

**C-108 Review Checklist:**Received: 9/17/15 Add. Request: 10/23/15 - WIPP Contact 10/26/15 - Response
Reply Date: Suspended: [Ver 16]ORDER TYPE: WFX / PMX / SWD Number: 1140-B Order Date: 12/29/15 Legacy Permits/Orders: SWD-1140-AWell No. 1 Well Name(s): Sweet Pea SWDLimited injection to operator only wells;
pressure limitedAPI: 30-0 15-35749 Spud Date: 11/17/2007 New or Old: New (UIC Class II Primacy 03/07/1982)Footages 1980 FSL / 660 FWL Lot — or Unit L Sec 2 Tsp 23S Rge 31E County EdwyGeneral Location: 22 1/2 miles east of Carlsbad, adjacent to WIPP WD Pool: SWD: Bell Canyon-Cherry Canyon Pool No.: 916802BLM 100K Map: Carlsbad Operator: TLT SWD, LLC OGRID: 287481 Contact: B. Pritchard / AgentCOMPLIANCE RULE 5.9: Total Wells: 11 Inactive: (4) Fincl Assur: Yes Compl. Order? No - but NOV pending - ACOI-299 IS 5.9 OK? Yes Date: 12/29/15WELL FILE REVIEWED ☒ Current Status: SI SWD well see attached well summary 13 NOT approved - no reports of completionWELL DIAGRAMS: NEW: Proposed ☒ or RE-ENTER: Before Conv. ☒ After Conv. ☒ Logs in Imaging: ABLPlanned Rehab Work to Well: As well is currently completed as proposed - no changes

Well Construction Details		Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement (Sx or Cf)	Cement Top and Determination Method	
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Surface		17 1/2 / 13 3/8	0 to 701	Stage Tool	555	Cir. to surface
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm/Prod		11 / 8 5/8	0 to 4380	No	1040	Cir. to surface
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm/Prod		7 1/8 / 5 1/2	0 to 8510	DI (42)	SI-500/SZ-700	CBL-2573
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Prod/Liner						
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Liner						
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> OH / PERF		7 1/8 / 5 1/2	4600 to 5880	Inj Length 1250		
Injection Lithostratigraphic Units:		Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:	
Adjacent Unit: Litho. Struc. Por.			Base of Salt	4165	Drilled TD <u>8510</u> PBDT <u>6020</u>	
Confining Unit: Litho. Struc. Por.		+220	Bell Canyon	4380	NEW TO <u>6020</u> NEW PBDT <u>—</u>	
Proposed Inj Interval TOP:		4600	Bell Canyon		NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <u>Existing</u>	
Proposed Inj Interval BOTTOM:		5880	Cherry Canyon		Tubing Size <u>3 1/2</u> in. Inter Coated? <u>Yes</u>	
Confining Unit: Litho. Struc. Por.			Brushy Canyon		Proposed Packer Depth <u>4506</u> ft	
Adjacent Unit: Litho. Struc. Por.			Base Spring		Min. Packer Depth <u>4500</u> (100-ft limit)	
AOR: Hydrologic and Geologic Information						Proposed Max. Surface Press. <u>see SRT Results</u> (psi)
POTASH: R-111-P <u>Yes</u> Noticed? <u>Yes</u> BLM Sec Ord <u>WIPP</u> Noticed? <u>Yes</u> Salt/Salado T. <u>900</u> B. <u>4165</u> NW. Cliff House fm <u>NA</u>						Admin. Inj. Press. <u>see SRT Results</u> (0.2 psi per ft)
FRESH WATER: Aquifer <u>Alluvial / Dewey Lake</u> Max Depth <u><560'</u> HYDRO AFFIRM STATEMENT By Qualified Person <input checked="" type="checkbox"/>						
NMOSE Basin: <u>Carlsbad</u> CAPITAN REEF: thru <u>adj</u> <u>NA</u> No. GW Wells in 1-Mile Radius? <u>0</u> FW Analysis? <u>NA</u>						
Disposal Fluid: Formation Source(s) <u>delaware / BS / possible WC</u> Analysis? <u>Yes</u> On Lease <input type="checkbox"/> Operator Only <input type="checkbox"/> or Commercial <input checked="" type="checkbox"/>						
Disposal Interval: Inject Rate (Avg/Max BWPD): <u>(2250/3500)</u> Protectable Waters? <u>No</u> Source: <u>Historical</u> System: <u>Closed</u> or <u>Open</u>						
HC Potential: Producing Interval? <u>Yes</u> Formerly Producing? <u>Yes</u> Method: Logs/DST/P&A Other: <u>depleted</u> 2-Mile Radius Pool Map <input checked="" type="checkbox"/>						
AOR Wells: 1/2-M Radius Map? <u>Yes</u> Well List? <u>Yes</u> Total No. Wells Penetrating Interval: <u>3</u> Horizontals? <u>0</u>						
Penetrating Wells: No. Active Wells <u>3</u> Num Repairs? <u>0</u> on which well(s)? <u>(1 TRAD)</u> Diagrams? <u>Yes</u>						
Penetrating Wells: No. P&A Wells <u>2</u> Num Repairs? <u>0</u> on which well(s)? <u>—</u> Diagrams? <u>Yes</u>						
NOTICE: Newspaper Date <u>9/6/15</u> Mineral Owner <u>NM SLO</u> Surface Owner <u>NM SLO / Lessee</u> N. Date <u>9/8/15</u>						
RULE 26.7(A): Identified Tracts? <u>Yes</u> Affected Persons: <u>Oxy, Myco, Yates, BLM, Abo, Marathon</u> N. Date <u>9/8/15</u>						

