State of New Mexico     ARTESIA DISTRICT     Form C.14       State of New Mexico     JAN 18 2018     Reverted Agents 3.04       State of New Mexico     JAN 18 2018     Reverted Agents 3.04       State of New Mexico     JAN 18 2018     Reverted Agents 3.04       State of New Mexico     JAN 18 2018     Reverted Agents 3.04       State of New Mexico     State of New Mexico     JAN 18 2018     Reverted Agents 3.04       State of New Mexico     State of New Mexico     State of New Mexico     State of New Mexico       Wind State of New Mexico     Dil Conservation Division     State of New Mexico     State of New Mexico       Wind State of New Mexico     State of New Mexico     State of New Mexico     State of New Mexico       Wind State of New Mexico     State of New Mexico     State of New Mexico     State of New Mexico       Wind State of New Mexico     State of New Mexico     Reveal Agents 3.04     State of New Mexico       Wind State of New Mexico     State of New Mexico     Reveal Agents 3.04     State of New Mexico       Wind State of New Mexico     State of New Mexico     Reveal Agents 3.04     State of New Mexico       Wind State of New Mexico     State of New Mexico     Reveal Agents 3.04     State of New Mexico       Wind State of New Mexico     State of New Mexico     Reveal Agents 3.04     State of New Mexico			NM C	DIL CONSEP	NATION	
Section 114, Index, NM 8340       Energy Minerals and Natural Resources       JAN 1 8 2016       Revised Angack 2.901         Strict And Strict NM 8210       Oil Conservation Division       Received Angack 2.901       Schmit Copy to specurical Division         302.5 B. Francis Dr. Same FC. NM 8710       Di2 South St. Francis Dr. Same FC. NM 87005       Received Angack 2.901       Schmit Copy to specurical Division         302.5 B. Francis Dr. Same FC. NM 87005       Release Notification and Corrective Action       RECEIVED*dance with D13.20 MAC.         302.5 B. Francis Dr. Same FC. NM 87005       Release Notification and Corrective Action       RECEIVED*dance with D13.20 MAC.         302.5 B. Francis Dr. Same FC. NM 87005       Release Notification and Corrective Action       RECEIVED*dance with D13.20 MAC.         302.5 B. Francis Dr. Same FC. NM 87005       Steme Flag       Operation of Company       Revised Angack 2.901         404res Steme Flag       Steme Flag       Operation of Company       Revised Angack 2.901       Steme Flag         autifue Corrective Action       Mineral Owner       8UM       API No. 30.915/37494       Decemption of Release         Lotted       Longitude       Longitude       Longitude       Decemption of Release       ZP 886         Mineral State	District I	State of New Mo	- N		RICT	
15. First, Antabia, Mod 8210         011 Conservation Division Bartillians Read, Ace, NN 8710         1220 South St. Francis Dr. Santa Fe, NM 87505         Submit 1 Copy to appropriate Diarte Office in RECEIVED         Release Notification and Corrective Action OPERATOR         Mane Company Sumpt Diarte Office in Receive Action and Corrective Action OPERATOR         Mane Company Sumpt Diarte Office in Receive Action and Corrective Action OPERATOR         Mane Company Sumpt Diarte Diarte Office in Receive Action and Corrective Action OPERATOR         Mane Company Sumpt Diarte Diarte Office Garvis Utdress Nume Jeakson A2         Initial Report         Initial Report         Initial Concer Sum Submit Cong to appropriate Diarte Office Garvis Utdress Nume Jeakson A2         Initial Concer Sum Submit Cong to appropriate Diarte Office Cong Diarte Office Cong Variance Cong Cong Sum Submit Cong to appropriate Diarte Office Cong Variance Cong Cong Sum Submit Cong Variance Cong Variance Cong Cong Variance Cong Variance Cong Variance Cong Cong Variance Cong Variance Cong Variance Cong Variance Cong Cong Variance Cong Variance Cong Variance Cong Variance Cong Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Variance Cong Varia V	1625 N. French Dr., Hobbs, NM 88240 District II Energy			JAN 182		
Disk Brances Roud, Acer, NN 87410       1220 South St. Francis Dr. Sama Fr. NM 87503         Dis X. Prancis Dr. Sama Fr. NM 87503       Sama Fr. NN 87503         Release Notification and Corrective Action       NM 87503         MAB_1L01AC1234       Release Notification and Corrective Action         Vame of Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Oil Co., Inc.       Dis X. Prancis Dr. String Company Durneth Durneth Oil Company Durneth Durneth Oil Company Durneth Durneth Durneth Durneth Durneth Oil Company Durneth	811 S. First St., Artesia, NM 88210			Submit 1 Care	to appropriate District Office in	
202.5.8.Francis Dr., Sama Fe, NM 87505     Release Notification and Corrective Action       MAB 1/0/0421294+     OPERATOR     [3] Initial Report       Jame of Company Burneth Oli Co., Inc.     [2] Statistication and Corrective Action       General Residement Real-Sea 1500, 001 Cherry Simulation 5.Ft Work 17.8712     Telephone No.     87:483-870       Galiny Name     Jakasan A.2     Initial Report     Final Report       Jardies Cowner     Bud     Mineral Owner     Bud     API No. 30:015/37464       Inflace Owner     Bud     Mineral Owner     Bud     API No. 30:015/37464       Inflace Owner     Bud     Mineral Owner     Bud     API No. 30:015/37464       Inflace Owner     Bud     Mineral Owner     Bud     API No. 30:015/37464       Inflace Owner     Bud     Mineral Owner     Bud     API No. 30:015/37464       Inflace Owner     Bud     Mineral Owner     Bud     County     Enst     County       Inflace Owner     Bud     Mineral Owner     Bud     County     Enst     County     Enst     County     Enst     Enst </td <td>1000 Rio Brazos Road, Aztec, NM 87410</td> <td></td> <td></td> <td colspan="2">RECEIVED</td>	1000 Rio Brazos Road, Aztec, NM 87410			RECEIVED		
