40	1.89	942
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AH-2	8/31/2012	1.0		×	4.86	4.86 \$ <50.0	4.86	<0.0200 <-0.0200 <-0.0200	<0.0200	<0:0200.	<0.0200	<0.0200, 3,020	3,020
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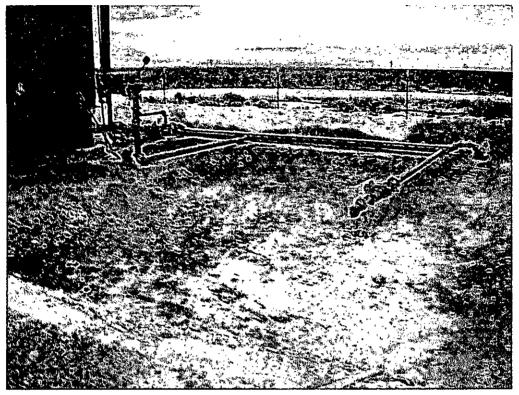
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Excavated Depths

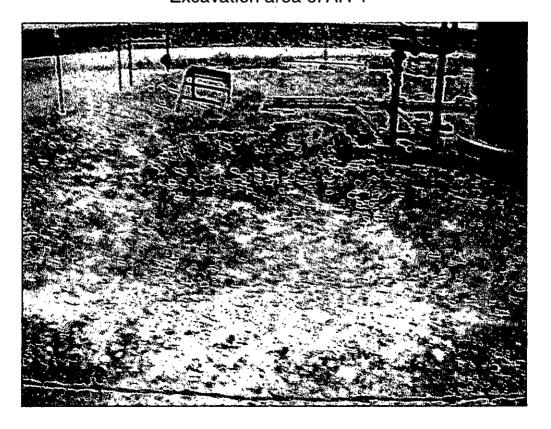
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## COG Operating LLC SL Deep Federal #3 Tank Battery Lea County, New Mexico





Excavation area of AH-1



Excavation area of AH-2

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# Water Well Data Average Depth to Groundwater (ft) COG - SL Deep Federal #3 Tank Battery Lea County, New Mexico

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- New Mexico State Engineers Well Reports
- USGS Well Reports
- Geology and Groundwater Conditions in Southern Eddy, County, NM
- NMOCD Groundwater Data
- Field water level
- New Mexico Water and Infrastructure Data System

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Report Date: September 19, 2012 Work Order: 12091206 Page Number: 1 of 3

## **Summary Report**

Ike Tavarez Tetra Tech

1910 N. Big Spring Street Midland, TX 79705 Report Date: September 19, 2012

Work Order: 12091206

Project Location: NM

Project Name: COG/SL Deep Fed. #3 TB

Project Number: 114-6401502

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
308982	AH-1 0-1'	soil	2012-08-31	00:00	2012-09-11
308983	AH-1 1-1.5'	soil	2012-08-31	00:00	2012-09-11
308984	AH-1 2-2.5'	soil	2012-08-31	00:00	2012-09-11
308985	AH-1 3-3.5'	soil	2012-08-31	00:00	2012-09-11
308986	AH-1 4-4.5'	soil	2012-08-31	00:00	2012-09-11
308987	AH-1 4.5-5'	soil	2012-08-31	00:00	2012-09-11
308988	AH-2 0-1'	soil	2012-08-31	00:00	2012-09-11
308989	AH-2 1-1.5'	soil	2012-08-31	00:00	2012-09-11
308990	AH-2 2-2.5'	soil	2012-08-31	00:00	2012-09-11

		В	TEX		TPH DRO - NEW	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
308982 - AH-1 0-1'	< 1.00 1	3.66	24.3	74.8	19100 Q.	3470
308983 - AH-1 1-1.5'	< 0.0200	< 0.0200	0.0239	0.0812	<50.0 ♀•	<4.00
308984 - AH-1 2-2.5'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0 Qs	<4.00
308985 - AH-1 3-3.5'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0 Q₃	<4.00
308986 - AH-1 4-4.5'	< 0.0200	< 0.0200	0.0637	0.214	133 q.	29.2
308987 - AH-1 4.5-5'	<0.0400 <sup>2</sup>	0.0480	0.437	1.40	1040 q.	148
308988 - AH-2 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0 ♀	4.86
308989 - AH-2 1-1.5'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0 ♀	<4.00
308990 - AH-2 2-2.5'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0 ♀•	< 4.00

Sample: 308982 - AH-1 0-1'

continued ...

<sup>&</sup>lt;sup>1</sup>Sample dilution due to hydrocarbons.

<sup>&</sup>lt;sup>2</sup>Sample dilution due to hydrocarbons.

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Report Date: Septe	ember 19, 2012	Work Order: 12091206		Page Number: 2 of 3
sample 308982 con	tinued			
Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride	Qs.	3040	mg/Kg	5
Sample: 308983	- AH-1 1-1.5'			
Param	Flag	Result	Units	RL
Chloride	Qa	333	mg/Kg	5
Sample: 308984	- AH-1 2 <b>-2</b> .5'			
Param	Flag	Result	Units	RL
Chloride	Q <sub>B</sub>	763	mg/Kg	5
Sample: 308985			••	
Param Chloride	Flag	Result 1160	Units mg/Kg	RL 5
Cmoride	Qs .	1100	mg/ Kg	<u> </u>
Sample: 308986	- AH-1 4-4.5'			
Param	Flag	Result	Units	RL
Chloride	Q#	1790	mg/Kg	5
Chloride Sample: 308987		1790	mg/Kg	5
Sample: 308987	- AH-1 4.5-5'			
		1790 Result 942	mg/Kg Units mg/Kg	RL 5
Sample: 308987	- AH-1 4.5-5' Flag	Result	Units	RL
Sample: 308987 Param Chloride	- AH-1 4.5-5' Flag	Result	Units	RL

Sample: 308989 - AH-2 1-1.5'

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Report Date: September 19, 2012

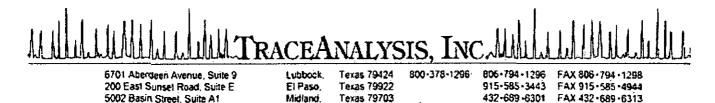
Work Order: 12091206

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Param	Flag	Result	Units	RL
Chloride	Qs	275	mg/Kg	5

