ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

			· · · · · · · · · · · · · · · · · · ·			
τ	THIS CHECKLIST IS MANDATO	DRY FOR ALL ADMINISTRATIVE APPLI WHICH REQUIRE PROCESSING A			D REGULATIONS .	
Applie	[DHC-Downhole ([PC-Pool Con [WFX-\ []	Location] [NSP-Non-Standard	I Proration Unit] [SD-Sim Commingling] [PLC-Poo Storage] [OLM-Off-Le: IX-Pressure Maintenance IPI-Injection Pressure Inc	oultaneous Dedic ol/Lease Commir ase Measuremer Expansion] crease]	ngling] nt]	
[1]	[A] Loca Check One C [B] Com	ATION - Check Those Which ation - Spacing Unit - Simultan NSL NSP SD SD Nnly for [B] or [C] amingling - Storage - Measuren DHC CTB R	Apply for [A] eous Dedication nent	-PLL 49 -OXY 45 1669 Lell -Cop	10 5A, Inc 6 perheAd 195 0-025-3648	tere
	[C] Injec	etion - Disposal - Pressure Incre WFX PMX SWD	ease - Enhanced Oil Recov	very		•
		r: Specify				
[2]		EQUIRED TO: - Check Thos Working, Royalty or Overridin			NED 22	
	[B] 🗌	Offset Operators, Leaseholders	s or Surface Owner		D ()	
	[C] 🗌	Application is One Which Rec	quires Published Legal No	tice	_ = 0	
	[D] 🛛	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	t Approval by BLM or SL oner of Public Lands, State Land Office	0	POOD -TNIPLEX, B HOT, Spring, - Johnson Wolten	one
	[E] 🖾	For all of the above, Proof of N	Notification or Publication	is Attached, and	lor, Spring,	wesi
	[F] 🔲	Waivers are Attached			- Johnson	ZANO ZAR
[3]		TE AND COMPLETE INFO I INDICATED ABOVE.	ORMATION REQUIRE	D TO PROCES	270	25
	oval is accurate and com	I hereby certify that the information and notifications and notifications a	edge. I also understand the	at no action will	administrative be taken on this	
	Note: Statem	nent must be completed by an indivi	dual with managerial and/or se	upervisory capacity		
	Montgomery or Type Name	_ Signature	Regulatory Manie Title Kellen mont		12-20-15 Date	
			e-mail Address	gome ry@oxy.com s		

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM

District IV

SIGNATURE: 4

TYPE OR PRINT NAME_ KELLEY MONTOONERY_ E-MAIL ADDRESS:_KELLEY_MONTGOMERY_OOXY.COM_

87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: OXY U	JSA Inc.				
OPERATOR ADDRESS: PO BC	X 4294; HOUSTON, T	X 77210			
APPLICATION TYPE:					
	ling Pool and Lease Co		Storage and Measu	rement (Only if not Surface	e Commingled)
	State Fede				
Is this an Amendment to existing Ord Have the Bureau of Land Manageme ☐ Yes ☐ No					ingling
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Triple X Bond Spring West (96674)			_		
Johnson Ranch, West Wolfcamp		45 oil/ 1200 BTU gas			
Gas(96825)					See Attached
		_	<u> </u>		
		-			
 (2) Are any wells producing at top allow (3) Has all interest owners been notified (4) Measurement type: Metering (5) Will commingling decrease the value 	by certified mail of the pro Other (Specify)		⊠Yes □No.	ing should be approved	
		SE COMMINGLIN is with the following in		<u> </u>	
(1) Pool Name and Code,		Θ			
(2) Is all production from same source of					
(3) Has all interest owners been notified (4) Measurement type: Metering	by certified mail of the prop Other (Specify)	posed commingling?	□Yes □N	o	
		LEASE COMMIN			
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST Please attached shee	ORAGE and MEA ets with the following		·	
(1) Is all production from same source of		0			
(2) Include proof of notice to all interes	owners.				
(E) A	ADDITIONAL INFO	RMATION (for all	application ty	(nes)	
(_, :		s with the following in		, p = 0)	
(1) A schematic diagram of facility, inc					
(2) A plat with lease boundaries showin(3) Lease Names, Lease and Well Number	-	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.	
I hereby certify that the information above	is true and complete to the	best of my knowledge an	d belief.		

_TITLE:_REGULATORY MANAGER___ DATE:_12-20-15

TELEPHONE NO.:_713-366-5716__

APPLICATION FOR CENTRAL TANK BATTERY, POOL AND LEASE COMMINGLE, ON-LEASE MEASUREMENT, OFF-LEASE SALES, & STORAGE, OFF-LEASE GAS SALES

Commingling proposal for COPPERHEAD 18 CTB:

Proposal for Copperhead 18 State 1, 2H, 3H, 4H, and 5H:

OXY USA INC is requesting approval for the Central Tank Battery, On-lease Measurement, Off-lease Storage & Sales, & Off-Lease gas sales & measurement for the following wells:

State Lease VO-56380 (16.67% Royalty Rate)

POOL: Triple X Bone Spring, W (96674)

Well Name	Location (Lot/Sect/Township /Range)	API	BOPD*	OIL GRAVITY *	MCFPD*	BTU*
COPPERHEAD 18 STATE 2H	D-18-24S-33E	30-025-41460	100	45	300	1200
COPPERHEAD 18 STATE 3H	C-18-24S-33E	30-025-41461	200	45	350	1200

State Lease VO-56470 (16.67% Royalty Rate)

POOL: Triple X Bone Spring, W (96674)

Well Name	Location (Lot/Sect/Township/ Range)	АРІ	BOPD*	OIL GRAVITY*	MCFPD*	BTU*
COPPERHEAD 18 STATE 4H	O-18-24S-33E	30-025-41462	75	45	150	1200
COPPERHEAD 18 STATE 5H	A-18-24S-33E	30-025-41463	200	45	400	1200

State Lease VO-56380 & VO-56470 (16.67% Royalty Rate)

POOL: Johnson Ranch, West Wolfcamp Gas (96825)

Well Name	Location {Lot/Sect/Township/ Range}	АРІ	BOPD*	OIL GRAVITY*	MCFPD*	вти*
COPPERHEAD 18 STATE 1	P-18-24S-33E	30-025-36489	250	45	220	1200

^{*}This production is an estimate. Accurate information will be provided upon completion of the well.