Release Notification and Corrective Action         OPERATOR       (©) Initial Report         initiant of Company Burget toll (G., Inc.       (©) Contact Legile Garyis         iddress dwart fives - bas 160, 801 Cowy Sweduct 9, Ft, West, '17 (910)       Facility Type       Initial Report         iddress dwart fives - bas 160, 801 Cowy Sweduct 9, Ft, West, '17 (910)       Facility Type       Initial Report         influe Cowner       BLM       Internal Cowner       BLM         Influe Cowner       BLM       Internal State       API No. 50015/37494         Init Letter       Section       Township       Range       Feet from the 1115       South       East       County         South       Longitude       Longitude       Longitude       East       East       East         Values of Release       Problem Wold       Volume of Release 21 805       Volume Recovered       23 806         Summed Longitude       Longitude       Longitude       East       East       East         Values of Release       Problem Wold       Volume of Release 21 805       Volume Recovered       23 806         Summed Longitude       Longitude       Longitude       East       East       East       East         Vand Teleside Garvis       Olice of Release 21	1220 S. St. Francis Dr., Santa Fe, NM 87505					
MAB1601/02712844       OPERATOR       XI Initial Report       Final Report         iame of Company Burnett Oil Co., Inc.       30 S/0       Contact Lesile Garvis       Stratument Contact Lesile Garvis         actifity Name       Jackson A 2       Facility Type       Facility Type       Stratument Contact Lesile Garvis         actifity Name       Jackson A 2       Facility Type       Facility Type       API No. 3601537484         Jurface Owner       BLM       Interal Owner       BLM       API No. 3601537484         Init Letter       Section       Township       Range       Perform the       North/South Line       East/West Line       County         0       12       Township       Range       Perform the       North/South Line       East/West Line       County         0       12       Township       Range       Perform the       Longitude       Date and Hour of Discovery       Woner of Discove	Release No			tion		
Same of Company Durnell Oil Co., Inc.       202 (2)       Contract Leslie Garvis         acility Name       Jackson A2       Facility Type       Facility Type       Facility Type         acility Name       Jackson A2       Facility Type       Facility Type       Facility Type         acility Name       Jackson A2       Facility Type       Facility Type       Facility Type       Facility Type         acility Name       Jackson A2       Facility Type       Facility Type       Facility Type       Facility Type         acility Name       Jackson A2       Facility Type       Facility Type       Facility Type       Facility Type         acility Name       LOC ATION OF RELEASE       Facility Type       Facility Type       Facility Type       Facility Type         Int Letter       Longitude       Longitude       Facility Type					Report C Final Report	
iddress Summt Real-Seam 130, BUI Cherry Speer-Lint?, F1 Worth, TX 7102       Telephone No.       817438730         iscility Name       Jackson A2       Facility Type       Tank Bettery         untrace Owner       BLM       Mineral Owner       BLM       API No, 30-01537444         Init Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       County         0       12       178       30E       Feet from the       North/South Line       Feet from the       East/West Line       County         1115       South       Longitude       North/South Line       Feet from the       East/West Line       County       Edge         Value       Longitude       North/South Line       Feet from the       Date and Hour of Oxeovered       25 bbb         value of Release       Probowd Mater       Volume of Kelease       27 bbb       Date and Hour of Oxeovered       25 bbb         value module Notice Given?       Wager Induce       If YES, Volume Inspecting 1500       If YES, Volume Inspecting the Watercourse.       If YES, Volume Inspecting the Watercourse.       If YES, Volume Inspecting the Watercourse.       No         value module Notice Given?       If YES, Volume Inspecting the Watercourse.       If YES, Volume Inspecting the Watercourse.       If YES, Volume Inspecti						
Surface Owner       BLM       Mineral Owner       BLM       API No, 32-915-37494         Init Letter       Section       Township       Range       Peer from the 115       South Line       Feet from the 210       East       County         Init Letter       South       Init       South       East       County       Eddy         Init Letter       Locatitude       Longitude       East       County       Eddy         Init Letter       Latitude       Longitude       East       County       Eddy         Valume of Release       Pody Pipe       Date and Hour of Discovery       Unservered       25.866         yes of Release       Pody Pipe       Date and Hour of Discovery       Unservered       Eddy         Valume of Release       Pody Pipe       Date and Hour of Discovery       Unservered       Eddy         yes a Watercourse Reached?       Yes       No       Not Required       Eddy       If YES, Volume Impacted, Describe Fully.*         NA       Peeribe Cause of Problem and Remedial Action Taken.*       No       If YES, Volume Impacted, Describe Fully.*       NA         NA       Peeribe cause of Problem and Remedial Action Taken.*       No       Remediat needs to be removed.       No       Redy         No       If YES, Vol	Address Burnett Plaza - Suite 1500, 801 Cherry Street-Unit 9, Ft. Wor					