Order Conditions: Issues: Original order limited pressure at 0.5 psi/or SRTAdd Order Cond: Use SRT results for pressure limit; injection survey; pressure monitoring

Hearing ① TLT - State 2 No. 1
Protest ② TLT - State 2 No. 3
- III - P Barclay State #9
660 FNL/1980 FNL

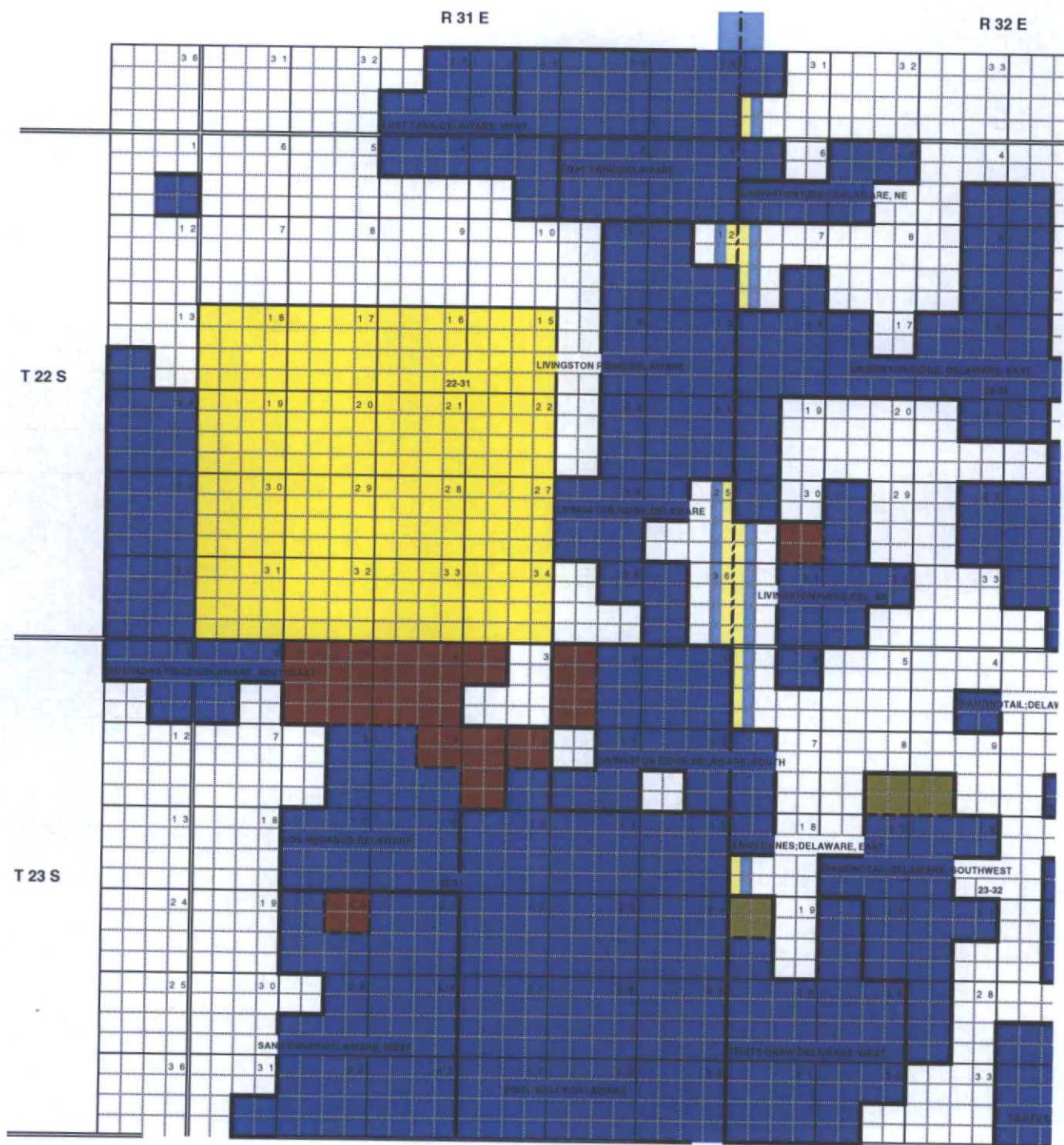


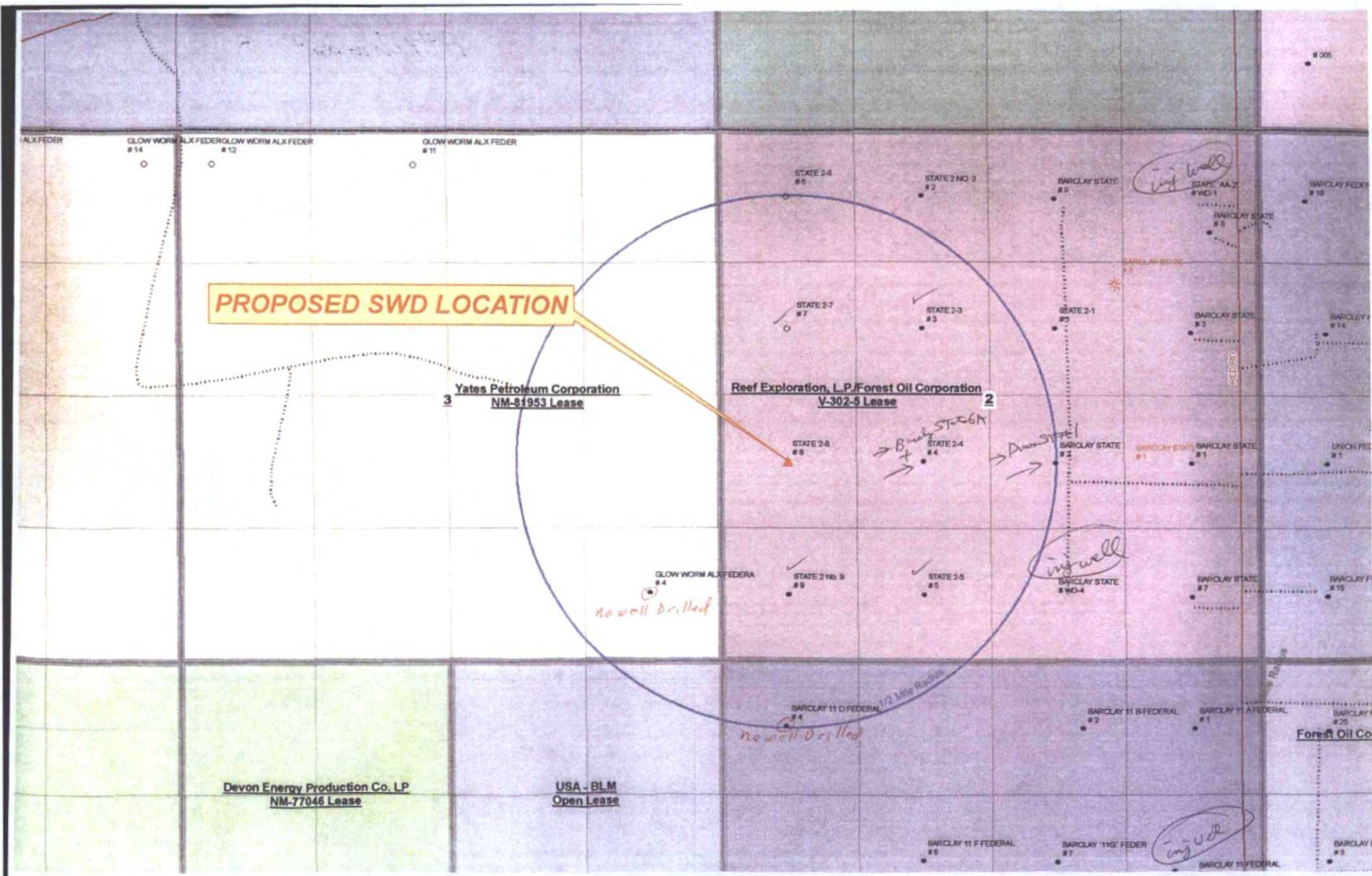
- Ⓐ Livingston Ridge, Del, South
- Ⓑ Sand Dunes, Del, East
- Ⓒ Inglewells, Delaware

D NW/NW	C NE/NW	B NW/NE	A NE/NE
E SW/NW	F SE/NW	G SW/NE	H SE/NE
L NW/SW	K NE/SW	J NW/SE	I NE/SE
M SW/SW	N SE/SW	O SW/SE	P SE/SE

- ③ SWD-728 (30-015-29742)
Barclay State No. 4 / Linn
IPT-131 (to 1400 psi)
4500'-5850' [264 BWPD]

Delaware Pools - Sweet Pea SWD No. 1





Goetze, Phillip, EMNRD

From: Goetze, Phillip, EMNRD
Sent: Friday, July 31, 2015 3:27 PM
To: billy@pwlrc.net; Scott Hall (shall@montand.com); Mohammed Merchant
Cc: Jones, William V, EMNRD; Inge, Richard, EMNRD; Sanchez, Daniel J., EMNRD; Herrmann, Keith, EMNRD
Subject: RE: LINN Operating: Objection Withdrawal of TLT's C108 Application

To All Concerned Parties:

Item A: Case No. 15344; State 2 No. 1; 30-015-35678

At this point, the application can be returned to the administrative process. I will note that I talked with Linn and found that the terms of the agreement limits the injection rate to 3500 BWPD. With this agreement in place and part of any order issued for this application, I have proceeded with the review process. The Applicant can respond through the opportunity at hearing using the current case or in a supplemental package to the OCD Santa Fe office.

As a result, the following items need to be addressed or made aware to the Applicant:

1. Vertical migration within the Delaware Mountain group. Please provide an evaluation (through cross-sections/log analysis/reservoir modeling/etc.) that injection fluids will not migrate and impact deeper formations with production in the DM group.
2. Remedial action for producing wells in AOR. Two wells in the AOR (Linn's Barclay No. 1 and No. 9 wells) have open annulus behind casing (to surface) for the proposed injection interval. As part of any approval of a SWD order, these two wells will be required to be cemented over the injection interval and the cement tied with the surface casing. This is especially important since WIPP is within a mile of this well.
3. TOC for the State 2 Well No. 4. This will have to be verified and would be made part of any order.

If you have any questions regarding the possible requirements or the requested information, please contact me at your convenience. Mike McMillan is the examiner for the August 6th hearing.

Item B: Outstanding Application for State 2 No. 3; 30-015-35675

The application for this well is protested and has not been resolved (hearing or withdrawn). If there is no response to the status of this application by the August 6th hearing, then Division will proceed with placing this application on the docket for hearing.

