District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company **COG Operating LLC** Pat Ellis Contact 550 W. Texas, Suite 1300 Midland, Texas 79701 (432) 230-0077 Address Telephone No. Facility Name Federal 11 20 34 #1 Facility Type **Tank Battery** Surface Owner: Federal Mineral Owner Lease No. (API#) 30-025-02426 Closest well location LOCATION OF RELEASE Feet from the Unit Letter Section Township Range North/South Line Feet from the East/West Line County F 11 **20S** 34E Lea Latitude 32.58926 Longitude 103.53169 NATURE OF RELEASE Type of Release: Produced Water / Crude Oil Volume of Release 700 bbls oil Volume Recovered 620 bbls Source of Release: Oil Tank Date and Hour of Occurrence Date and Hour of Discovery 11/20/2012 11/20/2012 5:00 p.m. Was Immediate Notice Given? If YES, To Whom? Mike Bratcher-OCD Jim Amos-BLM Terry Gregston-BLM By Whom? Michelle Mullins Date and Hour 11/07/12 12:12 p.m. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The oil tank overflowed at the Federal 11 20 34 #1 tank battery location. The spill event was caused by an increased volume of produced fluids due to the nearby completion activities on the Tiger Federal 11 #1H well. Describe Area Affected and Cleanup Action Taken.* Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Ike Tavarez (agent fort COG) Title: Project Manager Approval Date: **Expiration Date:** E-mail Address: Ike.Tavarez@TetraTech.com Conditions of Approval: Attached Phone: (432) 682-4559

PJXK1601129036 4095

State of New Mexico Energy Minerals and Natural Resources

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District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

						OPERA:	ГOR			al Report		Final Rep
Name of Co		COG OP		AND DESCRIPTION OF THE PERSON NAMED IN	_	Contact		at Ellis				
Address				idland, TX 797		Telephone l		230-007	-			
Facility Nat	ne	Federa	1 11 20 34	1 #1		Facility Typ	e Tan	k Batter	у			
Surface Ow	ner Fede	ral		Mineral (Owner				Lease N	No. (API#) :	30-02	25-02426
					ATIO	N OF RE	LEASE					
Unit Letter F	Section 11	Township 20S	Range 34E	Feet from the	North	South Line	Feet from the	East/W	est Line	County	ea	
				Latitude 32	2.5895	Longit	ude 103.5320					
				NAT	TURE	OF REL	EASE					
Type of Rele		duced water /	Crude oil				Release 700bbl			Recovered 62		
Source of Re	lease Oil	tank					lour of Occurrence			Hour of Disc		
Was Immedia	ate Notice (Given?				11/20/2012 If YES, To			11/20/201	2 5:00 p.m.		
was immedi	ate Notice v		Yes	No Not R	equired	11 123, 10		Jim A	Leking-O	1		
By Whom? Michelle Mullins						Date and H	lour 11/23/2012		regston-Bl	Livi		
Vas a Watercourse Reached?					***************************************		olume Impacting t					
		>	Yes 🛚	No								
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*	K				-				
Describe Are	a Affected	and Cleanup A	Action Tak	I 11 #IH well. cen.*	20 34 #	1 tank battery	and we were able	e to recov	ver 620bbl	s with vacuur	n truc	eks. The
	amination f						the NMOCD/BL					
regulations at public health should their of or the environ	or the envi operations h ment. In a	are required to ronment. The lave failed to	o report and acceptance adequately OCD accep	nd/or file certain re e of a C-141 repo investigate and r	release nort by the remediat	otifications ar e NMOCD ma e contaminati	knowledge and und perform correct arked as "Final Roon that pose a three the operator of the correct arked as "Final Roon that pose a three the operator of the correct arked	tive actio eport" do eat to gro	ons for rele es not reli ound water	eases which meve the operate, surface water	tor of	danger liability man health
		7		2			OIL CONS	SERVA	ATION	DIVISION	N	
Signature:	-	/ 0	/									
Printed Name	e: (Josh	Russo			Approved by	District Supervise	or:				
Title:		Senior Enviro	nmental C	oordinator		Approval Dat	re:	E	xpiration I	Date:		
E-mail Addre	ess:	jrusso@o	concho.com	n		Conditions of	Approval:			Attached		
Date:	12/04/2012	. F	hone:	432-212-2399								