LOCATION OF RELEASE         Init letter         0       12       Township       Range       Feet from the       Nant/South Line       Feet from the       East/West Line       County         Latitude         Latitude         NATURE OF RELEASE         Ype of Release       Problem and Hour of Discovery       Online of Release       Problem and Hour of Discovery       Online of Problem and Remedial Action Taken.*         Area Affected and Cleasup Action Taken.*       East       NA       If YES. Volume Impacting the Watercourse.       NA         Pescribe Area Affected and Cleasup Action Taken.*       East in flowine. Contained within fined berm. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuent to NMOCD trules and guidation and perform corrective actions for releases which may endanger ublic heat of the environment.       Old CONSERVATION DIVISION         head flexed is approx 27 X3 misde th	Facility Name Jackson A 2	Facility I	acility Type Tank Battery			
Init Letter       Section       Township       Range:       Feet from the information       East West Line       County East         0       12       175       30E       1115       South       Init Letter       East       County East         0       12       175       30E       1115       South       Init Letter       East       County East         Latitude	Surface Owner BLM Min	eral Owner BLM		API No.	30-015-37494	
0       12       175       30E       1115       South       2210       East       Eddy         Latitude	L	OCATION OF RE	LEASE			
Latitude       Longitude         NATURE OF RELEASE         Ype of Release       Poly Ppe         Ource of Release       Poly Ppe         Was Immediate Notice Given?       IN Vestore of Release       Date and Hour of Discovery       Provider reset         Was Immediate Notice Given?       IN Vestore of Release       Date and Hour of Discovery       Provider reset         Was Immediate Notice Given?       IN Vestore of Release       Date and Hour of Occurrence       Date and Hour of Discovery       Provider reset         Was Immediate Notice Given?       IN Vestore of Release       Date and Hour of UNIZ2016       1500       If YES, Volume Impacting the Watercourse.         Vas a Watercourse was Impacted, Describe Fully.*       No       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         NA       Pescribe Cause of Problem and Remedial Action Taken.*       Provider and returned to service         Pescribe Area Affected and Cleanup Action Taken.*       Area affected is approx 20 x30° nside the lined berm. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gradiations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				-	•	
NATURE OF RELEASE         ype of Release       Polype       Volume of Release       27 bbs       Volume Recovered       25 bbs         yas Intractiate Notice Given?       Date and Hour of Discovery       Date and Hour of Discovery       Woold Not         ywhong? Lesile Gaivis       Discovery       Date and Hour of Discovery       Woold Not         ywhong? Lesile Gaivis       Discovery       Discovery       Hyres Jo Whong?         ywhong? Lesile Gaivis       Discovery       Discovery       Discovery         Yes       No       Not Required       HYres Jo Whong?       Discovery         Yes       No       Not Required       HYres Jo Whong?       Discovery         Yes       No       Yes       No       If YES. Volume Impacting the Watercourse.         Fa Watercourse was Impacted. Describe Fully.*       NA         Nearline date Affected and Cleanup Action Taken.*       East in flowine. Contained within lined bern. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and sea fary matrix intered to seporate 20' x30' inside the lined bern. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and sea fary matrix intered to adequately investigate and intered as a final Report "does not releave which nuy endinger uuble health or the environment. The acceptrance of a C-141 report by the NMOCD marked as "Final Report" does not releave the operator	O 12 17S 30E 1115	South	2210	East	Eddy	
NATURE OF RELEASE         ype of Release       Polype       Volume of Release       27 bbb       Volume Recovered       25 bbb         yar Intractiate Notice Given?       Date and Hour of Discovery       Unrows made       Date and Hour of Discovery       Unrows made         yar Intractiate Notice Given?       Date and Hour of Discovery       Unrows made       Date and Hour Of Discovery       Unrows made         yar Intractiate Notice Given?       Date and Hour Of Discovery       Date and Hour Of Discovery       Date and Hour Of Discovery         yar Intractiate Notice Given?       Page and Hour Of Discovery       Date and Hour Of Discovery       Date and Hour Of Discovery         yar Non       Yes       No       No       If YES. Volume Impacting the Watercourse.       No         Fa Watercourse was Impacted, Describe Fully.*       NA         NA       NA         Pescribe Area Affected and Cleanup Action Taken.*		Longitu				