Item C: SWD-1140-A; Sweet Pea SWD No. 1; 30-015-35749

During the evaluation of the C-108 application for conversion of the State 2 No. 1, Division reviewed this historical SWD application for information regarding the geology and the reservoir characteristics in this area. The review showed that this administrative order, SWD-1140-A, includes a clause limiting the source of disposal fluids in this well. Paragraph 3 states approval "*for disposal of waste water originating only from producing wells operated by the operator of this disposal well*".

Based on reported production for the months of January, February, March, and April, the total water production of TLT's active wells is zero. Yet, the reported injection volume for this same period is 604,039 barrels of produced water. Please provide Division with information for the TLT wells that were the source of the produced water. Please provide this information as soon as possible. If the source is not from producing TLT wells, then TLT is in violation of the conditions of the SWD order.

Contact me with any questions regarding any of these three items. PRG

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division

1220 South St. Francis Drive, Santa Fe, NM 87505

O: 505.476.3466 F: 505.476.3462

phillip.goetze@state.nm.us



From: billy@pwllc.net [mailto:billy@pwllc.net]

Sent: Friday, July 31, 2015 10:47 AM

To: Goetze, Phillip, EMNRD

Cc: Mohammed Merchant

Subject: [FWD: LINN Operating: Objection Withdrawal of TLT's C108 Application]

Phillip, If you need further information concerning Linn withdrawal of objection to C108 filed for TLT for the State 2 # 1 please call, email or text myself or Merch Merchant. This permit application can now be considered for administrative approval.

Thanks

Billy (Bill) E. Prichard

Pueblo West Resources

125 Greathouse Village

Decatur, TX 76234

432-934-7680 cellular

720-293-0460 fax

 Facebook

email; billy@pwllc.net

www.pwllc.net

----- Original Message -----

Subject: LINN Operating: Objection Withdrawal of TLT's C108 Application

From: "Moreno, Laura" <LMoreno@linnenergy.com>

Date: Wed, July 15, 2015 2:21 pm

To: "Goetze, Phillip, EMNRD (Phillip.Goetze@state.nm.us)"

<Phillip.Goetze@state.nm.us>

Cc: "mymerch@penrocoil.com" <mymerch@penrocoil.com>, "

billy@pwllc.net" <billy@pwllc.net>, "Gordon, Debra"

<DGordon@linnenergy.com>

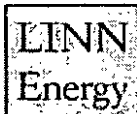
Good Afternoon Mr. Goetze,

Please see attached letter withdrawing LINN's objection to TLT's C-108 Application to convert their State 2 #1 Well, API: 30-015-35678 to a commercial salt water disposal well. The original letter will be sent via overnight mail this evening to the attention of Mr. Catanach.

If you should have any questions or require any additional information, please advise.

Thank You for your assistance in this matter,

Laura



NASDAQ:LINE

Laura A. Moreno
Regulatory Compliance Advisor
Phone: (713) 904-6657
Fax: (832) 209-4316
Cell: (281) 520-1720
lmoreno@linnenergy.com

This electronic message, together with any attachments, contains information from LINN Energy that may be confidential and intended solely for the use of the addressee only. If you are not the intended recipient, please note that any disclosure, dissemination, distribution or copying of this message, or any attachment, is strictly prohibited. Also, please notify the original sender by return e-mail and delete the message, along with any attachments, from your computer. Finally, the recipient should check this email and any attachments for the presence of viruses. The organization accepts no liability for any damage caused by any virus transmitted by this email.

Goetze, Phillip, EMNRD

From: billy@pwllc.net
Sent: Thursday, October 01, 2015 2:51 PM
To: Goetze, Phillip, EMNRD
Cc: Mohammed Merchant
Subject: Sweet Pea SWD # 1

Phillip, On behalf of TLT SWD,L.L.C. I called the DOE(WIPP) and talked with Stewart Jones about the C108 for the Sweet Pea SWD. He advised that I send the copy of the C108 to DOE to his attention and he would make sure that it got to the appropriate DOE personnel. I sent the C108 to DOE and certified mail recpt is in the C108 packet.

Thanks

Billy (Bill) E. Prichard
Pueblo West Resources
Agent for TLT SWD, LLC
125 Greathouse Village
Decatur,TX 76234
432-934-7680 cellular

 [Facebook](#)

email; billy@pwllc.net

www.pwllc.net

Goetze, Phillip, EMNRD

From: Jones, Stewart - RES <Stewart.Jones@wipp.ws>
Sent: Friday, October 23, 2015 12:35 PM
To: Goetze, Phillip, EMNRD
Cc: Salness, Rick - RES
Subject: RE: Application for Salt Water Disposal Well Near WIPP

Phillip, we are looking into this, we will get back with you. Staff is limited today to get any details.

Stewart B. Jones
Nuclear Waste Partnership LLC
Regulatory Environmental Services
Contractor to the Department of Energy
P.O. Box 2078 - MS 452-09
Carlsbad, NM 88220

575.234.8293

From: Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]
Sent: Friday, October 23, 2015 12:09 PM
To: Jones, Stewart - RES
Subject: Application for Salt Water Disposal Well Near WIPP

Mr. Jones:

I am trying to follow up on an application made TLT SED LLC regarding for a salt water disposal well in the vicinity. The information for the disposal well:

Sweet Pea SWD Well No. 1 (API No. 30-015-35749) 1980' FSL and 660' FWL; Unit Letter L (NE1/4 of the SW1/4); Section 2, T23N, R31E, NMPM