Sample: 308990 - AH-2 2-2.5'

Param	Flag	Result	Units	RL
Chloride	Q#	232	mg/Kg	5



(BioAquatic) 2501 Mayes Rd., Suite 100 Texas 75006 E-Mail: lab@traceanalysis.com WEB: www.traceanalysis.com

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### Certifications

**NCTRCA** DoD LELAP HUB NELAP Kansas Oklahoma ISO 17025  $\mathbf{DBE}$ 

## Analytical and Quality Control Report

Ike Tavarez Tetra Tech

1910 N. Big Spring Street

Midland, TX, 79705

Report Date:

972-242-7750

September 19, 2012

Work Order:

12091206 

Project Location: NM

Project Name:

COG/SL Deep Fed. #3 TB

Project Number:

114-6401502

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

			Date	${f Time}$	Date
$\mathbf{Sample}$	Description	Matrix	$\operatorname{Taken}$	Taken	Received
308982	AH-1 0-1'	soil	2012-08-31	00:00	2012-09-11
308983	AH-1 1-1.5'	soil	2012-08-31	00:00	2012-09-11
308984	AH-1 2-2.5'	soil	2012-08-31	00:00	2012-09-11
308985	AH-1 3-3.5'	soil	2012-08-31	00:00	2012-09-11
308986	AH-1 4-4.5'	soil	2012-08-31	00:00	2012-09-11
308987	AH-1 4.5-5'	soil	2012-08-31	00:00	2012-09-11
308988	AH-2 0-1'	soil	2012-08-31	00:00	2012-09-11
308989	AH-2 1-1.5'	soil	2012-08-31	00:00	2012-09-11
308990	AH-2 2-2.5'	soil	2012-08-31	00:00	2012-09-11

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 30 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

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Michael abel

Dr. Blair Leftwich, Director Dr. Michael Abel, Project Manager

## Case Narrative

Samples for project COG/SL Deep Fed. #3 TB were received by TraceAnalysis, Inc. on 2012-09-11 and assigned to work order 12091206. Samples for work order 12091206 were received intact at a temperature of 2.1 C.

Samples were analyzed for the following tests using their respective methods.

		Prep	Prep	QC	Analysis
Test	Method	Batch	Date	Batch	Date
BTEX	S 8021B	80319	2012-09-13 at 07:34	94773	2012-09-13 at 07:34
Chloride (Titration)	SM 4500-Cl B	80440	2012-09-18 at 09:00	94929	2012-09-18 at 11:00
TPH DRO - NEW	S 8015 D	80328	2012-09-13 at 11:00	94787	2012-09-14 at 10:06
TPH GRO	S 8015 D	80319	2012-09-13 at 07:34	94774	2012-09-13 at 07:34

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 12091206 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB

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NM

# **Analytical Report**

Sample: 308982 - AH-1 0-1'

Laboratory:

Lubbock

Analysis: QC Batch: Prep Batch: BTEX 94773 80319 Analytical Method: Date Analyzed:

Sample Preparation:

S 8021B 2012-09-13

2012-09-13

Prep Method: S 5035

Analyzed By: JS Prepared By: JS

				${ m RL}$			
Parameter		Flag	Cert	Result	Units	Dilution	RL
Benzene	1	υ	1	<1.00	mg/Kg	50	0.0200
Toluene			1	3.66	mg/Kg	50	0.0200
Ethylbenzene			1	24.3	mg/Kg	50	0.0200
Xylene			1	74.8	mg/Kg	50	0.0200

							Spike	Percent	Recovery
Surrogate		Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)	Qar	Qar		0.929	mg/Kg	50	10.0	9	70 - 130
4-Bromofluorobenzene (4-BFB)				9.33	mg/Kg	50	10.0	93	70 - 130

Sample: 308982 - AH-1 0-1'

Laboratory:

Prep Batch:

Lubbock

80440

Analysis: Chlori QC Batch: 94929

Chloride (Titration)

Analytical Method:
Date Analyzed:
Sample Preparation:

SM 4500-Cl B 2012-09-18 2012-09-18 Prep Method: N/A Analyzed By: LM Prepared By: LM

Sample: 308982 - AH-1 0-1'

Laboratory: Analysis:

Lubbock TPH DRO - NEW

QC Batch: 94787 Prep Batch: 80328 Analytical Method: Date Analyzed:

S 8015 D 2012-09-14 2012-09-13 Prep Method: N/A Analyzed By: CM Prepared By: CM

 RL

 Parameter
 Flag
 Cert
 Result
 Units
 Dilution
 RL

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 mg/Kg
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Sample Preparation:

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Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 7 of 30

NM

							Spike	Percent	Recovery
Surrogate	_	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane	Qar	Qer		580	mg/Kg	10	100	580	70 - 130

Sample: 308982 - AH-1 0-1'

Laboratory: Analysis:

Lubbock TPH GRO

QC Batch: 94774 Prep Batch: 80319 Analytical Method: Date Analyzed:

S 8015 D 2012-09-13 Sample Preparation: 2012-09-13

S 5035 Prep Method: Analyzed By: JS Prepared By: JS

RL

Parameter	Flag	Cert	Result	Units	Dilution	RL
GRO		1	3470	mg/Kg	50	4.00

Surrogate		Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)				1.45	mg/Kg	50	2.00	72	70 - 130
4-Bromofluorobenzene (4-BFB)	Qar	Qar		53.7	mg/Kg	50	2.00	2685	70 - 130

Sample: 308983 - AH-1 1-1.5'

Laboratory: Lubbock

Analysis: BTEX QC Batch: 94773 Prep Batch: 80319

Xylene

Analytical Method: S 8021B Date Analyzed: 2012-09-13 Sample Preparation: 2012-09-13

Prep Method: S 5035 Analyzed By: JS

Prepared By:

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JS

0.0200

RLParameter Flag Cert Result Units Dilution RLBenzene < 0.0200 mg/Kg 0.0200 1 1 mg/Kg Toluene 1 0.0200 υ < 0.0200 Ethylbenzene 0.0239 mg/Kg 1 0.0200

0.0812

mg/Kg

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			1.84	mg/Kg	1	2.00	92	70 - 130
4-Bromofluorobenzene (4-BFB)			2.28	mg/Kg	1	2.00	114	70 - 130

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Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 8 of 30 NM

Sample: 308983 - AH-1 1-1.5'

Laboratory:

Lubbock

Chloride (Titration)

Analysis: QC Batch: 94929 Analytical Method: Date Analyzed:

SM 4500-Cl B 2012-09-18

Prep Method: N/A

Prep Batch:

Chloride

80440

Analyzed By: LM LM

Sample Preparation:

2012-09-18

Prepared By:

RL

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Parameter Flag Cert Result

Q.

