625 N. French Dr., Hobbs, NM 88240 State Of New Mexico Form C-14	District I		-	ARTESIA DISTRICT									
Bindieutility Oil Conservation Division . Submit 1 Copy to appropriate District Office in State 2015 (Section 2015) (Section	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 311 S. First St., Artesia, NM 88210							Resources	JAN 0 5 2016 Revised August 8, 2011				
Santa Fe, NM 87505 Release Notification and Corrective Action OPERATOR Initial Report Final Rep Name of Company Devon Energy Production Company 0.03 Context: Kudy Zuniga Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575:390-5435 Facility Name Groups Production Company 0.03 Context: Kudy Zuniga Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575:390-5435 Eactive Same Groups Production Foreman API No 30-015-39373 LOCATION OF RELEASE Unit Letter Section Township Range Pert from the Noth/South Line Eet from the East/West Line Cowaty Lot CATION OF RELEASE NATURE OF RELEASE Value Recovered 0 bbits Source of Release Spiil Oil Volume Recovered 0 bbits Date and Huor of Occurrence Date and Huor of Occurrence Value Greener Group Mater State Value Greener Group Mater State Value Mater Colspan="2">One Not Required Optication foreman Date and Huor of Occurrence	District III					Oil Conservation Division			, Sut	omit I Copy	to appropr	iate District Offic	
Suita Pe, 1993 50.03 Release Notification and Corrective Action Mare of Company Devon Energy Production Company (J27) OPERATOR Initial Report Final Report Name of Company Devon Energy Production Company (J27) Contact: Rudy Zuriga Production Foreman Address 6485 Seven Rivers Huy Antesia, NM 88210 Telephone No. 575-390-5435 Facility Type Oil Surface Owner: State API No. 30:015-39373 LOCATION OF RELEASE Unit Letter Section County LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the Date and Hour of Decovery Latitude: N 32: 63 '04.88" Longitude: W 104'10'45.09" NATURE OF RELEASE Volume of Nelses 5 bits Volume of Nelses 6 bits Volume of Ne	District IV	·	,			1220 South St. Francis Dr.			.	RECEI	VED "	Aur 19:15:29 (4)44	
MAB/LWD/137/1/1 OPERATOR Initial Report Final Report Name of Company Devon Energy Production Company (J13) Contact: Rudy Zuniga Production Foreman Enderso 6488 Seven Rivers III wy Artesia, NM 88210 Feedility Type Oil Surface Owney: State [Mineral Owner State] API No 30-015-39373 LOCATION OF RELEASE [Mineral Owner State] API No 30-015-39373 Line Control in the North/South Line Feet from the East/West Line County L 29 198 297E 2145 Sourie of Release Spill Oil Volume of Release Sbils Volume Recovered Obls Date and Hour of Discovery Late and Hour of Discovery Late (Mineral Date) 14.16 @8:40 am Life @8:40 am Wass Inmediate Notice Given? If YES, Volume Inspecting the Watercourse NA NA Wass and there of Discovery If YES, Volume Inspecting the Watercourse NA Was a Watercourse was Impacted. Describe Fully.* NA NA NA NA NA NA Use and Hour of Discovery If a Watercourse was Impacted. Describe Fully.* NA NA NA NA NA Presting Cause of Problem and Remedia	220 5 . 51. Fran	220 S. St. Francis Dr., Santa Fe, NM 87505 Santa											
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Address Every Rivers Hwy Artesia. NM 88210 Telephone No. 575-390-5435 Facility Name Onyx PWU 29 #3 Facility Type Oil Surface Owner State Mineral Owner State API No 30-015-39373 LOCCATION OF RELEASE LOCCATION OF RELEASE County L 29 198 29E 2145 South 330 West Eddy L 29 198 29E 2145 South 330 West Eddy Latitude: N 32 '63'04.88" Longitude: W 104' 10' 45.09" NATURE OF RELEASE Volume Recovered 0 bbits Date and Hour of Discovery Type of Release Spill Oil Volume Recovered 0 course Volume Recovered 0 bbits Date and Hour of Discovery Let Unit 14.16 (@ 84.04 am 14.16 (@ 84.04 am Hour of Discovery Was Immediate Notice Given? Y cs: D <no< td=""> No Required OCD @ Heather Patterson By Whom? Jesse Armendariz Assistant Production Foreman Date and Hour 15.2016 @ 1:55 pm Was a Watercourse Was Impacted, Describe Fally.* NA YA Yes D<no< td=""> NA If a Watercourse was Impacted, Describe Fally.* NA NA Describe Cause of</no<></no<>	I)HB/[UD]/37//7 OPERATOR										l Report	🔄 🗌 Final Re	