			TE INFORM			
		Repor	t Type: Clo	sure Re	eport	HOBBS OCD
General Site Info	ormation:	Service Section				
Site:			20 34 #1 Tank Ba	attery		AUG 2 3 2018
Company:		COG Opera		Teec	ID04E I	
Section, Towns	hip and Range	Unit F	Sec 11	T20S	R34E	DECEMBER
Lease Number:		API # 30-025				RECEIVED
County:		Lea County			1400 504000 10	
GPS:		32.58926° N			103.53169° W	27.30 Maria
Surface Owner:		Federal				
Mineral Owner:		From the inter	reaction of Huar 52	O and Huny Q	2 traval wast from	Hobbs to Marathon road. Tur
Directions:						the east and travel 0.8 miles t
Release Data:					36.10	
Date Released:		11/20/2012				
Type Release:			ater / Crude Oil			
Source of Contar	mination:	Oil Tank				
Fluid Released:	,	700 bbls				
Fluids Recovered		620 bbls				
Official Commu	nication:					
Vame:	Pat Ellis		2.2		Ike Tavarez	
Company:	COG Operating, L	LC			Tetra Tech	
Address:	One Concho Cent				1910 N. Big Sp	ring
P.O. Box	600 W. Illinois				1	9
		701	 		Midland Tayes	
City:	Midland Texas, 79	9701			Midland, Texas	
Phone number:	(432) 686-3023				(432) 682-4559	
Fax:	(432) 684-7137	9				
Email:	pellis@conchores	ources.com			ike.tavarez@t	etratech.com
Ranking Criteria						
Depth to Groundy	votor:		Ranking Score		6	ite Data
<50 ft	vater.		20	+	31	ile Data
50-99 ft			10	1		
>100 ft.			0	Hay Joseph		0
WellHead Protecti	ion:		Ranking Score		Si	ite Data
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	000 ft., Private >200		0			0
Surface Body of V	Vater:		Ranking Score		Si	ite Data
<200 ft.			20			
200 ft - 1,000 ft.			10			
>1,000 ft.			0			0
	tal Ranking Score	21	0			
Tot						
Tot		Accenta	able Soil RRAL	(ma/ka)	M	
Tot		Accepta Benzene	able Soil RRAL ((mg/kg)		



May 17, 2013

Mr. Geoffrey Leking **Environmental Engineer Specialist** Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure Report for the COG Operating LLC., Federal 11 20 34 #1 Tank Battery, Unit F, Section 11, Township 20 South, Range 34 East, Lea County, New Mexico.

Mr. Leking:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the Federal 11 20 34 #1 Tank Battery located in Unit F, Section 11, Township 20 South, Range 34 East, Lea County, New Mexico (Site). The spill site coordinates are N 32.58929°, W 103.53169°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on November 20, 2012 and released approximately 700 barrels of produced water and crude oil from an overflow of an oil tank. The leak was caused by an increase in produced fluids form the nearby completion of the Tiger Federal 11 #1H well. The spill was contained within the berm of the tank battery. The initial C-141 form is enclosed in Appendix A.

Groundwater

No water wells were listed within Section 11. According to the NMOCD groundwater map, the average depth to groundwater in this area is approximately 145' below surface. The groundwater data is shown in Appendix B.



Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

Soil Assessment and Analytical Results

On December 10, 2012, Tetra Tech personnel inspected and sampled the spill area. Six (6) auger holes (AH-1 through AH-6) were installed using a stainless steel hand auger to assess the impacted soils. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3.

Referring to Table 1, the auger hole samples showed a shallow hydrocarbon impact to the subsurface soils. In the areas of AH-1, AH-3 and AH-5, BTEX and TPH concentrations were detected above the RRAL to depth of approximately 2.0' to 3.0' below surface. In addition, AH-2, AH-4 and AH-6 samples either exceeded the RRAL for TPH or BTEX at 0-1', but declined below the RRAL at 1-1.5' below surface.

The highest total BTEX concentration of 1,325 mg/kg was detected in AH-1 at 2-2.5' and decreased to <0.0400 mg/kg at 3-3.5' below surface. The highest TPH concentration of 23,270 mg/kg was also detected in AH-1 at 2-2.5' and decreased to 9.90 mg/kg at 3-3.5' below surface. All BTEX and TPH concentrations decreased with depths and the spill was vertically defined.