Spe of Release       Problem       Volume of Release       27 bots       Volume Recovered       25 bbts         Date and Hour of Decemment       Date and Hour of Discovery       University       Univer			······			
ource of Release       Poy Pipe       Date and Hour of Occurrence       Date and Hour of Discovery       Invite Total         Vas Immediate Notice Given?       If YES, D When?urrence       Date and Hour of Discovery       Invite Total         Vas Immediate Notice Given?       If YES, D When?urrence       Date and Hour of Discovery       Invite Total         Vas a Watercourse Reached?       If YES, D When?urrence       Date and Hour Of Discovery       Invite Total         Yes       No       No       Date and Hour Of Discovery       Invite Total         Yes       No       Date and Hour Of Discovery       Invite Total         Yes       No       Date and Hour Of Discovery       Invite Total         Yes       Na       Date and Hour Of Discovery       Invite Total         Yes       Na       Date and Hour Of Discovery       Invite Total         Yes       Na       Date and Hour Of Discovery       Invite Total         Yes       Na       If YES, Volume Impacting the Watercourse.       Invite Total         Yes       Na       If YES, Volume Impacting the Watercourse.       Invite Total         NA       If Yes       Na       If Yes       Na         Peescribe Cause of Problem and Remedial Action Taken.*       Invite Total       Naea affected and Cleanup Action Taken.*				Is Volume R	covered 25 bbls	
y Whon? Lesle Garvis       Date and Hour 01/12/2016 1500         Vas a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If WES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Fa Watercourse was Impacted, Describe Fully.*       NA         NA       Na         Describe Cause of Problem and Remedial Action Taken.*         Leak in flowline. Contained within lined berm. Pipeline will be repaired and returned to service         Describe Area Affected and Cleanup Action Taken.*         Leak in flowline. Contained within lined berm. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and equilations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. In acceptance of a C-141 report by the NMOCD marked as "Inal Report" does not relieve the operator of flability hould their operations have filed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, s	Source of Release Poly Pipe	Date and	Hour of Occurrence	Date and I		
y Whon? Lesle Garvis       Date and Hour 01/12/2016 1500         Vas a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Fa Watercourse was Impacted, Describe Fully.*       NA         NA       Na         Describe Cause of Problem and Remedial Action Taken.*         Leak in flowline. Contained within lined berm. Pipeline will be repaired and returned to service         Describe Area Affected and Cleanup Action Taken.*         Leak in flowline. Contained within lined berm. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and equilations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. In acceptance of a C-141 report by the NMOCD marked as "Ima Report" does not relieve the operator of Tiability hould their operations have filed to adequately investigate and remediate contamination that pose a threat to groum water. Surface water, human health r the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ederal, state, or local lays and/or regulations.         vinited Name:       Lesile Garvis         vinited Name:       Approved by Environmental Specialist;			If YES, To Whom? BLM - S.Tucker, OCD - H.Patterson			
Vas a Watercourse Reached?       Yes INo         If YES, Volume Impacting the Watercourse.         Fa Watercourse was Impacted, Describe Fully.*         N/A         Pescribe Cause of Problem and Remedial Action Taken.*         Leak in flowine. Contained within lined berm. Pipeline will be repaired and returned to service         Describe Area Affected and Cleanup Action Taken.*         Area affected is approx 20 x30 inside the lined berm. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have filed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health r the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ederal, state. or local lays and/or regulations.         rightarture:       Leslie Garvis         rightarture:       Approved by Environmental Specialist:         water. Reached and cleanup Action       Approved by Environmental Specialist:         water. Reached and cleanup Action fracting regulations of Approval:	By Whom? Leslie Garvis		1 1			
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NIA         Describe Cause of Problem and Remedial Action Taken.*         Leak in flowline. Contained within lined berm. Pipeline will be repaired and returned to service         Describe Area Affected and Cleanup Action Taken.*         Area affected is approx 20° x30° inside the lined berm. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which nay endanger ublic health or the environment. The dividion, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of fiability to the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ederal, state, or local layst and/or regulations.         hignature:       Use Garvis         hignature:       Approved by Environmental Specialist:         hignature:       Lesie Garvis         hignature:       Approved by Environmental Specialist:         hignature:       Lesie Garvis         hignature:       Noproved						