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Image: Instruct the second				nt Product	tion Foreman								
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5 bbls oil was released on the South, South West side of the facility. None of the spill was recovered due to weather. Size of affected area is 20° x 30°. All fluids remained on the location. Environmental agency will be contacted for remediation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Corrival Moya Printed Name: Corrival Moya Conditions of Approval Date: Lippin Lippin Date: Date: 1.5.16 Phone; State.5559	Leak on the I	.act Unit ca	aused a 5 bbl c	oil spill. W	'ell was shut in to	prevent	further releas	e. Still investigat	ing wh	ere the leak	started due	to the snow.	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Corrina Moya Printed Name: Corina Moya Printed Name: Corina Moya Approved by Environmental Specialist: Title: Field Admin Support E-mail Address: corina.moya@dvn.com Date: 1.5.16 Phone: 575.746.5559	5 bbls oil was	s released o	on the South, S	outh Wes	t side of the facili				e to wea	ather. Size of	f affected a	rea is 20° x 30°. A	
Signature: Corina Moya Signed By Mile Semance Printed Name: Corina Moya Approved by Environmental Specialist: Approved by Environmental Specialist: Title: Field Admin Support Approval Date: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	regulations al public health should their o or the environ	Il operators or the envi operations h nment. In a	are required t ronment. The nave failed to a addition, NMC	o report an acceptanc adequately OCD accep	nd/or file certain r ce of a C-141 repo investigate and r	elease no ort by the emediate	otifications and NMOCD m	nd perform correct arked as "Final R on that pose a thr e the operator of	ctive ac leport" reat to g respon:	tions for rele does not reli ground water sibility for co	eases which ieve the ope r, surface w ompliance	h may endanger erator of liability /ater, human healt with any other	
Printed Name: Corina Moya Approved by Environmental Specialist: Title: Field Admin Support Approval Date: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Signature: Corína Moya												
E-mail Address: corina.moya@dvn.com Conditions of Approval: Date: 1.5.16 Phone: 575.746.5559	Printed Name	e: Corina N	Aoya			·	Approved by Environmental Specialist:						
Date: 1.5.16 Phone: 575.746.5559 SUBMIT REMEDIATION PROPOSAL NO	Title: Field Admin Support						Approval Dat	c: 1/1/1	6	Expiration	Date: N	A	
							Conditions of Approval Remediation per O.C.D. Rules & Guidelines						
					5.5559		SUBMII		àШ	<u></u>		<u> </u>	

Bratcher, Mike, EMNRD

From:	Moya, Corina <corina.moya@dvn.com></corina.moya@dvn.com>
Sent:	Tuesday, January 05, 2016 2:17 PM
То:	Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Subject:	Onyx PWU 29_3_5 bbl oil spill 1.4.16
Attachments:	Onyx PWU 29 3_5 bbls oil spill 1.4.16 pic 2 of 3.jpg; Onyx PWU 29 3_5 bbls oil spill 1.4.16 pic 3 of 3.jpg; Onyx PWU 29 3_5 bbls oil spill 1.4.16 GIS Mapping.pdf; Onyx PWU 29 3_5 bbls oil spill 1.4.16 pic 1 of 3.jpg; Onyx PWU 29 3_5 bbls oil spill 1.4.16 C-141.doc

Good afternoon, Please see the attached information for the Onyx PWU 29_3_5 bbl oil spill on 1.4.16

Thank you,

Corina Moya Field Admin Support Production B Schedule

Devon Energy Corporation PO Box 250 Artesia, NM 88211 575 746 5559



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