I believe that a copy of the application was provided to you by Billy Prichard, Pueblo West Resources (agent for TLT) at the beginning of October. My purpose is to complete the review process for the application. I conduct the technical review for Class II wells under New Mexico OCD' primacy agreement with the EPA. Could it be possible to talk with any individual who has reviewed or would be a point of contact regarding disposal injection in the vicinity of WIPP. Any assistance would be appreciated. Thank you. PRG

Phillip R. Goetze, PG
Engineering and Geological Services Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505
Direct: 505.476.3466
e-mail: phillip.goetze@state.nm.us

Goetze, Phillip, EMNRD

From: Salness, Rick - RES <richard.salness@wipp.ws>
Sent: Monday, October 26, 2015 8:01 AM
To: Goetze, Phillip, EMNRD
Subject: FW: Application for Salt Water Disposal Well Near WIPP

Phillip – I generally reviewed the application and from my perspective it looks OK. We do not monitor injection wells per say. We have two monitoring wells installed into the Bell Canyon that we use to determine any impacts injection wells may have on the flow system at WIPP. Sandia National Laboratories is the scientific advisor for the site and if I cannot answer your questions, then maybe they can. Feel free to call me to discuss.

Rick Salness, P.G.

Manager, Environmental Monitoring and Hydrology

Nuclear Waste Partnership, LLC - Regulatory Environmental Services Contractor for the U.S. Department of Energy

richard.salness@wipp.ws

(575)234-8966

“A leader is best when people barely know he exists, when his work is done, his aim fulfilled, they will say we did it ourselves” – Lao Tzu

From: Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]
Sent: Friday, October 23, 2015 12:38 PM
To: Jones, Stewart - RES
Cc: Salness, Rick - RES
Subject: RE: Application for Salt Water Disposal Well Near WIPP

Thanks for the quick response and understood. The halls are very quiet here also. PRG

Phillip R. Goetze, PG

Engineering and Geological Services Bureau

Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Direct: 505.476.3466

e-mail: phillip.goetze@state.nm.us



From: Jones, Stewart - RES [<mailto:Stewart.Jones@wipp.ws>]
Sent: Friday, October 23, 2015 12:35 PM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Cc: Salness, Rick - RES <richard.salness@wipp.ws>
Subject: RE: Application for Salt Water Disposal Well Near WIPP

Phillip, we are looking into this, we will get back with you. Staff is limited today to get any details.

Stewart B. Jones
Nuclear Waste Partnership LLC
Regulatory Environmental Services
Contractor to the Department of Energy
P.O. Box 2078 - MS 452-09
Carlsbad, NM 88220

575.234.8293

From: Goetze, Phillip, EMNRD [<mailto:Phillip.Goetze@state.nm.us>]
Sent: Friday, October 23, 2015 12:09 PM
To: Jones, Stewart - RES
Subject: Application for Salt Water Disposal Well Near WIPP

Mr. Jones:

I am trying to follow up on an application made TLT SED LLC regarding for a salt water disposal well in the vicinity. The information for the disposal well:

Sweet Pea SWD Well No. 1 (API No. 30-015-35749) 1980' FSL and 660' FWL; Unit Letter L (NE1/4 of the SW1/4); Section 2, T23N, R31E, NMPM

I believe that a copy of the application was provided to you by Billy Prichard, Pueblo West Resources (agent for TLT) at the beginning of October. My purpose is to complete the review process for the application. I conduct the technical review for Class II wells under New Mexico OCD's primacy agreement with the EPA. Could it be possible to talk with any individual who has reviewed or would be a point of contact regarding disposal injection in the vicinity of WIPP. Any assistance would be appreciated. Thank you. PRG

Phillip R. Goetze, PG
Engineering and Geological Services Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505
Direct: 505.476.3466
e-mail: phillip.goetze@state.nm.us



Inactive Well List

Total Well Count: 11 Inactive Well Count: 4

Printed On: Friday, October 23 2015

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-01271	PHILLIPS STATE #001	I-25-16S-33E	I	287481	TLT SWD, LLC	S	O	01/1988	WOLFCAMP	N	
2	30-015-35678	STATE 2 #001	G-02-23S-31E	G	287481	TLT SWD, LLC	S	O	04/2014	LIVINGSTON RIDGE; DELAWARE, SOUTH		
2	30-015-35676	STATE 2 #004	K-02-23S-31E	K	287481	TLT SWD, LLC	S	O	05/2014	LIVINGSTON RIDGE; DELAWARE, SOUTH		
2	30-015-35750	STATE 2 #009	M-02-23S-31E	M	287481	TLT SWD, LLC	S	O	05/2014	LIVINGSTON RIDGE; DELAWARE, SOUTH		