Attached is a map which displays the state leases and well locations.

The State's interest, of 16.67%, is identical in all wells.

Oil & Gas metering:

The Copperhead 18 Central Tank Battery is located at LAT:32.218, & LONG: -103.609. The production from each well will flow through a common three phase production separator. Wells will be tested monthly through a three phase test separator for a minimum of 24 hours. Test separator is outfitted with a Turbine Meter OM-1 to meter the oil, Turbine flow meter WM-1 to meter the water, and gas allocation meter GM-1 to meter the gas.

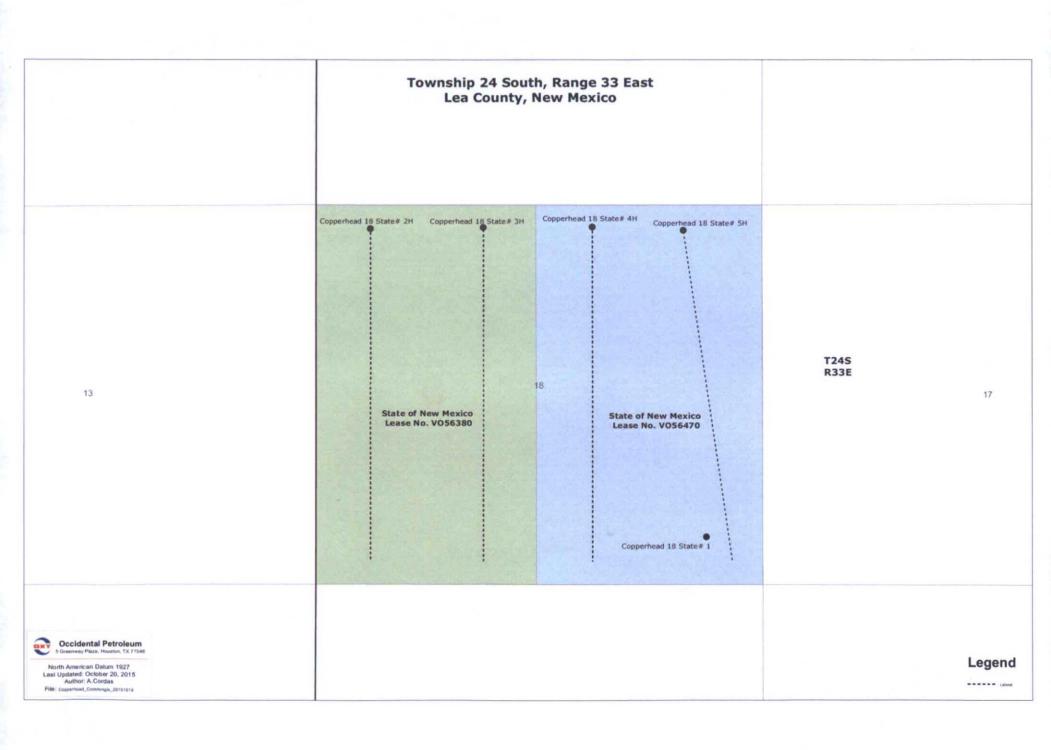
The oil production from wells 1 (VO56470 & VO56380), 4H and 5H (VO56470) will be commingled, measured and sold on lease using a LACT Unit at the Central Tank Battery. The oil production from wells 2H and 3H (VO56380) will be commingled, measured and sold off lease using a LACT Unit at the Central Tank Battery. Produced water will be disposed of at the Copperhead 18-1 SWD well. The gas will be sold to DCP Midstream at meter #728903 located at LAT: 32.21926, & LONG: -103.60881 after it is measured by Oxy check meter GM-2. The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications. The OCD will be notified of any future changes in the facility.