Flag

Qa,U

Units mg/Kg

Dilution

10

Sample: 308983 - AH-1 1-1.5'

Laboratory:

Parameter

DRO

Lubbock

TPH DRO - NEW Analysis:

QC Batch: 94787 Analytical Method:

S 8015 D 2012-09-14 Prep Method: Analyzed By:

N/A CM

RL

5.00

Prep Batch:

80328

Date Analyzed: Sample Preparation: 2012-09-13

Prepared By:

CM

RL

50.0

RL

Result < 50.0

Units Dilution mg/Kg 1

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane			98.2	ma/Ka	1	100	98	70 - 130

Sample: 308983 - AH-1 1-1.5'

Laboratory:

Prep Batch:

Lubbock

80319

Analysis: TPH GRO QC Batch: 94774

Analytical Method: Date Analyzed:

Sample Preparation:

Cert

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S 8015 D

2012-09-13 2012-09-13 Prep Method: S 5035 Analyzed By: JS Prepared By: JS

RLDilution RLParameter Flag Cert Result Units GRO <4.00 mg/Kg 1 4.00 1

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.91	mg/Kg	1	2.00	96	70 - 130
4-Bromofluorobenzene (4-BFB)			2.32	mg/Kg	1	2.00	116	70 - 130

Work Order: 12091206 114-6401502 COG/SL Deep Fed. #3 TB Page Number: 9 of 30

NM

Sample: 308984 - AH-1 2-2.5'

Laboratory: Lubbock

Analysis: BTEX QC Batch: 94773 Prep Batch: 80319

Analytical Method: Date Analyzed:

S 8021B 2012-09-13 Sample Preparation: 2012-09-13 Prep Method: S 5035 Analyzed By: JSPrepared By: JS

			, RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	1	< 0.0200	mg/Kg	1	0.0200
Toluene	U	1	< 0.0200	mg/Kg	1	0.0200
Ethylbenzene	υ	1	< 0.0200	mg/Kg	1	0.0200
Xylene	U	1	< 0.0200	mg/Kg	1	0.0200

						Spike	Percent	Recovery
Surrogate	$\mathbf{Flag}$	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)		-	1.74	mg/Kg	1	2.00	87	70 - 130
4-Bromofluorobenzene (4-BFB)		_	2.24	mg/Kg	1	2.00	112	70 - 130

Sample: 308984 - AH-1 2-2.5'

Laboratory: Lubbock

Analysis: Chloride (Titration) QC Batch: 94929 Prep Batch: 80440

Analytical Method: Date Analyzed: Sample Preparation:

SM 4500-Cl B 2012-09-18 2012-09-18

Prep Method: N/A Analyzed By: LM Prepared By: LM

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride	Q=		763	mg/Kg	10	5.00

Sample: 308984 - AH-1 2-2.5'

Laboratory: Lubbock

Analysis: TPH DRO - NEW

QC Batch: 94787 Prep Batch: 80328 Analytical Method: S 8015 D Date Analyzed: 2012-09-14 Sample Preparation: 2012-09-13 Prep Method: N/A CM Analyzed By: Prepared By: CM

			m RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
DRO	Qs,U	1	< 50.0	mg/Kg	1	50.0

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane			98.0	mg/Kg	1	100	98	70 - 130

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Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 10 of 30

NM

Sample: 308984 - AH-1 2-2.5'

Laboratory: Analysis:

QC Batch:

Lubbock

TPH GRO 94774

Analytical Method: Date Analyzed: Sample Preparation:

Flag

S 8015 D 2012-09-13 2012-09-13

Prep Method: S 5035 Analyzed By: JS Prepared By: JS

Prep Batch: 80319

Parameter GRO

RL ${\bf Cert}$ Result <4.00

Units mg/Kg Dilution RL4.00 1

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)	<del></del>		1.78	mg/Kg	1	2.00	89	70 - 130
4-Bromofluorobenzene (4-BFB)			2.17	mg/Kg	1	2.00	108	70 - 130

Sample: 308985 - AH-1 3-3.5'

Laboratory:

Lubbock

Analysis: QC Batch: Prep Batch:

BTEX 94773 80319

Analytical Method: Date Analyzed:

Sample Preparation:

S 8021B 2012-09-13 2012-09-13 Prep Method: S 5035 Analyzed By: JS

Prepared By: JS

		RL							
Parameter	Flag	$\operatorname{Cert}$	Result	Units	Dilution	RL			
Benzene	U	1	< 0.0200	mg/Kg	1	0.0200			
Toluene	υ	1	< 0.0200	mg/Kg	1	0.0200			
Ethylbenzene	ប	1	< 0.0200	mg/Kg	1	0.0200			
Xylene		1	< 0.0200	mg/Kg	1	0.0200			

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			2.27	mg/Kg	1	2.00	113	70 - 130
4-Bromofluorobenzene (4-BFB)			2.42	mg/Kg	1	2.00	121	70 - 130

Sample: 308985 - AH-1 3-3.5'

Laboratory:

Lubbock

Analysis: QC Batch: 94929 80440 Prep Batch:

Chloride (Titration)

Analytical Method: Date Analyzed: Sample Preparation: SM 4500-Cl B 2012-09-18

2012-09-18

Prep Method: N/A Analyzed By: LMPrepared By: LM

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Work Order: 12091206 COG/SL Deep Fed. #3 TB

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sample 308985 continued ...

