

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT Form C-141  
Revised August 8, 2011

JAN 14 2016  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1601928710

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Yates Petroleum Corporation	25575	Contact Amber Griffin	
Address 105 S. 4 <sup>th</sup> Street Artesia, NM 88210		Telephone No. 575-748-4111	
Facility Name Juniper BIP Federal #5		Facility Type Battery	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-28577	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	4	24S	29E	1780	North	1650	West	Eddy

Latitude 32.24898 Longitude 103.99232

NATURE OF RELEASE

Type of Release Produced Water and crude oil	Volume of Release 60 B/PW, 80 B/O	Volume Recovered 58 B/PW, 78 B/O
Source of Release Heater treater	Date and Hour of Occurrence 1/1/2016; AM	Date and Hour of Discovery 1/1/2016; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Heater Patterson and Mike Bratcher BLM - Jim Amos	
By Whom? Amber Griffin	Date and Hour: 1/1/2016, 2:15PM via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\*

Crude oil and produced water were released from the heater manhole gasket. A rubber gasket used as a seal between the fire tube & heater treater shell failed and leaked either because of the cold weather and/or old age. Vacuum trucks were called to recover the released fluids and a roustabout crew was called to replace the seal on the heater treater.

Describe Area Affected and Cleanup Action Taken.\* The majority of the release was contained within a lined/bermed battery, however there was an open berm drain valve on the northwest corner of the berm and crude oil and produced water was released into the pasture. The release went out into the pasture approximately 200' off to the northwest corner. The berm drain valve has been cut and capped off to keep this from happening in the future. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 50'-75', Section 4, T24S-R29E, per Chevron/Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION	
Signature: <u>Amber Griffin</u>	Approved by Environmental Specialist: <u>[Signature]</u>
Printed Name: Amber Griffin	Approval Date: <u>1/15/16</u> Expiration Date: <u>N/A</u>
Title: Environmental Regulatory Agent	Conditions of Approval:
E-mail Address: <u>agriffin@yatespetroleum.com</u>	Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/> Attached <input type="checkbox"/>
Date: January 14, 2016 Phone: 575-748-4111	SUBMIT REMEDIATION PROPOSAL NO <u>22P-3501</u>

\* Attach Additional Sheets If Necessary

LATER THAN: 1/18/16

**Patterson, Heather, EMNRD**

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**From:** Amber Griffin <AGriffin@yatespetroleum.com>  
**Sent:** Thursday, January 14, 2016 9:52 AM  
**To:** Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos  
**Cc:** Bob Asher; Chase Settle; Katie Parker; Veronica Alvarado  
**Subject:** Juniper BIP Federal #5 - Initial C-141 & Sundry Notice  
**Attachments:** JuniperBIPFederal5\_C141\_010116 Initial.pdf; JuniperBIPFederal5\_Sundry\_010116.pdf

Mike/Heather/Jim,

Please find attached an Initial C-141 and a Sundry Notice for the release that occurred at the Juniper BIP Federal #5 on 1/1/2016.

Thank you,

**Amber Griffin**

Environmental Regulatory Agent  
Yates Petroleum Corporation  
Office: (575) 748-4111  
Cell: (575) 513-8799

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Yates Petroleum Corporation		8. Well Name and No. Juniper BIP Federal #5
3a. Address 105 South 4th Street Artesia, NM 88210	3b. Phone No. (include area code) 575-748-1471	9. API Well No. 30-015-28577
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FNL & 1650' FWL (SENW) Unit F, Sec 4-T24S-R29E		10. Field and Pool or Exploratory Area Cedar Canyon/Bone Spring
		11. County or Parish, State Eddy County, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Release off pad,
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	clean-up actions to be
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	taken

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On January 1, 2016, at approximately 6:00am, crude oil and produced water were released from the heater manhole gasket. A rubber gasket used as a seal between the fire tube & heater treater shell failed and leaked either because of the cold weather and/or old age. The release was 80 barrels of crude oil, 78 barrels of produced water with 60 barrels of crude oil and 58 barrels of produced water recovered. The majority of the release was contained within a lined/bermed battery, however there was an open berm drain valve on the northwest corner of the berm and crude oil and produced water was released into the pasture. The release went out into the pasture approximately 200' off to the northwest corner. The berm drain valve was cut and capped off to keep this from happening in the future. Vacuum trucks were called to recover released fluids. Vertical and horizontal delineation samples will be taken for TPH & BTEX (chlorides for documentation). If analytical results for TPH & BTEX are under RRAL's (site ranking 10) a Final Report, C-141 will be submitted to the NMOCDC requesting closure. If the analytical results are above the RRAL's, a work plan will be submitted to NMOCDC. Depth to Ground Water: 50-99' (approximately 50'-75', Section 4, T24S-R29E, per Chevron/Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amber Griffin		Title Environmental Regulatory Agent
Signature <i>Amber Griffin</i>		Date 01/14/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Patterson, Heather, EMNRD**

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**From:** Amber Griffin <AGriffin@yatespetroleum.com>  
**Sent:** Friday, January 01, 2016 2:15 PM  
**To:** Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; Jim Amos  
**Cc:** Bob Asher; Chase Settle; Katie Parker; Veronica Alvarado; IncidentReportingNM  
**Subject:** Release Notification - Juniper BIP Federal #5

Yates Petroleum Corporation is reporting a release at the following location (1/1/2016, 12:46 PM).

Juniper BIP Federal #5  
30-015-28577  
Section 4, T24S-R29E  
Eddy County, New Mexico

Released: 40-50 barrels of Crude Oil; Recovered: In Process.

Cause of the release is from the manway gasket on the heater treater. Vacuum truck(s) have been dispatched, and the release occurred within a lined/bermed battery. A Form C-141 with complete information will be submitted.

Thank you.

Thank you,  
Amber Griffin  
Environmental Regulatory Agent  
Yates Petroleum Corporation

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