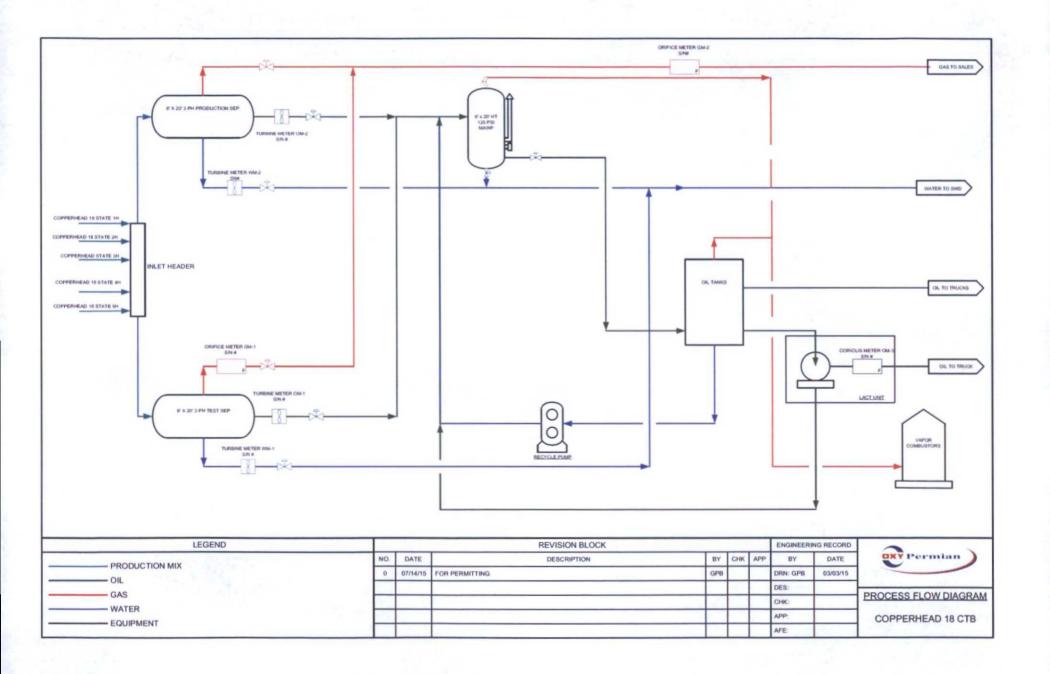
Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram. A map showing the location of wells and facilities is attached. The commingling of this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Signed: New Montgomery, Regulatory Manager





Copperhead 18 State 2H

Copperhead 18 State 4H

© Copperhead 18 CTB

Copperhead 18 State 1

	District I 1625 N. French Dr., Hobbs, NI District II 1301 W. Grand Avenue, Artesi District III 1000 Rio Brazos Rd., Aztec, Ni District IV 1220 S. St. Francis Dr., Santa	ia, NM 88210 M 87410 Fe, NM 87505	OI	Minerals & Natura L CONSERVAT 1220 South St. Santa Fe, N	Francis Dr. M 87505 CUN	SERVING PROPERTY OF THE PROPER	Form C-102 Revised June 10, 2003 Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies MANENDED REPORT
	API Number 30-025-36489			FION AND ACE	Wildeat St	Pool Name	
	Property Code 300359		1/4	Property erhead 18 Star	Name		' Well Number
	'OGRID №. 227001	<u></u>		'Operator tigo Petroleum	Name		'Elevation 3541 GR
					Location		•
	UL or lot no. Section 18	Township 24S	Range L 33E	ot Idn Feet from the 660		Feet from the 660	Weating County St 6 Lea
	, d			Hole Location I	r ,		
	UL or lot no. Section	Township	Range L	ot Idn Feet from the	North/South line	Feet Stoff the	County
-	Dedicated Acres Joint or	Infill "Con	solidation Code	^{II} Order No.	:	1923	1 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
	NO ALLOWABLE W	/ILL BE AS	SIGNED TO	THIS COMPLETIO	N UNTIL ALL IN	TERESTS HAVE DEED	HOOM LIDATED OR A
	16					17 OPERATO I hereby certify that the land complete to the best Signature Linda John Printed Name Agent lin Title and E-mail Address 10/14/04 Date 18 SURVEYOF I hereby certify that the leplotted from field notes of	R CERTIFICATION Information contained herein is true of my knowledge and belief. Parallel Instan Injohnsor@cox.net R CERTIFICATION Invell location shown on this plat was of actual surveys made by me or under the same is true and correct to the
		· · · · · · · · · · · · · · · · · · ·		1.7.	#166	Date of Survey Signature and Seal of Prof	essional Surveyor:

Directs |
1623 K. French Dr., Hobbs, NOS 82340
Plane: (371) 197-4161 Fas: (373) 193-270
Derive B
111.5. Feat St., Artesia, NOS 82110
Plane: (373) 744-1211 Fas: (377) 744-1770
Derive B
1000 Res Branca Road, Arme, NOS 74110
Plane: (303) 134-4178 Fas: (303) 134-4170
Derive IV
1220 S. D., Francis Dr., Sacho Fe, NOS 77103
Plane: (303) 376-3460 Fas: (303) 478-3462

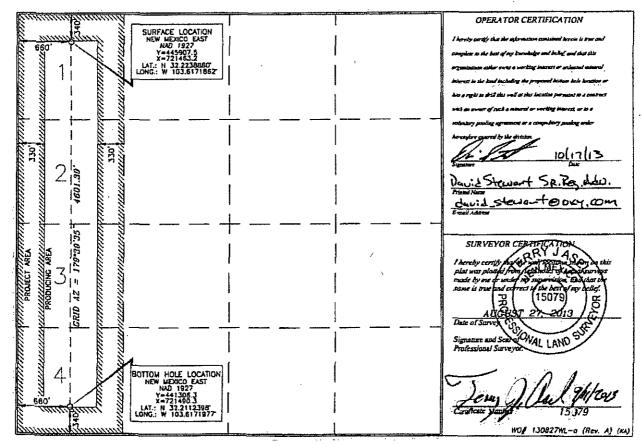
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WE	LL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Poel Nume	
30-025-42346	96674	Tuiple Y Bone Spring, L	Je st
Property Code		Property Name	Well Number
	COPPERH	IEAD "18" STATE	2Н
OGRID Na.		Operator Name	Elevation

1660	16			OXY US	A INC.			35	69.5'
			S	urface L	ocation				
UL or las no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	24 SOUTH	33 EAST, N.M.P.M.		340	NORTH	660'	WEST	LEA
	·	, , , , , , , , , , , , , , , , , , , ,	Bottom Hole Lac	ation If I	Different l	From Surfac	e		
UL or lot no.	Section	Township	Range	Let Ide	Feet from the	North/South line	Feet from the	East/West line	County
4	18	24 SOUTH	33 EAST, N.M.P.M.		340	SOUTH	660'	WEST	LEA.
Dedicated	Acres	Joint or Infill	Consolidation Code Order	No.		<u> </u>			
160	ì								