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride	Qs		1160	mg/Kg	20	5.00

### Sample: 308985 - AH-1 3-3.5'

Laboratory:

Lubbock

Analysis:

TPH DRO - NEW

QC Batch: 94787 Prep Batch: 80328 Analytical Method:

Date Analyzed:

S 8015 D 2012-09-14 Sample Preparation:

2012-09-13

Prep Method: N/A Analyzed By: CM Prepared By: CM

RLParameter Cert Result Units Dilution RLFlag < 50.0 DRO mg/Kg 50.0 Q, U

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane			97.6	mg/Kg	1	100	98	70 - 130

### Sample: 308985 - AH-1 3-3.5'

Laboratory:

Lubbock

TPH GRO Analysis: QC Batch: 94774 Prep Batch: 80319

Analytical Method: Date Analyzed:

Sample Preparation:

S 8015 D 2012-09-13 2012-09-13

Prep Method: S 5035 Analyzed By: JSPrepared By: JS

RLFlag Cert Result Units Dilution RLParameter GRO <4.00 mg/Kg 1 4.00 υ

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			2.42	mg/Kg	1	2.00	121	70 - 130
4-Bromofluorobenzene (4-BFB)			2.42	mg/Kg	1	2.00	121	70 - 130

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Work Order: 12091206 114-6401502 COG/SL Deep Fed. #3 TB Page Number: 12 of 30

NM

Sample: 308986 - AH-1 4-4.5'

Laboratory: Lubbock

Analysis: BTEX QC Batch: 94773 Prep Batch: 80319

Analytical Method: S 8021B Date Analyzed: 2012-09-13 Sample Preparation: 2012-09-13

Prep Method: S 5035 Analyzed By: JSPrepared By: JS

RLDilution Parameter Flag Cert Result Units RLBenzene < 0.0200 mg/Kg 0.0200 U 1 Toluene υ < 0.0200 mg/Kg 0.0200Ethylbenzene 0.0637mg/Kg 1 0.0200 0.2141 Xylene mg/Kg 0.02001

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.04	mg/Kg	1	2.00	102	70 - 130
4-Bromofluorobenzene (4-BFB)			2.53	mg/Kg	1	2.00	126	70 - 130

Sample: 308986 - AH-1 4-4.5'

Laboratory: Lubbock

Analysis: Chloride (Titration) QC Batch: 94929 Prep Batch: 80440

Analytical Method: SM 4500-Cl B Date Analyzed: 2012-09-18 Sample Preparation:

Prep Method: N/A Analyzed By: LM 2012-09-18 Prepared By: LM

RLParameter Flag Cert Result Units Dilution RL1790 Chloride mg/Kg 50 5.00 Q.

Sample: 308986 - AH-1 4-4.5'

Laboratory: Lubbock

Analysis: TPH DRO - NEW QC Batch: 94787 Prep Batch: 80328

Analytical Method: Date Analyzed: Sample Preparation:

S 8015 D 2012-09-14 2012-09-13 Prep Method: N/A Analyzed By: CM Prepared By: CM

RLResult RLParameter Flag Cert Units Dilution DRO 133 mg/Kg 1 50.0 Qs 1

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			108	mg/Kg	1	100	108	70 - 130

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 13 of 30

NM

Sample: 308986 - AH-1 4-4.5'

Laboratory: Lubbock Analysis:

TPH GRO 94774

Analytical Method: Date Analyzed:

S 8015 D 2012-09-13 Prep Method: S 5035 Analyzed By: JS

QC Batch: Prep Batch:

80319

Sample Preparation: 2012-09-13 Prepared By: JS

			m RL			
Parameter	Flag	$\operatorname{Cert}$	Result	Units	Dilution	RL
GRO		1	29.2	mg/Kg	1	4.00

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.15	mg/Kg	1	2.00	108	70 - 130
4-Bromofluorobenzene (4-BFB)			2.32	mg/Kg	1	2.00	116	70 - 130

Sample: 308987 - AH-1 4.5-5'

Laboratory:

Lubbock

Analysis: QC Batch: 94773 Prep Batch: 80319

BTEX Analytical Method: Date Analyzed:

S 8021B 2012-09-13 2012-09-13 Prep Method: S 5035 Analyzed By: JSPrepared By: JS

				RL			
Parameter		Flag	Cert	Result	Units	Dilution	m RL
Benzene	2	υ	1	< 0.0400	mg/Kg	2	0.0200
Toluene			1	0.0480	mg/Kg	2	0.0200
Ethylbenzene			1	0.437	mg/Kg	2	0.0200
Xylene			1	1.40	mg/Kg	2	0.0200

Sample Preparation:

							Spike	Percent	Recovery
Surrogate		Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)				1.71	mg/Kg	2	2.00	86	70 - 130
4-Bromofluorobenzene (4-BFB)	Qar	Qar		2.66	mg/Kg	2	2.00	133	70 - 130

Sample: 308987 - AH-1 4.5-5'

80440

Laboratory:

Prep Batch:

Lubbock

Analysis: QC Batch:

Chloride (Titration) 94929

Analytical Method: Date Analyzed:

Sample Preparation:

SM 4500-Cl B 2012-09-18

2012-09-18

Prep Method: N/A Analyzed By: LM Prepared By: LM

continued ...

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 14 of 30

NM

sample 308987 continued ...

	m RL						
Parameter	Flag	Cert	Result	$\mathbf{Units}$	Dilution	RL	
			DI				
			RL				
Parameter	Flag	Cert	Result	Units	Dilution	RL	
Chloride	Q.		942	mg/Kg	10	5.00	

Sample: 308987 - AH-1 4.5-5'

Laboratory:

Lubbock

Analysis:

TPH DRO - NEW

QC Batch; 94787 Prep Batch: 80328 Analytical Method: Date Analyzed:

S 8015 D 2012-09-14 2012-09-13

Prep Method: N/A Analyzed By: CM Prepared By: CM

RLParameter Cert Dilution Flag Result Units RLDRO 1040 50.0 Qs 1 mg/Kg

Sample Preparation:

							Spike	Percent	Recovery
Surrogate		Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane	Qsr	Qsr		133	mg/Kg	1	100	133	70 - 130

Sample: 308987 - AH-1 4.5-5'

Laboratory:

Lubbock

Analysis: TPH GRO QC Batch: 94774 Prep Batch: 80319

Analytical Method: Date Analyzed:

S 8015 D 2012-09-13 Sample Preparation: 2012-09-13 Prep Method: S 5035 Analyzed By: JS Prepared By: JS