SWD - 1/4/39
} Extension renewed 1yr

} NOI approved to P&A/10/15/15

} NOI approved to P&A/9/18/15

} NOI approved to TA/10/15/15

WHERE Ogrid:287481, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

10/23/15 NOI approved; no subsequent reports for any of the three.
JRL

Inactive Well Additional Financial Assurance Report

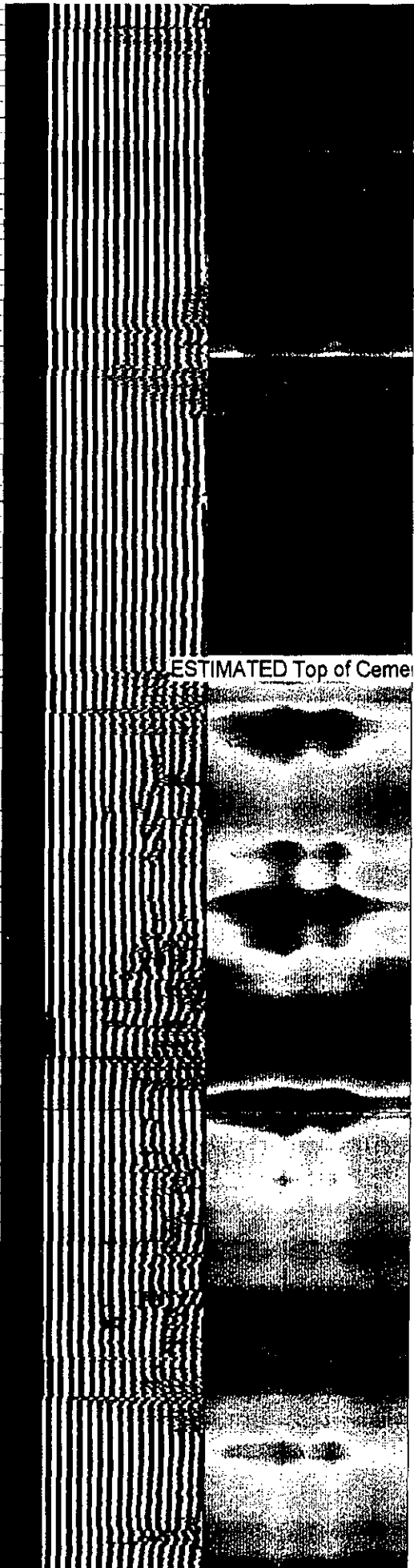
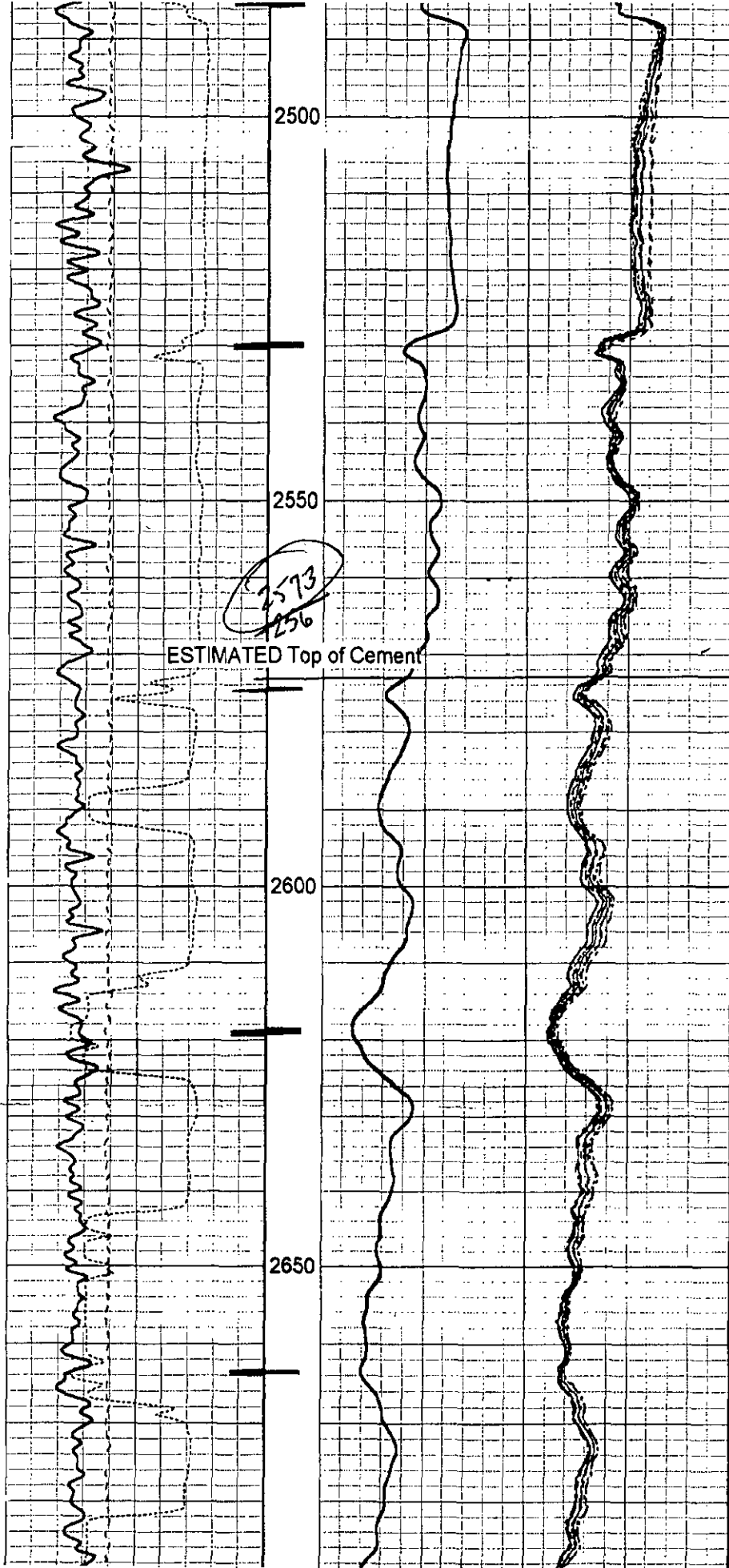
287481 TLT SWD, LLC