Despite 1

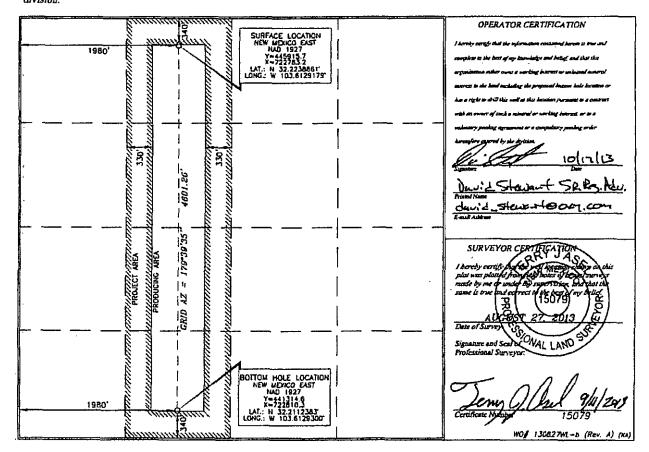
425 N. Prench Dr., Hobbs, KM 82340
Phoese (1791) 933-6181 Fare (1791) 933-6170
Points (1791) 933-6181 Fare (1791) 933-6170
Points (1791) 944-1281 Fare (1791) 744-770
Points (1791) 944-1281 Fare (1791) 744-770
Points (1791) 944-1281 Fare (1791) 134-6170
Points (1791) 134-6171 Fare (1791) 134-6170
Points (1791) 134-6171 Fare (1791) 134-6170
Points (1791) 1

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSER VATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			V	VELL .	LOCA:	TION AN	DACE	REAGE D	EDICATIO	N PLAT			
		Number				ool Code				Pool Name			
30-0	75-	414	61		961	<i>2</i> 74		Triple	4 Bone	e South	معر ر لد	est-	
Рторо	erry Code					200000	Рторету	Name				We	ell Number 3H
						COPPER	HEAD	18 51	AIL				711
OGI	UD No.						Operator	Name				E	Devution
انونودر	4					0	XY US	A INC.				35	68.3
						Sur	face Lo	ocation					
UL or lot so.	Section	Tow	nship		Ring	e	Lot Ide	Feet from the	North/South line	Feet from the	Entr/Wes	t line	Социлу
С	18	24 5	OUTH	33	EAST,	N. M. P. M.		340'	NORTH	1980'	WEST	r	LEA
· - · · · · · · · · · · · · · · · · · ·				Bo	ttom h	ole Locat	ion If I	Different I	From Surfac	e			
UL or lat no.	Section	Ton	uship	T T	Rang	£	Let Idn	Feet from the	North/South line	Feet from the	EastWes	t line	County
×	18	24 5	оитн	33	EAST,	N. M. P. M.		340'	SOUTH	1980'	WES?	r [LEA
Decliented	Acres	laint o	e lofill	Consolic	lation Code	Order No.				L			



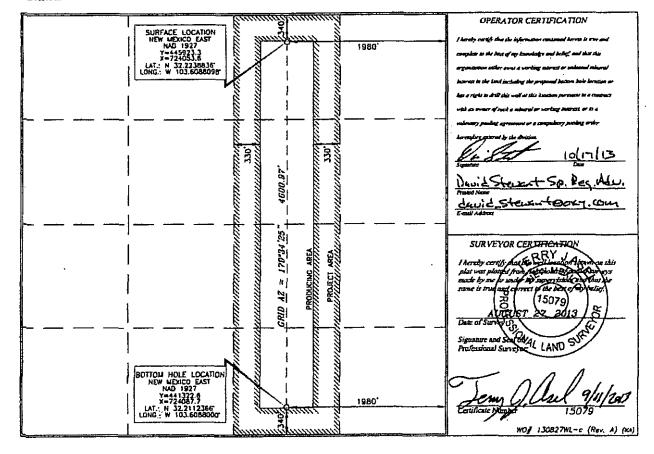
Digerti I IGUI N. Francia Dr., Hebba, DOJ BELMO Placer, (171) 191-4141 Fezz. (171) 191-4720 Digerti II. 471 S. Francia, America, NAV ESTIO Placer, (171) AM-ELLI Fezz. (171) 744-9720 Digerti III. (100 Kin Branca Road, Aurec, NAV ESTIO Placer, (192) 131-4178 Fezz. (192) 131-4170 Digerti IV. 1-2012 S. Francia Dr., Sonto Fe, NAV ESTIO December (191) 131-4178 Fezz. (192) 131-4170 December (191) 131-4178 Fezz. (192) 131-4170 December (191) 131-4178 Fezz. (192) 131-4170 December (191) 131-4178 Fezz. (192) 131-4178 December (191) 131-41

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	API	Number	Pool	Code				Poal Name		
30-02	15-	41462	966	74	<u>.</u>	T+: 0	lex Bon	e Sonie	5 West	-
Prope	rty Code				Property	Name				R'ell Number
		(C	OPPERF.	<i>EAD</i>	"18" ST	ATE		11	4H
OGI	UD No.				Operator	Name				Elevation
166	96			ΟX	Y US	A INC.				3570.0°
				Surf	ace Lo	ocation				
L or lot no.	Section	Tonnship	Range		Lot ldo	Feet from the	North/South line	Feet from the	East/West line	County
В	18	24 SOUTH	33 EAST, N.	м. Р. М.		340'	NORTH	1980'	EAST	LEA
***	<u>.</u>		Bottom Ho	e Locatio	on If L	Different F	rom Surfac	e	· ····	
L or lot no.	Section	Тоятыр	Range		Loi Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	18	24 SOUTH	33 EAST, N.	M. P. M.		340'	SOUTH	1980"	EAST	LEA
Dedicated	Acres	Joint or Juffill	Consolidation Code	Order No.		·	<u> </u>			
160		N							,	