RLUnits Dilution Parameter Flag Cert Result RL2 GRO 148 mg/Kg 4.00 1

Surrogate		Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)				1.66	mg/Kg	2	2.00	83	70 - 130
4-Bromofluorobenzene (4-BFB)	Qer	Qer		3.20	mg/Kg	2	2.00	160	70 - 130

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Work Order: 12091206 114-6401502 COG/SL Deep Fed. #3 TB

Sample: 308988 - AH-2 0-1'

Laboratory: Lubbock

Analysis: BTEX QC Batch: 94773 Prep Batch: 80319

Analytical Method: S 8021B Date Analyzed: 2012-09-13

Sample Preparation: 2012-09-13 Prep Method: S 5035 Analyzed By: JSPrepared By: JS

Page Number: 15 of 30

NM

Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	1	< 0.0200	mg/Kg	1	0.0200
Toluene	ប	1	< 0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1	< 0.0200	mg/Kg	1	0.0200
Xylene	ប	1	< 0.0200	mg/Kg	1	0.0200

						Spike	Percent	Recovery
Surrogate	Flag	$\operatorname{Cert}$	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.18	mg/Kg	1	2.00	109	70 - 130
4-Bromofluorobenzene (4-BFB)			2.40	mg/Kg	1	2.00	120	70 - 130

Sample: 308988 - AH-2 0-1'

Laboratory: Lubbock

Analysis: Chloride (Titration) QC Batch: 94929 Prep Batch: 80440

Analytical Method: Date Analyzed:

Sample Preparation:

SM 4500-Cl B 2012-09-18 2012-09-18

Prep Method: N/A Analyzed By: LMPrepared By: LM

RLParameter Flag Cert Result Units Dilution RLChloride 3020 mg/Kg 50 5.00 Qв

Sample: 308988 - AH-2 0-1'

Laboratory: Lubbock

Analysis: TPH DRO - NEW QC Batch: 94787 Prep Batch: 80328

Analytical Method: S 8015 D Date Analyzed: 2012-09-14 Sample Preparation: 2012-09-13 Prep Method: N/A Analyzed By: CM Prepared By: CM

			m RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
DRO	Qs,U	1	<50.0	mg/Kg	1	50.0

						Spike	Percent	Recovery
Surrogate	Flag	$\operatorname{Cert}$	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane			97.4	mg/Kg	1	100	97	70 - 130

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 16 of 30

NM

Sample: 308988 - AH-2 0-1'

Laboratory:

Lubbock

Analysis: QC Batch: TPH GRO 94774

Analytical Method:

S 8015 D 2012-09-13 Prep Method: S 5035 Analyzed By: JS

Prep Batch:

80319

Date Analyzed: Sample Preparation:

2012-09-13

Prepared By: JS

RL

Parameter	Flag	Cert	Result	Units	Dilution	RL
GRO		1	4.86	mg/Kg	1	4.00

						Spike	Percent	Recovery
Surrogate	Flag	$\operatorname{Cert}$	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.40	mg/Kg	1	2.00	120	70 - 130
4-Bromofluorobenzene (4-BFB)			2.50	mg/Kg	1	2.00	125	70 - 130

### Sample: 308989 - AH-2 1-1.5'

Laboratory:

Lubbock

Analysis: QC Batch: Prep Batch: BTEX 94773 80319

Analytical Method: Date Analyzed:

Sample Preparation:

S 8021B 2012-09-13

2012-09-13

Prep Method: S 5035 Analyzed By: JS

Prepared By: JS

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			1017			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	1	< 0.0200	mg/Kg	1	0.0200
Toluene	υ	1	< 0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1	< 0.0200	mg/Kg	1	0.0200
Xylene	U	1	< 0.0200	mg/Kg	1	0.0200

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.15	mg/Kg	1	2.00	108	70 - 130
4-Bromofluorobenzene (4-BFB)			2.33	mg/Kg	1	2.00	116	70 - 130

#### Sample: 308989 - AH-2 1-1.5'

Laboratory:

Prep Batch:

Lubbock

80440

Analysis: Chloride (Titration) QC Batch: 94929

Analytical Method: Date Analyzed:

Sample Preparation:

SM 4500-Cl B 2012-09-18

2012-09-18

Prep Method: N/A Analyzed By: LM Prepared By: LM

continued ...

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 17 of 30

NM

sample 308989 continued ...

			m RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride	Q.		275	mg/Kg	10	5.00

#### Sample: 308989 - AH-2 1-1.5'

Laboratory:

Lubbock

Analysis:

TPH DRO - NEW

QC Batch: 94787 Prep Batch: 80328 Analytical Method: Date Analyzed:

S 8015 D 2012-09-14 2012-09-13 Prep Method: N/A Analyzed By:

Prepared By:

CMCM

			m RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
	Qe,U	1	< 50.0	mg/Kg	1	50.0

Sample Preparation:

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
n-Tricosane			96.9	mg/Kg	1	100	97	70 - 130

### Sample: 308989 - AH-2 1-1.5'

4-Bromofluorobenzene (4-BFB)

Laboratory:

Lubbock

TPH GRO Analysis: QC Batch: 94774 Prep Batch: 80319

Analytical Method: Date Analyzed: Sample Preparation:

S 8015 D 2012-09-13 2012-09-13 Prep Method: S 5035 Analyzed By: JS Prepared By: JS

116

70 - 130

				m RL					
Parameter	Flag	Cert		Result	Uni	ts	Dilution	RL	
GRO		1	<4.00		mg/Kg		1	4.00	
		_		77 .	<b></b>	Spike	Percent	Recovery	
Surrogate	$\mathbf{Flag}$	$\operatorname{Cert}$	Result	Units	Dilution	Amount	Recovery	Limits	
Trifluorotoluene (TFT)			2.28	mg/Kg	1	2.00	114	70 - 130	

2.33

mg/Kg

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2.00

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 18 of 30

NM

Sample: 308990 - AH-2 2-2.5'

Laboratory: Lubbock

Analysis: BTEX QC Batch: 94773 Prep Batch: 80319 Analytical Method: S 8021B Date Analyzed: 2012-09-13 Sample Preparation: 2012-09-13 Prep Method: S 5035 Analyzed By: JS Prepared By: JS

