State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

FAB143144510327 Release Notification and Corrective Action						
NAB1436456474		OPERATOR	Initial Report	🛛 Final Report		
Name of Company Enterprise Field Ser	vices LLC	Contact Dina Babinski				
Address PO Box 4324, Houston TX 77252		Telephone No. 210-528-3824				
Facility Name Pipeline ROW, Trunk A Gathering Lateral		Facility Type Gas Gathering Pipeline				
Surface Owner Private Owner	Mineral Owner NA - Pipeline		API No. NA			

Mineral Owner NA - Pipeline

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
K	16	238	31E	568	South	483	East	Eddy	

Latitude N 32.302417 Longitude W-103.784313

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 121 MCF	Volume Recovered NA			
Source of Release Pipeline Blowdown, Overpressure	Date and Hour of Occurrence	Date and Hour of Discovery			
	12/15/2014 @ 15:25 MST	12/15/2014 @ 15:25 MST			
Was Immediate Notice Given?	If YES, To Whom?				
🗌 Yes 🔲 No 🛛 Not Required					
By Whom?	Date and Hour				
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.			
🗋 Yes 🖾 No					
If a Watercourse was Impacted, Describe Fully.*	I,, ,,	NM OIL CONSERVATION			
n'a watercourse was impacted, Describe Funy.		ARTESIA DISTRICT			
		DEC 2 4 2014			
Describe Cause of Problem and Remedial Action Taken.*		RECEIVED			
Due to low temperatures, hydrates formed on the pipeline, and a pipel	ine blowdown occurred during def				
and temporarily stored in frac tanks until removed from the location via tanker trucks. No liquid was released to the ground.					
Describe Area Affected and Cleanup Action Taken.*					
No liquid spills occurred requiring any cleanup actions.					
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report do federal, state, or local laws and/or regulations.	otifications and perform corrective ac NMOCD marked as "Final Report" contamination that pose a threat to g	tions for releases which may endanger does not relieve the operator of liability round water, surface water, human health			
Signature: Jon Fulls	<u>OIL CONSERV</u>	ATION DIVISION			
Printed Name: Jon E. Fields	Approved by Hub	n			
Title: Director, Field Environmental	Approval Date: 12/3 J/14	Expiration Date: 11/A			
E-mail Address: jefields@eprod.com	Conditions of Approval:	Λ Attached □			
Date: 12-17-2014 Phone: 713-381-6684	Fm.				
Attach Additional Sheets If Necessary		100 Nr.07			
AB1436456864		CKY- CLOTT			



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC ; (General Partner)

December 18, 2014

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 24 2014

7014 2120 0001 5336 8421 Return Receipt Requested

RECEIVED

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Form C-141 Report for Enterprise Field Services LLC Releases on Carlsbad Area Gathering Lines

Dear Mr. Bratcher:

Enclosed, please find the required C-141 Form for the unplanned blowdown on our Trunk A Line in Eddy County on December 15, 2014. The pipeline was blown down during response to a line freeze. This report is sent pursuant to NMAC 19.15.29 requirements for minor releases.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor by phone at 210-528-3824 or via email at <u>djbabinski@eprod.com</u> or me at 713-318-6684.

Regards,

one fields IA

Jon E. Fields Director, Field Environmental