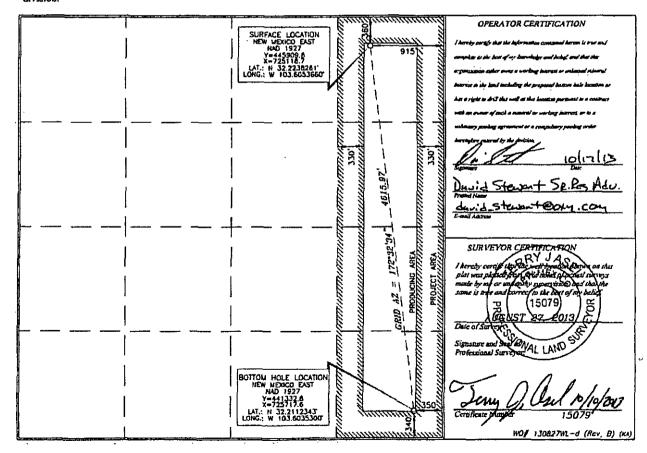
Derries I.
1631 N. Trimock Dr., Nabba, NM 82240
Plance, (373) 393-6101 Faze, (373) 353-0750
Plance (373) 393-6101 Faze, (373) 353-0750
Plance (373) 744-1331 Faze, (373) 743-7750
Plance (373) 744-1331 Faze, (373) 743-7750
Plance (373) 343-4377 Faze, (383) 334-4370
Plance (373) 343-4377 Faze, (383) 334-4370
Plance (373) 343-4377 Faze, (383) 334-4370
Plance (373) 474-3460 Faze, (373) 474-3462
Plance (373) 474-3460 Faze, (373) 474-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

				VELL A			ACI	CEAGE D	EDICATIO				
		Numb			Pos	ol Code				Pool Name	_	. ,	
			1463	ł	الور	いてく	- }	Trip	le X Boi	ne Soni	س س	est	
Рторс	Try Code	ŧ					Рторст			1			Number
					(OPPERE	<i>IEAD</i>	"18" ST	TATE			5	5 H
OGI	UD Na.		1				Operato					E	evation
166	96					OX	Y US	SA INC.				356	88.0°
						Surfi	ace L	ocation					
UL or lot no.	Section	T	owaship	T	Range		दिया विक	Feet from the	North/South line	Feet from the	East/West	t line	County
A	18	24	SOUTH	33	EAST, N	М.Р.М.		360'	NORTH	915'	EAS7	r	LEA
	·			Bo	ttom Ho	le Locatio	on If I	Different l	rom Surfac	c			
UL or lot no.	Section	7	ownship	1	Reage		Lot ido	Feet from the	North/South line	Feet from the	East/Ver	l line	County
P	18	24	SOUTH	33	EAST, N	M.P.M.		340'	SOUTH	350'	EAS7	r	LEA
Dedicated	Acres	Joi	u or Infili	Consolio	lation Code	Order No.	·	·	<u></u>				
11.0		١.,	.			l l							





5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5716 Ce1:: 832.454.8137 kelley_montgomery@oxy.com

December 22, 2015

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Copperhead 18 Central Tank Battery, Surface Pool Commingle, & Off-Lease

Measurement Application

CTB Location: Sec 28-T 24S-R 33E

Pool: Triple X Bone Springs, W(96674) & Johnson Ranch, West Wolfcamp Gas (96825)

Lea County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery, Surface Pool and Lease Commingle & Off-lease Measurement for the wells mentioned on attached application.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA INC
Kelley Montgomery
Regulatory Manager

Enclosure

Ownership Information for all wells proposed to be commingled.

Copperhead 18 #1 Ownership

OWNER NAME	INTEREST TYPE	WI	NRI
STATE OF NEW MEXICO	RI		0.16666667
ALLAR COMPANY,THE	ORR		0.00300000
LIMPINBEAR FAMILY PRTNRSHP LTD	ORR		0.00175000
MORSE FAMILY SECURITY TRUST	ORR		0.00175000
TALUS, INC	ORR		0.00150000
THOMA,JOHN L	ORR		0.00750000
THOMA, SANDRA M	ORR		0.00750000
TWIN MONTANA, INC	ORR		0.00150000
ALLAR COMPANY,THE	WI	0.10000000	0.08183333
CHEVRON MIDCONTINENT LP	WI	0.50000000	0.40441667
OXY USA INC	WI	0.30000000	0.24075000
TALUS, INC	WI	0.05000000	0.04091667
TWIN MONTANA, INC	WI	0.05000000	0.04091666

Copperhead 18 2H, 3H, 4H and 5H Ownership

OWNER NAME	INTEREST TYPE	WI	NRI
STATE OF NEW MEXICO	RI		0.16666667
ALLAR COMPANY,THE	ORR		0.00255000
LIMPINBEAR FAMILY PRTNRSHP LTD	ORR		0.00175000
MORSE FAMILY SECURITY TRUST	ORR		0.00175000
TALUS, INC	ORR		0.00127500
THOMA,JOHN L	ORR		0.00750000
THOMA, SANDRA M	ORR		0.00750000
TWIN MONTANA, INC	ORR		0.00127500
ALLAR COMPANY,THE	WI	0.11500000	0.09410834
CHEVRON MIDCONTINENT LP	WI	0.47000000	0.37776667
OXY USA INC	WI	0.30000000	0.24374999
TALUS, INC	WI	0.05750000	0.04705417
TWIN MONTANA, INC	WI	0.05750000	0.04705416