		RL							
Parameter	Flag	Cert	Result	Units	Dilution	m RL			
Benzene	U	1	< 0.0200	mg/Kg	1	0.0200			
Toluene	υ	1	< 0.0200	mg/Kg	1	0.0200			
Ethylbenzene	Ū	1	< 0.0200	mg/Kg	1	0.0200			
Xylene	ប	1	< 0.0200	mg/Kg	1	0.0200			

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.19	mg/Kg	1	2.00	110	70 - 130
4-Bromofluorobenzene (4-BFB)			2.36	mg/Kg	1	2.00	118	70 - 130

Sample: 308990 - AH-2 2-2.5'

Laboratory: L

Lubbock

Analysis: Chloride (Titration)
QC Batch: 94929
Prep Batch: 80440

Analytical Method: SM 4500-Cl B
Date Analyzed: 2012-09-18
Sample Preparation: 2012-09-18

Prep Method: N/A Analyzed By: LM Prepared By: LM

Sample: 308990 - AH-2 2-2.5'

Laboratory:

Lubbock

Analysis: TPH DRO - NEW QC Batch: 94787
Prep Batch: 80328

Analytical Method: S 8015 D Date Analyzed: 2012-09-14 Sample Preparation: 2012-09-13 Prep Method: N/A Analyzed By: CM Prepared By: CM

			m RL			
Parameter	Flag	$\operatorname{Cert}$	Result	Units	Dilution	RL
DRO	Qa,U	1	< 50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			96.1	mg/Kg	1	100	96	70 - 130

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Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 19 of 30

NM

Sample: 308990 - AH-2 2-2.5'

Laboratory: Lubbock Analysis:

TPH GRO

Analytical Method:

S 8015 D

Prep Method: S 5035

QC Batch: 94774 Date Analyzed:

2012-09-13

Analyzed By: JS

Prep Batch: 80319 Sample Preparation:

2012-09-13

Prepared By: JS

			m RL
arameter	Flag	Cert	Result

Parameter	Flag	$\operatorname{Cert}$	$\mathbf{Result}$	Units	Dilution	$_{-}$ RL
GRO	U	1	<4.00	mg/Kg	1	4.00

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			2.32	mg/Kg	1	2.00	116	70 - 130
4-Bromofluorobenzene (4-BFB)			2.28	mg/Kg	1	2.00	114	70 - 130

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Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 20 of 30

NM

# Method Blanks

Method Blank (1)

QC Batch: 94773

QC Batch: 94773 Date Analyzed:

2012-09-13

Analyzed By: JS

Prep Batch: 80319

QC Preparation: 2012-09-13 Prepared By: JS

			MDL		
Parameter	$\operatorname{Flag}$	Cert	Result	Units	$_{ m RL}$
Benzene		1	< 0.00365	mg/Kg	0.02
Toluene		1	< 0.00816	mg/Kg	0.02
Ethylbenzene		1	< 0.00560	mg/Kg	0.02
Xylene		11	< 0.00460	mg/Kg	0.02

						Spike .	Percent	Recovery
Surrogate	$\mathbf{Flag}$	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)	· · · ·		2.02	mg/Kg	1	2.00	101	70 - 130
4-Bromofluorobenzene (4-BFB)			1.99	mg/Kg	1	2.00	100	70 - 130

Method Blank (1)

QC Batch: 94774

QC Batch: Prep Batch: 80319

94774

Date Analyzed: QC Preparation:

2012-09-13 2012-09-13 Analyzed By: JS Prepared By: JS

			$\mathtt{MDL}$		
Parameter	Flag	Cert	Result	Units	RL
GRO	••••	1	< 0.359	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)	<u></u>		2.18	mg/Kg	1	2.00	109	70 - 130
4-Bromofluorobenzene (4-BFB)			1.99	mg/Kg	1	2.00	100	70 - 130

Method Blank (1)

QC Batch: 94787

QC Batch: 94787 Prep Batch: 80328 Date Analyzed: 2012-09-14 QC Preparation: 2012-09-13

Analyzed By: CM Prepared By: CM

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 21 of 30

NM

Parameter		Fla	ag	Cert	M Res	DL sult	Units	m RL
DRO		-		1	<1	5.3	mg/Kg	50
Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			108	mg/Kg	1	100	108	70 - 130

Method Blank (1)

QC Batch: 94929

QC Batch: 94929 Prep Batch: 80440 Date Analyzed: QC Preparation:

2012-09-18 2012-09-18

Analyzed By: LM

Prepared By: LM

MDL Flag Parameter Cert Result Units RLChloride mg/Kg < 3.05 5

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 22 of 30

NM

# Laboratory Control Spikes

#### Laboratory Control Spike (LCS-1)

QC Batch: Prep Batch: 94773 80319 Date Analyzed: QC Preparation: 2012-09-13 2012-09-13 Analyzed By:

Prepared By:

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	1.91	mg/Kg	1	2.00	< 0.00365	96	75.4 - 120
Toluene		1	1.94	mg/Kg	1	2.00	< 0.00816	97	74.9 - 120
Ethylbenzene		1	2.09	mg/Kg	1	2.00	< 0.00560	104	78.1 - 120
Xylene		1	6.26	mg/Kg	1	6.00	< 0.00460	104	77.3 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

T.	_	~	LCSD	<b>TT</b> 43	D.1	Spike	Matrix		Rec.	222	RPD
Param	F.	C	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		1	1.94	mg/Kg	1	2.00	< 0.00365	97	75.4 - 120	2	$\frac{1}{20}$
Toluene		1	1.96	mg/Kg	1	2.00	< 0.00816	98	74.9 - 120	1	20
Ethylbenzene		1	2.11	mg/Kg	1	2.00	< 0.00560	106	78.1 - 120	1	20
Xylene		1	6.31	mg/Kg	1	6.00	< 0.00460	105	77.3 - 120	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCS	LCSD			Spike	LCS	LCSD	${ m Rec.}$
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	1.85	1.95	mg/Kg	1	2.00	92	98	70 - 130
4-Bromofluorobenzene (4-BFB)	1.94	1.98	mg/Kg	1	2.00	97	99	70 - 130

#### Laboratory Control Spike (LCS-1)

QC Batch:

94774 Prep Batch: 80319 Date Analyzed: QC Preparation:

2012-09-13 2012-09-13

Analyzed By: JS Prepared By:

LCS Spike Matrix Rec. F  $\mathbf{C}$ Result Units Dil. Amount Result Rec. Limit Param 102 GRO 20.5 mg/Kg 20.0< 0.35968.9 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result. continued ...