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Leak in flowine. Contained within lined bern. Pipeline will be repaired and returned to service         Describe Area Affected and Cleanup Action Taken.*         Area affected is approx 20 x30 inside the lined bern. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed.         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health release, no trelieve the operator of responsibility for compliance with any other         interesting       OIL CONSERVATION DIVISION         Approved by Environmental Specialist:       Approved by Environmental Specialist:         Approved by Environmental Specialist:       Maccellines of Approval:         e-mail Address:       Garvis@burnettoil.com       Conditions of Approval:         nemediation per O.C.D. Rules & Guide Infected       State Infected       Infected         11/8/16       Phone:       817-583-8730       State:       Infected       Infected						
Describe Area Affected and Cleanup Action Taken.* Area affected is approx 20° x30° inside the lined bern. Vacuum truck was used to collect the standing water. Once the area is dry, we will assess the impacted area and see if any material needs to be removed. hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health rite environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ederal, state, or local lays and/or repulations. Frinted Name: inter: Regulatory Coordinator inter: Market garvis@burnettoil.com conditions of Approval: Remediation per O.C.D. Rules & Guidenthisched SUBMIT REMEDIATION PROPOSAL NO	Describe Cause of Problem and Remedial Action Taken.*					
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hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health remension in addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other         index and/or regulations.       OIL CONSERVATION DIVISION         index and/or regulations.       OIL CONSERVATION DIVISION         index and/or regulations.       OIL CONSERVATION DIVISION         index and/or regulations.       Approved by Environmental Specialist:         intel Name:       Approved by Environmental Specialist:         intel:       Regulatory Coordinator         intel:       Image: Name:         intel:       1/18/16         Phone:       817-583-8730	regulations all operators are required to report and/or file of	rtain release notifications	and perform correctiv	ve actions for rele	ases which may endanger	
r the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ederal, state, or local layes and/or regulations.  ignature:  Leslie Garvis  Leslie Ga	public health or the environment. The acceptance of a C-1	11 report by the NMOCD	marked as "Final Rep	ort" does not reli	eve the operator of liability	
OIL CONSERVATION DIVISION         Lignature:       OIL CONSERVATION DIVISION         Printed Name:       Leslie Garvis       Approved by Environmental Specialist:         Printed Name:       Leslie Garvis       Approved by Environmental Specialist:         Printed Name:       Leslie Garvis       Approved by Environmental Specialist:         Printed Name:       Leslie Garvis       Approval Date:       1       B       Expiration Date:       N A         Printe:       Regulatory Coordinator       Approval Date:       1       B       Expiration Date:       N A         E-mail Address:       Igarvis@burnettoil.com       Conditions of Approval:       Remediation per O.C.D. Rules & Guidelineshed       Submit REMEDIATION PROPOSAL ND	or the environment. In addition, NMOCD acceptance of a	C-141 report does not reli	eve the operator of re-	sponsibility for ca	mpliance with any other	
Approved by Environmental Specialist:       Approved by Environmental Specialist:         Printed Name:       Leslie Garvis         Printed Name:       Approved by Environmental Specialist:         Printe:       Regulatory Coordinator         Printe:       Image:         Printe:       Image:         Printe:       Image:         Phone:       817-583-8730         Phone:       817-583-8730         Phone:       817-583-8730	federal, state, or local laws and/or regulations.		·			
Leslie Garvis       Approved by Environmental Specialist:         Printed Name:       Approved by Environmental Specialist:         Printe:       Reproved by Environmental Specialist:         Printe:       Network         Conditions of Approval:       Remediation per O.C.D. Rules & Guidelineshed         Phone:       817-583-8730         SUBMIT REMEDIATION PROPOSAL NO	Sert: Stanla		UIL CONSI	<u>CRVATION</u>		
Printed Name:     Printed Name:       Printed Name:     Approval Date: 1/18/16       Printed Name:     Approval Date: 1/18/16       Phone:     817-583-8730						
Title:       Regulatory Coordinator       Approval Date:       1/18/16       Expiration Date:       NA         E-mail Address:       Igarvis@burnettoil.com       Conditions of Approval:       Remediation per O.C.D. Rules & Guidelineshed       Image: SubMit Remediation per O.S.D. Rules & Guidelineshed       Image: SubMit Sub	Leslie Garvis Printed Name:	Approved t	y Environmental Spe	ecialist: Hu	Ar	
E-mail Address: Igarvis@burnettoil.com Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO		Approval D	Approval Date: 1/ 18/16 Expiration Date: NIA			
Date: 1/18/16 Phone: 817-583-8730 SUBMIT REMEDIATION PROPOSAL NO		Conditions	of Americali			
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ttach Additional Sheets If Necessary LATER THAN: 11. XIII 2000	Date: 1/18/16 Phone: 817-583-	SUBMIT F	<u>EMEDIATION F</u>	ROPOSAL N	<u>b</u>	
GN (PP)	Attach Additional Sheets If Necessary	LATER TH	AN: <u>'  } </u>	¥	2.RP-3499	