Notice List

OWNER NAME	ADDRESS	CITY	STATE	ZIP	Certified Tracking Number
STATE OF NEW MEXICO	P O BOX 2308	SANTA FE	NM	87504	"7011157000027043283
LIMPINBEAR FAMILY PRTNRSHP LTD	600 17TH ST STE 1700N	DENVER	со	80202	"7011157000027043368
MORSE FAMILY SECURITY TRUST	410 17TH ST SUITE 1150	DENVER	СО	80202	"7011157000027043290
TALUS, INC	PO BOX 1210	GRAHAM	TX	76450	"7011157000027043399
THOMA,JOHN L	P O BOX 17656	GOLDEN	co	80402	"7011157000027043375
THOMA, SANDRA M	8530 MILL RUN ROAD	ATHENS	TX	75751	"7011157000027043306
TWIN MONTANA, INC	PO BOX 1210	GRAHAM	TX	76450	"7011157000027043320
ALLAR COMPANY,THE	P O BOX 1567	GRAHAM	TX	76450	"7011157000027043382
CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	TX	75373	"7011157000027043313

Production Information

Copperhead 18

State 2H 30-025-41460 Cumulative Oil 106153 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
May	3267	8189	3081
Jun	2921	7984	2527
Jul	1933	5208	1725
Aug	3030	8792	2778
Sep	2541	7025	2568
Oct	2003	5158	5751

Copperhead 18

State 3H 30-025-41461 Cumulative Oil 44040 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
May	7772	7462	6095
Jun	404	725	332
Jul	3045	5234	4444
Aug	6201	9738	5864
Sep	4101	4719	3022
Oct	5689	6537	11773

Copperhead 18

State 4H 30-025-41462 Cumulative Oil 51795 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
May	2886	4232	3002
Jun	3436	4982	2962
Jul	3234	4996	3339
Aug	2934	4866	2738
Sep	2464	4419	2625
Oct	1669	586	4196

Copperhead 18

State 5H 30-025-41463 Cumulative Oil 118512 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
May	6986	11091	6482
Jun	6649	11259	5793
Jul	7247	12628	7371
Aug	6119	8032	4246
Sep	5708	8954	4633
Oct	3273	6791	9403

Copperhead 18

State 1 30-025-36489 Cumulative Oil 5032 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	. 0	0	0
Sep	0	0	0
Oct	0	0	0

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION 1	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)		
OPERATOR NAME: OXY US			•			
	4294; HOUSTON, T	X 77210				
APPLICATION TYPE:						
Pool Commingling Lease Comminglin	g Pool and Lease Co	mmingling Off-Lease	Storage and Measu	rement (Only if not Surface	c Commingled)	
LEASE TYPE: Fee State Federal						
Is this an Amendment to existing Order Have the Bureau of Land Management					ingling	
		OL COMMINGLIN ts with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
Triple X Bond Spring West (96674)	-			· ·	,	
Johnson Ranch, West Wolfcamp		45 oil/1200 BTU gas	·			
Gas(96825) :					See Attached	
			-			
		†				
(3) Has all interest owners been notified by (4) Measurement type: Metering (5) Will commingling decrease the value of	☑ Other (Specify) If production? ☐ Yes	⊠No If "yes", descri		ing should be approved		
		SE COMMINGLIN is with the following in				
(1) Pool Name and Code.	1 lease attach sheet	s with the lonowing it		,		
(2) Is all production from same source of s			· <u></u>	,		
(3) Has all interest owners been notified by		posed commingling?	□Yes □N	'o		
(4) Measurement type: Metering	Other (Specify)			•		
			4.000			
		LEASE COMMIN s with the following in		-	· .	
(1) Complete Sections A and E.			· ·	<i></i>		
(D	•	ORAGE and MEA				
(1) Is all production from same source of s		ets with the following	mio manon			
(2) Include proof of notice to all interest of			·			
	Please attach sheet	RMATION (for all s with the following in		(pes)		
A schematic diagram of facility, includ A plat with lease boundaries showing a Lease Names, Lease and Well Number	ill well and facility locati s, and API Numbers.			ate lands are involved.		
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.			
SIGNATURE: 1918 1	<u>я</u> ті	TLE:_REGULATORY N	MANAGER D	OATE:_12-20-15		
TYPE OR PRINT NAME KELLEY ME-MAIL ADDRESS: KELLEY MONTGO	ONTOUNIERY THE	ELEPHONE NO:_713-3	66-5716	. •		

APPLICATION FOR CENTRAL TANK BATTERY, POOL AND LEASE COMMINGLE, ON-LEASE MEASUREMENT, OFF-LEASE SALES, & STORAGE, OFF-LEASE GAS SALES

Commingling proposal for COPPERHEAD 18 CTB:

Proposal for Copperhead 18 State 1, 2H, 3H, 4H, and 5H:

OXY USA INC is requesting approval for the Central Tank Battery, On-lease Measurement, Off-lease Storage & Sales, & Off-Lease gas sales & measurement for the following wells:

State Lease VO-56380 (16.67% Royalty Rate)

POOL: Triple X Bone Spring, W (96674)

Well Name	Location (Lot/Sect/Township /Range)	АРІ	BOPD*	OIL GRAVITY	MCFPD*	8TU*
COPPERHEAD 18 STATE 2H	D-18-245-33E	30-025-41460	100 .	45	300	1200
COPPERHEAD 18 STATE 3H	C-18-24S-33E	30-025-41461	200	45 ·	350	1200