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Report Date: September 19, 201 114-6401502	.2	_				r: 12091206 p Fed. #3			Ра	ge Numl	per: 23 of 30 NM
control spikes continued			LCSD			Spike	Matrix		Rec	a	RPD
Param	F	C	Result	Units	Dil.	Amount	Result	Rec.	Lim		PD Limit
_	_	~	LCSD	·	75.11	Spike	Matrix		Rec		RPD
Param GRO	F	C	Result	Units	Dil.	Amount 20.0	Result <0.359	Rec.	Lim 68.9 -		PD Limit
		1	20.6	mg/Kg						120	0 20
Percent recovery is based on the	spike	resu	iit. RPD	is based	on the	spike and	spike dupli	cate re	esult.		
			LC	S L	CSD		Sp	oike	LCS	LCSD	Rec.
Surrogate		_	Resi		esult			ount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)			2.0		2.02	mg/Kg		.00	101	101	70 - 130
4-Bromofluorobenzene (4-BFB)			2.0	7 2	2.02	mg/Kg	1 2	.00	104	101	70 - 130
Prep Batch: 80328 Param		F	·	reparati LCS Result	ion: 20 Unit	012-09-13 is Dil.	Spike Amoun		I Matrix Result	Prepared Rec.	By: CM Rec. Limit
DRO			1	243	mg/F	(g 1	250		<15.3	97	70 - 130
Percent recovery is based on the	spike	resu	lt. RPD	is based	on the	spike and	spike duplic	cate re	sult.	_	
			LCSD			Spike	Matrix		Re	•	RPD
Param	F	C	Result	Units	B Dil.	-		Rec.			PD Limit
DRO			237	mg/K		250	<15.3	95	70 -		2 20
Percent recovery is based on the	spike										
- 0,000.0 1000 (01, 20 bases 01, 1110	_				•••	- <b>F</b>					
a .		CS	LCSI		FF :4-	TNS	Spike			LCSD	Rec.
Surrogate n-Tricosane		sult 06	Resul	lt '	Units ng/Kg	Dil.	Amount 100		ec. 06	Rec. 104	Limit 70 - 130
	ked S		e: Date	Analyze Preparat	ed: 2	012-09-13 012-09-13				Analyze Prepare	d By: JS
•											
•		_		íS		·	Spike		trix	_	Rec.
Param Benzene		F	C Re	sult	Units mg/Kg	Dil.	Spike Amount 2.00	Res	trix sult 0365	Rec.	Rec. Limit 37.6 - 142

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 24 of 30 NM

matrix spikes continued . . .

			MS			Spike	Matrix		$\mathbf{Rec}.$
Param	$\mathbf{F}$	$\mathbf{C}$	Result	Units	Dil.	Amount	Result	Rec.	Limit
Toluene		1	2.16	mg/Kg	ī	2.00	< 0.00816	108	38.6 - 153
Ethylbenzene		1	2.38	mg/Kg	1	2.00	< 0.00560	119	36.7 - 172
Xylene		1	7.08	mg/Kg	1	6.00	< 0.00460	118	36.7 - 173

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			Spike	Matrix		Rec.		RPD
Param	$\mathbf{F}$	$\mathbf{C}$	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		1	2.09	mg/Kg	1	2.00	< 0.00365	104	37.6 - 142	6	20
Toluene		1	2.32	mg/Kg	1	2.00	< 0.00816	116	38.6 ~ 153	7	20
Ethylbenzene		1	2.54	mg/Kg	1	2.00	< 0.00560	127	36.7 - 172	6	20
Xylene		1	7.61	mg/Kg	1	6.00	< 0.00460	127	36.7 - 173	7_	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MS	MSD			Spike	MS	MSD	Rec.
Surrogate	Result	Result	Units	_ Dil	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	2.12	2.18	mg/Kg	1	2	106	109	70 - 130
4-Bromofluorobenzene (4-BFB)	2.18	2.29	mg/Kg	1	2	109	114	70 - 130

Matrix Spike (MS-1) Spiked Sample: 309005

QC Batch: 94774 Prep Batch: 80319 Date Analyzed: 2012-09-13 QC Preparation: 2012-09-13

2012-09-13

Analyzed By: JS Prepared By: JS

			MS			Spike	Matrix		Rec.
Param	F	C	Result	Units	Dil.	Amount	Result	Rec.	Limit
GRO		1	21.3	mg/Kg	1	20.0	< 0.359	106	68.9 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			$\mathbf{S}_{\mathbf{P}ike}$	Matrix		Rec.		RPD
Param	F	$\mathbf{C}$	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
GRO		1	20.0	mg/Kg	1	20.0	< 0.359	100	68.9 - 120	6_	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MS	MSD			Spike	MS	MSD	Rec.
Surrogate	Result	Result	Units	$\mathbf{Dil}.$	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	2.08	1.90	mg/Kg	1	2	104	95	70 - 130
4-Bromofluorobenzene (4-BFB)	2.40	2.29	mg/Kg	1	2	120	114	70 - 130

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114-6401502

Work Order: 12091206 COG/SL Deep Fed. #3 TB Page Number: 25 of 30

NM

Matrix Spike (MS-1)

Spiked Sample: 308982

QC Batch:

94787

Date Analyzed:

2012-09-14

Analyzed By: CM

Prep Batch: 80328

QC Preparation:

2012-09-13

Prepared By: CM

				MS			Spike	Matrix		Rec.
Param		F	C	Result	Units	Dil.	Amount	Result	Rec.	Limit
DRO	Qs	Qs	1	21800	mg/Kg	10	250	19100	1080	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

				MSD			Spike	Matrix		Rec.		RPD
Param		F	C	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
DRO	Qs	Qe	1	20100	mg/Kg	10	250	19100	400	70 - 130	8	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MS	MSD			Spike	MS	MSD	Rec.
Surrogate			Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
n-Tricosane	Qer	Qar	621	590	mg/Kg	10	100	621	590	70 - 130