Total Well Count: 11

Printed On: Friday, October 23 2015

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod'n]	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
310114	HOMINY 36 STATE #001	S	O-36-15S-31E	O	30-005-27945	O			14100				19060	
309969	LOST TANK SWD #001	F	2-31-21S-32E	E	30-025-31443	S	08/2015		8364				0	
310451	NEW MEX A #001	S	K-25-16S-33E	K	30-025-01268	S	08/2015	09/01/2017	11587	16587			0	
313506	PHILLIPS STATE #001	S	I-25-16S-33E	I	30-025-01271	O	01/1988	02/01/1990	11640	16640	Y		16640	
312260	STATE 2 #001	S	G-02-23S-31E	G	30-015-35678	O	04/2014	05/01/2016	8455	13455			0	
	STATE 2 #002	S	3-02-23S-31E	C	30-015-35674	O	09/2014	10/01/2016	8515	13515			0	
	STATE 2 #003	S	F-02-23S-31E	F	30-015-35675	O	07/2014	08/01/2016	8500	13500			0	
	STATE 2 #004	S	K-02-23S-31E	K	30-015-35676	O	05/2014	06/01/2016	8468	13468			0	
	STATE 2 #005	S	N-02-23S-31E	N	30-015-35677	O	10/2014	11/01/2016	8550	13550			0	
	STATE 2 #009	S	M-02-23S-31E	M	30-015-35750	O	05/2014	06/01/2016	8422	13422			0	
39944	SWEET PEA SWD #001	S	L-02-23S-31E	L	30-015-35749	S	08/2015	09/01/2017	8510	13510			0	

WHERE Qgrid:287481



0' FSL AND 660' FWL

2 Twp:23S Rge: 31E

Elevation 3411

18 Ft. above perm. datum

Elevation

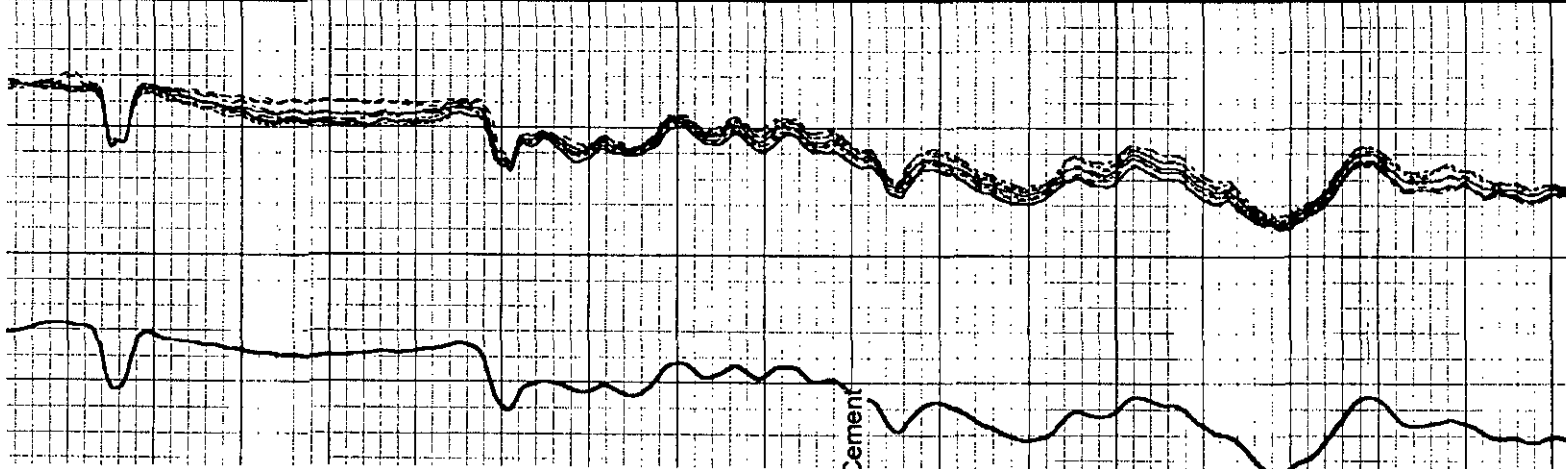
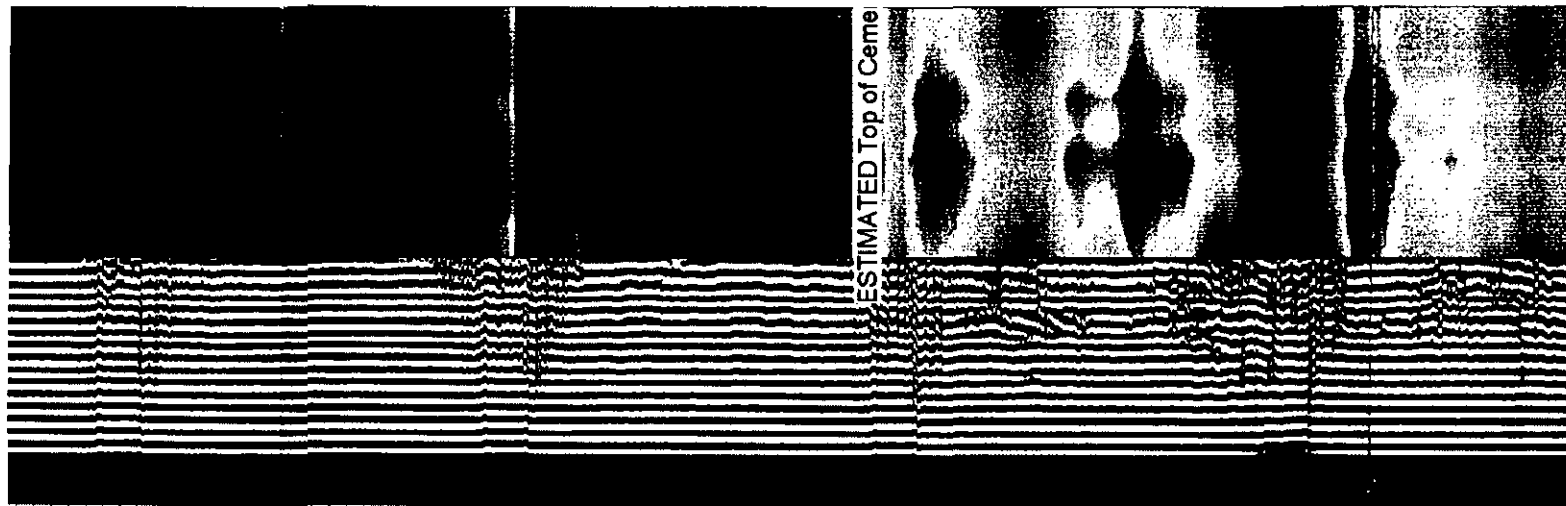
K.B. 3429
D.F. 3428
G.L. 3411