State Lease VO-56470 (16.67% Royalty Rate)

POOL: Triple X Bone Spring, W (96674)

Well Name	Location (Lot/Sect/Township/ Range)	API	BOPD*	OIL GRAVITY*	MCFPD*	BTU*
COPPERHEAD 18 STATE 4H	O-18-245-33E	30-025-41462	75	45	150	1200
COPPERHEAD 18 STATE 5H	· A-18-245-33E	30-025-41463	200	45	400	1200

State Lease VO-56380 & VO-56470 (16.67% Royalty Rate)

POOL: Johnson Ranch, West Wolfcamp Gas (96825)

Well Name	Location (Lot/Sect/Township/ Range)	API	BOPD*	OIL GRAVITY*	MCFPD*	вти*
COPPERHEAD 18 STATE 1	P-18-24S-33E-	30-025-36489	250	45	220 ;	1200

^{*}This production is an estimate. Accurate information will be provided upon completion of the well.

Attached is a map which displays the state leases and well locations.

The State's interest, of 16.67%, is identical in all wells.

Oil & Gas metering:

The Copperhead 18 Central Tank Battery is located at LAT:32.218, & LONG: -103.609. The production from each well will flow through a common three phase production separator. Wells will be tested monthly through a three phase test separator for a minimum of 24 hours. Test separator is outfitted with a Turbine Meter OM-1 to meter the oil, Turbine flow meter WM-1 to meter the water, and gas allocation meter GM-1 to meter the gas.

The oil production from wells 1 (VO56470 & VO56380), 4H and 5H (VO56470) will be commingled, measured and sold on lease using a LACT Unit at the Central Tank Battery. The oil production from wells 2H and 3H (VO56380) will be commingled, measured and sold off lease using a LACT Unit at the Central Tank Battery. Produced water will be disposed of at the Copperhead 18-1 SWD well. The gas will be sold to DCP Midstream at meter #728903 located at LAT: 32.21926, & LONG: -103.60881 after it is measured by Oxy check meter GM-2. The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications. The OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram. A map showing the location of wells and facilities is attached. The commingling of this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Printed Name: Kelley Montgomery, Regulatory Manager

•	Submit I Copy To Appropriate District	State of New			rm C-103
1000	District 1 - (575) 393-6161 .	Energy, Minerals and	Natural Resources	WELL API NO.	July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283 HOBS	S OTE CONSERVAT	IONIDIVISION	30-025-36489	
	District III - (505) 334-6178	1220 South St.		5. Indicate Type of Lease	
	1000 Dia Deserva D. A. Annes NIA 0741/D. A. V.	4 2015 Santa Fe, Ni		STATE FEE 6. State Oil & Gas Lease No.	
	.1220 S. St. Francis Dr., Santa Fe, NM	2 2010		VA-564	
ų.	SUNDRY NO RECE	WEID REPORTS ON WI	ELLS	7. Lease Name or Unit Agreem	ent Name
	'(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	STO DRILL OR TO DEEPEN C	OR PLUG BACK TO A	Copperhead 13 State	e/
. ;	1. Type of Well: Oil Well Gas	Well Other		8. Well Number 1	
	2. Name of Operator	1		9. OGRID Number 16696	
	OXY/USA Inc. 3. Address of Operator			10. Pool name or Wildcat	
		Midland, TX '79710	. 7	Thiste Draw Strawn &	cot (Gas)
i	4. Well Location				·
ı.		60 feet from the 5		· · · · · ·	
•	Section (B	Township 245	Range 33E	NMPM County	00
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	12. Check App	ropriate Box to Indica	te Nature of Notice,	Report or Other Data	
	NOTICE OF INTE	NTION TO:	l SUB	SEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK . PI	LUG AND ABANDON 🔲	REMEDIAL WOR	K ALTERING C	
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•	CLOSED-LOOP SYSTEM?		<i>/</i> -	•	
-	OTHER: 13. Describe proposed or completed	M() Clarely star	OTHER:	d give pertinent dates including e	stimated date
	of starting any proposed work).	SEE RULE 19.15.	MAC: For Multiple Co	mpletions: Attach wellbore diagra	im of
	proposed completion or recomp		• • • • • • • • • • • • • • • • • • • •		
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	Spud Date:	Rig Relea	se Date:		r
•	I hereby certify that the information above	ve is true and complete to	the best of my knowledg	ge and belief.	
			••	4	•
	SIGNATURE Signature	TITLE	Sr. Regulatory Advisor	or DATE TO (8	15
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	27he or bring name. David Stewart		cas, <u>uaviu sicwaiti</u>	ECATACHIL LINGIAL. 402-000	<u> </u>
	For State Use Only	2			
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. :	Conditions of Approval (if any)	Spanning Control		ASHAMA SAN DATES	
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Attachment C-103 Copperhead 18 State #1 – 30-025-36489

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion in the Wolfcamp.

Current Status:

The Copperhead 18 State #1 was shut in & production equipment pulled in August-2014 to run downhole microseismic sensor tools to monitor the Copperhead 18 State #5H stimulation. All production equipment was pulled out of hole and a RBP was set at 11,708'. After performing the microseismic monitoring & pulling the downhole sensors, the decision was made to evaluate the vertical recompletion into the Wolfcamp due to the uneconomic production from the Strawn (~10 mcfd). The vertical plugback application was filed with the NMOCD on 6/2/2015 and approved 8/10/2015. Since the permit was filed, it was determined that the Wolfcamp C could be economically accessed via a horizontal re-entry. Successful results of this horizontal re-entry would yield a new development reservoir for OXY in the Copperhead 18 State lease (Sec. 18, T24S R33E) with 3+ additional locations. Further horizontal Wolfcamp C development outside of the Copperhead 18 State lease would also be evaluated.