Matrix Spike (MS-1)

Spiked Sample: 308999

QC Batch: Prep Batch: 80440

94929

Date Analyzed:

2012-09-18

QC Preparation: 2012-09-18

Analyzed By: LM

Prepared By: LM

				MS			Spike	Matrix		Rec.
Param		F	$\mathbf{C}$	Result	Units	Dil.	Amount	Result	Rec.	Limit
Chloride	Qs	Qu		11100	mg/Kg	500	500	8985.51	423	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			Spike	Matrix		Rec.		RPD
Param	F	$\mathbf{C}$	Result	Units	Dil.	Amount	Result	Rec.	Limit_	RPD	Limit
Chloride			11600	mg/Kg	500	500	8985.51	523	80 - 120	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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# Calibration Standards

## Standard (CCV-1)

QC Batch: 94773

Date Analyzed: 2012-09-13

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene	·	1	mg/kg	0.100	0.0998	100	80 - 120	2012-09-13
Toluene		1	mg/kg	0.100	0.102	102	80 - 120	2012-09-13
Ethylbenzene		1	mg/kg	0.100	0.108	108	80 - 120	2012-09-13
Xylene		1	mg/kg	0.300	0.322	107	80 - 120	2012-09-13

### Standard (CCV-2)

QC Batch: 94773

Date Analyzed: 2012-09-13

Analyzed By: JS

				CCVs	CCVs	CCVs	Percent	
÷				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		1	mg/kg	0.100	0.0987	99	80 - 120	2012-09-13
Toluene		1	mg/kg	0.100	0.101	101	80 - 120	2012-09-13
Ethylbenzene		1	mg/kg	0.100	0.107	107	80 - 120	2012-09-13
Xylene		1	mg/kg	0.300	0.320	106	80 - 120	2012-09-13

### Standard (CCV-3)

QC Batch: 94773

Date Analyzed: 2012-09-13

Analyzed By: JS

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	$\operatorname{Cert}$	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		1	mg/kg	0.100	0.101	101	80 - 120	2012-09-13
Toluene		1	mg/kg	0.100	0.0994	99	80 - 120	2012-09-13
Ethylbenzene		1	mg/kg	0.100	0.105	105	80 - 120	2012-09-13
Xylene		1	mg/kg	0.300	0.310	103	80 - 120	2012-09-13

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Standard (CCV-1)

QC Batch: 94774

Date Analyzed: 2012-09-13

Analyzed By: JS

				$rac{ ext{CCVs}}{ ext{True}}$	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	$\mathbf{Flag}$	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
GRO		1	mg/Kg	1.00	1.05	105	80 - 120	2012-09-13

Standard (CCV-2)

QC Batch: 94774

Date Analyzed: 2012-09-13

Analyzed By: JS

				CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
GRO		1	mg/Kg	1.00	0.974	97	80 - 120	2012-09-13

Standard (CCV-3)

QC Batch: 94774

Date Analyzed: 2012-09-13

Analyzed By: JS

				CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
GRO		1	mg/Kg	1.00	0.948	95	80 - 120	2012-09-13

Standard (CCV-1)

QC Batch: 94787

Date Analyzed: 2012-09-14

Analyzed By: CM

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	$\mathbf{Units}$	Conc.	Conc.	Recovery	Limits	Analyzed
DRO		1	mg/Kg	250	258	103	80 - 120	2012-09-14

Standard (CCV-2)

QC Batch: 94787

Date Analyzed: 2012-09-14

Analyzed By: CM

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
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DRO		1	mg/Kg	250	240	96	80 - 120	2012-09-14

## Standard (CCV-3)

QC Batch: 94787

Date Analyzed: 2012-09-14

Analyzed By: CM

D	DI	<i>(</i> 1	I Imita —	CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	$\mathbf{Flag}$	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
DRO		1	mg/Kg	250	220	88	80 - 120	2012-09-14

#### Standard (ICV-1)

QC Batch: 94929

Date Analyzed: 2012-09-18

Analyzed By: LM

				<b>ICVs</b>	ICVs	<b>ICVs</b>	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2012-09-18

#### Standard (CCV-1)

QC Batch: 94929

Date Analyzed: 2012-09-18

Analyzed By: LM

				CCVs True	$\operatorname{CCVs}$ Found	CCVs Percent	Percent Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2012-09-18

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# **Appendix**

# Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

## **Laboratory Certifications**

<b>a</b>	Certifying	Certification	Laboratory
$C_{-}$	Authority	Number	Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	NELAP	T104704219-12-8	Lubbock

## Standard Flags

- F Description
- B Analyte detected in the corresponding method blank above the method detection limit
- H Analyzed out of hold time
- J Estimated concentration
- Jb The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
- Je Estimated concentration exceeding calibration range.
- Qc Calibration check outside of laboratory limits.
- Qr RPD outside of laboratory limits
- Qs Spike recovery outside of laboratory limits.
- Qsr Surrogate recovery outside of laboratory limits.
- U The analyte is not detected above the SDL

### Result Comments

- 1 Sample dilution due to hydrocarbons.
- 2 Sample dilution due to hydrocarbons.

#### Attachments

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Analysis Request of Chain of Custody Record	TETRA TECH 1910 N. Big Spring St. Midland, Texas 79705 (432) 682-4559 • Fax (432) 682-3946	PRESERVATIVE METHOD	TIME SAMPLE IDENTIFICATION HOUS COMP.  COMP.  GRAB.  WATRIX  COMP.  GRAB.	308982 8/s, 5 x Apr. 1 0=1	983 1 1 Alb-1 F1.5	984	985 1 X 11 X-3.5	986 1 AM-1 4-4.5	987 1 1-5-5 1 1 XM-1 4.5-5	98 1 1 X 1-2 0-1	989 AH-2 1-1.5	790 J 4 414-2 2-2.5	-		Sylvature)	Time: RECENTION SECTION	STATE: PHONE: ZIP:	13=3:63:40 MW days Dang of My	Hease fill out all copies - Laboratory retains Yellof copy - Return Orginal copy to Tetra Toch - Project Manager retains  My Copy - Angle of Angles of Angles of Market Angles of Market or Market o

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