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Patterson, Heather, EMNRD				
From:	Leslie Garvis <lgarvis@burnettoil.com></lgarvis@burnettoil.com>			
Sent:	Monday, January 18, 2016 12:17 PM			
To:	stucker@blm.gov; Patterson, Heather, EMNRD			
Cc:	Walter Glasgow; Brady Sullivan; Trey Krampf; Johnny Titsworth; Kyle Adams; Charlie Smitherman			
Subject: Attachments:	Initial C-141 for Release at the Jackson A 2 Tank Battery / API# 30-015-37494 2015.01.18 Initial C-141 Smtd.pdf			

Shelly/Heather,

Attached you will find the Initial C-141 for the 1/11/16 release at the Jackson A 2 tank battery.

Please let me know if you have any questions or need any additional information.

Thank you.

LESLIE M. GARVIS REGULATORY COORDINATOR

BURNETT OIL CO., INC. BURNETT PLAZA-SUITE 1500 801 CHERRY STREET - UNIT #9 FORT WORTH, TX 76102-6881 DIRECT LINE: 817.583.8730 MOBILE: 713.819.4371 FAX: (817) 332-2438 EMAIL: LGARVIS@BURNETTOIL.COM

From: Leslie Garvis
Sent: Tuesday, January 12, 2016 3:34 PM
To: stucker@blm.gov; Heather.Patterson@state.nm.us
Cc: Walter Glasgow; Brady Sullivan; Trey Krampf; Johnny Titsworth; Kyle Adams; Charlie Smitherman
Subject: Release at the Jackson A 2 Tank Battery / API# 30-015-04129

Shelly/Heather,

We had a release at the Jackson A 2 Tank Battery yesterday of produced water. It was approximately 27 bbls and 25 bbls were recovered. All was contained within the lined berm.

C-141 to follow.

LESLIE M. GARVIS REGULATORY COORDINATOR

BURNETT OIL Co., INC. BURNETT PLAZA-SUITE 1500 801 CHERRY STREET - UNIT #9 FORT WORTH, TX 76102-6881 DIRECT LINE: 817.583.8730 MOBILE: 713.819.4371 FAX: (817) 332-2438 EMAIL: <u>LGARVIS@BURNETTOIL.COM</u>

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