Proposed Procedure:

- 1.) RIH & POOH w/ RBP set at 11,708'.
- 2.) Temporarily abandon the Strawn perforations from 14,228' 14,388' with CIBP set in 4-1/2" casing liner at 14,178' (50' above top perforation).
- 3.) Notify NMOCD of casing integrity test 24hrs in advance.
- 4.) RU pump truck, pressure test casing to 500# for 30 min.
- 5.) RIH w/ CBL & USIT log. Log 7" production casing from Surface 12,362' (top of 4-1/2" casing liner) at 0 psi. Run pressure pass from 10,000' 12,362' @ 1,000 psi.
- 6.) Assess CBL & USIT logs for casing integrity (wall thickness) & cement integrity for proposal to drill a horizontal side-track into the Wolfcamp C interval ~13,250" (TVD).
- 7.) If CBL & USIT reveal good cement & casing integrity, OXY will file for the horizontal reentry/plugback application permit with NMOCD along with the proposed procedure.
- 8.) If CBL & USIT reveal poor cement or casing integrity, Oxy will follow the approved vertical plugback into the Wolfcamp interval (accessed via the 4-1/2" casing liner from 12,362' 14,627').

OXY USA Inc. - Proposed Copperhead 18 State #1 API No. 30-025-36489



12-1/4" hole @ 5034' 9-5/8" csg @ 5034' w/ 2900sx-TOC-Surf-Circ

8-3/4" hole @ 12646' 7" csg @ 12646' w/ 700sx-TOC-7230'-TS

6-1/8" hole @ 14627' 4-1/2" liner @ 12362-14627' w/ 345sx-TOC-12362'-Circ

Perfs @ 14228-14388' Perfs @ 14477-14532'

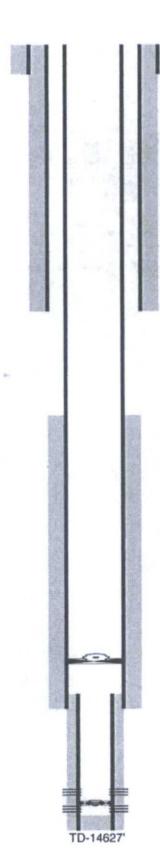
CIBP @ 14178'

Model R Pkr @ 14438' w/ blk plug



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District 1 1625 N. French Dr., H.	Tite sika ngyan'	HOBBS	OCD State	of Ne Comp	P&A Loc Ch	*3	, Form C-101	
** Phone: (\$75) 393-6164		• • • • • • •	Engrast Minaral	POONG	P&A	New	Revised July 18, 2015	
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Phono: (575) 748-1283	Fat (575) 748-9720	OUIT WAS	Oil Cons	Is an ReCom	P&A Loc Ch ell Add A	ng TA lew Well Pool	TRIOP CT	
District 114 1000 Rio Brazos Road	Aziac, NM 17410	RECEI\	/E'D 1220 Soil	ith St. Francis	ell - Jud V	leu.	• .	
Phone (505) 134-6171	I Fat: (503) 334-6170	MEATER			ं जिल्ह	Well Well		
(120.5, S), Feating Dr. Phone: (505) 476-3460	Santa Fe, NM 87303		Santa	Fe, NM 87505		P00/	· ·	
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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A Operator Name and Address								
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Pool Information								
Pool Information Pool Code								
Janson Ranch (West Wolfcamor Gas) 96825								
			Additional Well In			1 160		
Work T	ypė .	7,17	Cable/Ro	Sary Lease Type "Ground Level Elevation 3541				
Multiple Proposed Depth B Formation					19 Contractor		Spud Date	
NO.		(671 78 13°			NIA	After	- N 2 1 - 1 - 1 - 1	
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			Proposed Casing and					
Турё	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of	Cement 1	Estimated TOC .	
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OXY USA Inc. - Current Copperhead 18 State #1 API No. 30-025-36489



17-1/2" hole @ 727' 13-3/8" csg @ 727' w/ 575sx-TOC-Surf-Circ

12-1/4" hole @ 5034' 9-5/8" csg @ 5034' w/ 2900sx-TOC-Surf-Circ

8-3/4" hole @ 12646' 7" csg @ 12646' w/ 700sx-TOC-7230'-TS

6-1/8" hole @ 14627' 4-1/2" liner @ 12362-14627' w/ 345sx-TOC-12362'-Circ

Perfs @ 14228-14388' Perfs @ 14477-14532'

Model R Pkr @ 14438' w/ blk plug

RBP @ 11708'

McMillan, Michael, EMNRD

From:

Kelley_Montgomery@oxy.com

Sent:

Monday, January 11, 2016 7:49 AM

To:

McMillan, Michael, EMNRD

Subject:

RE: Copperhead 18 surface commingle application

Michael,

The well with the Wolfcamp formation is a vertical well, therefore it is only located on lease VO-56470. There is no Comm agreement. I incorrectly stated in the application that there were two leases.

The CTB is located in Unit Letter G.

Please let me know if you have any further questions. Thank you.

Regards,

Kelley

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, January 08, 2016 2:16 PM

To: Montgomery, Kelley A < Kelley_Montgomery@oxy.com> Subject: Copperhead 18 surface commingle application

Ms. Montgomery:

I am reviewing the Copperhead 18 surface commingle application.

First, in what Unit letter is the surface facility located?

Does the Wolfcamp formation have a com agreement, or is it pending for the S/2 of Section 18?

Thank you

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448 F. 505.476.3462
Michael.mcmillan@state.nm.us