07	Type Fluid in Hole	WATER
	Density of Fluid	N/A
	Fluid Level	900
	Cement Top Est. Logged	2570
	Equipment / Location	9600 / HOBBS
	Recorded by	A. BORUNDA
RD	Witnessed by	MR BUZZ WARD

Protection String		Production String		Liner	
hrs	psi@	hrs	psi@	hrs	psi@
	/		/		/
	/		/		/

Casing & Tubing Record				
To	Size	Weight	From	To
	5.5	17#	SURFACE	TD

see P&H Here >>>



Production Summary Report

API: 30-015-35749

SWEET PEA SWD #001

Printed On: Friday, July 17 2015

Year	Pool	Production				Injection					
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	BWPD
2007	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Nov	0	0	0	0	0	0	0	0	
2007	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Dec	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jan	54	22	5327	20	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Feb	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Mar	114	231	9003	31	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Apr	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	May	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jun	0	0	0	19	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jul	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Aug	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Sep	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Oct	0	0	0	31	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Nov	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Dec	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jan	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Feb	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Mar	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Apr	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	May	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jun	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jul	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Aug	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Sep	17	0	4002	19	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Oct	14	13	1707	15	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Nov	0	0	0	0	0	0	0	0	0
2009	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Dec	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jan	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Feb	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Mar	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Apr	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	May	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jun	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE;DELAWARE, SOUTH	Jul	0	0	0	0	0	0	0	0	0
2010	[96802] SWD;BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	20220	0	0	0	400 652
2010	[96802] SWD;BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	45933	0	0	0	430 1482
2010	[96802] SWD;BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	49022	0	0	0	440 1581
2010	[96802] SWD;BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	66439	0	0	0	460 2143
2010	[96802] SWD;BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	57561	0	0	0	490 1857
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	55630	0	0	0	510 1795
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	55506	0	0	0	510 1791
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	46624	0	0	0	510 1504
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	50972	0	0	0	510 1644
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	May	0	0	0	0	55583	0	0	0	510 1793
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	40158	0	0	0	510 1295
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	33774	0	0	0	510 1089
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	27742	0	0	0	540 895
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	30293	0	0	0	533 977
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	42320	0	0	0	539 1365
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	42566	0	0	0	551 1373
2011	[96802] SWD;BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	44012	0	0	0	541 1420
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	40960	0	0	0	561 1321
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	35696	0	0	0	539 1151
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	33520	0	0	0	561 1081
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	29500	0	0	0	550 952
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	May	0	0	0	0	25916	0	0	0	538 836
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	43051	0	0	0	526 1389
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	23249	0	0	0	543 750
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	26686	0	0	0	537 861
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	20122	0	0	0	544 649
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	18854	0	0	0	526 608
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	22809	0	0	0	543 736
2012	[96802] SWD;BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	29134	0	0	0	549 940
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	9351	0	0	0	520 302
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	3453	0	0	0	241 111
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	132	0	0	0	300 4
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	0	0	0	0	0
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	May	0	0	0	0	0	0	0	0	0
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	0	0	0	0	0
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	0	0	0	0	0
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	0	0	0	0	0
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	111468	0	0	0	850 3596
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	128704	0	0	0	900 4152
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	104380	0	0	0	860 3367
2013	[96802] SWD;BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	75720	0	0	0	875 2443

Production Summary Report

API: 30-015-35749

SWEET PEA SWD #001

Printed On: Friday, July 17 2015

		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	BWPD
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	118529	0	0	0	875	3824
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	99480	0	0	0	875	3209
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	130075	0	0	0	900	4196
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	116045	0	0	0	935	3743
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	May	0	0	0	0	124545	0	0	0	935	4018
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	146888	0	0	0	989	4738
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	186285	0	0	0	935	6009
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	177790	0	0	0	933	5735
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	55900	0	0	0	850	1803
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	178370	0	0	0	825	5754
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	171290	0	0	0	850	5525
2014	[96802] SWD:BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	169390	0	0	0	860	5464
2015	[96802] SWD:BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	177840	0	0	0	860	5737
2015	[96802] SWD:BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	146001	0	0	0	870	4710
2015	[96802] SWD:BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	130958	0	0	0	875	4224
2015	[96802] SWD:BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	149240	0	0	0	875	4814