The auger hole samples did not show any elevated chloride to the soils. The highest chloride concentrations of 459 mg/kg was detected in AH-3 at 0-1' and decreased to 161 mg/kg at 1-1.5' below surface. No other auger hole samples exhibited elevated chloride concentrations.

Remediation and Conclusion

From May 1 through 6, 2013, Tetra Tech personnel supervised the remediation at the site. The excavation area and depths were achieved as stated in the approved work plan. The excavated areas and depths are highlighted in Table 1 and shown on Figure 4. Once excavated to the appropriate depths, the excavations were then backfilled with clean soil to grade. Approximately 140 cubic yards of soil were excavated and transported to the R360 facility for proper disposal.

Based on the remedial activities performed, COG request closure of the site. A copy of the C-141 (Final) is included in Appendix A. If you have any questions or comments concerning the remedial activities, please call at (432) 682-4559.

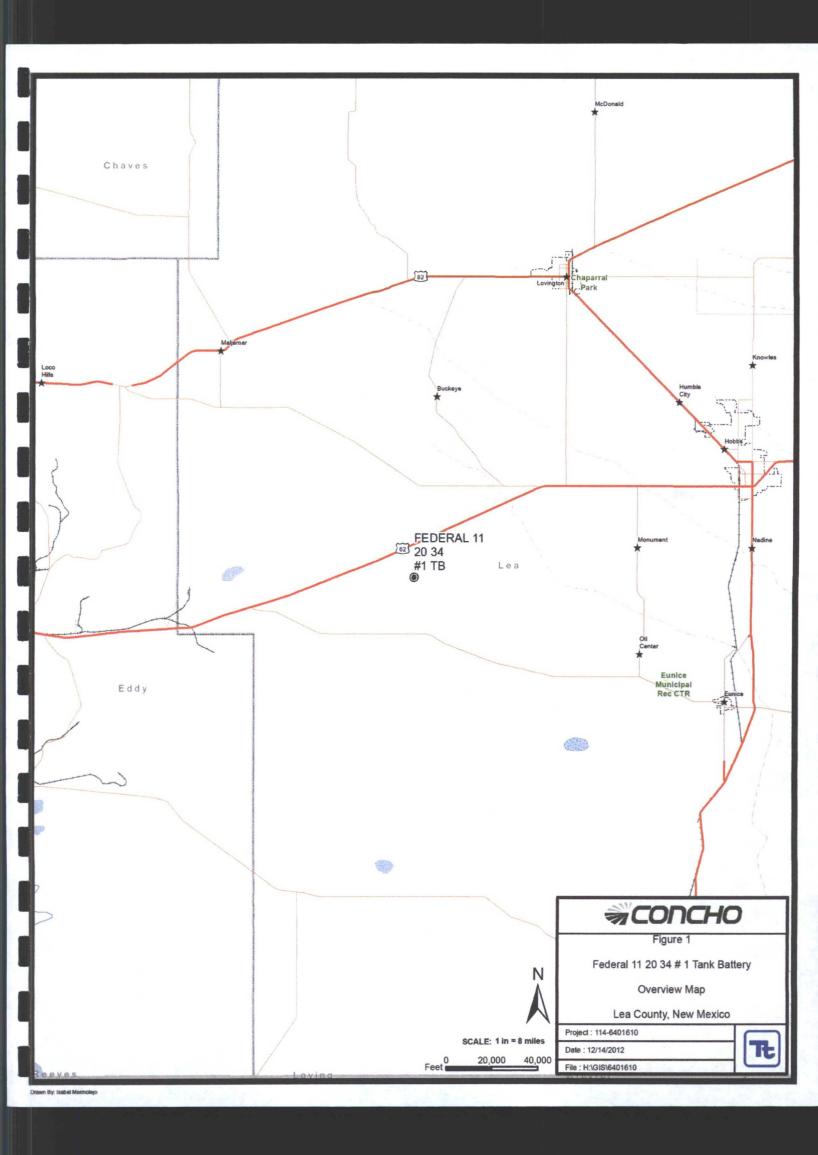
Respectfully submitted,

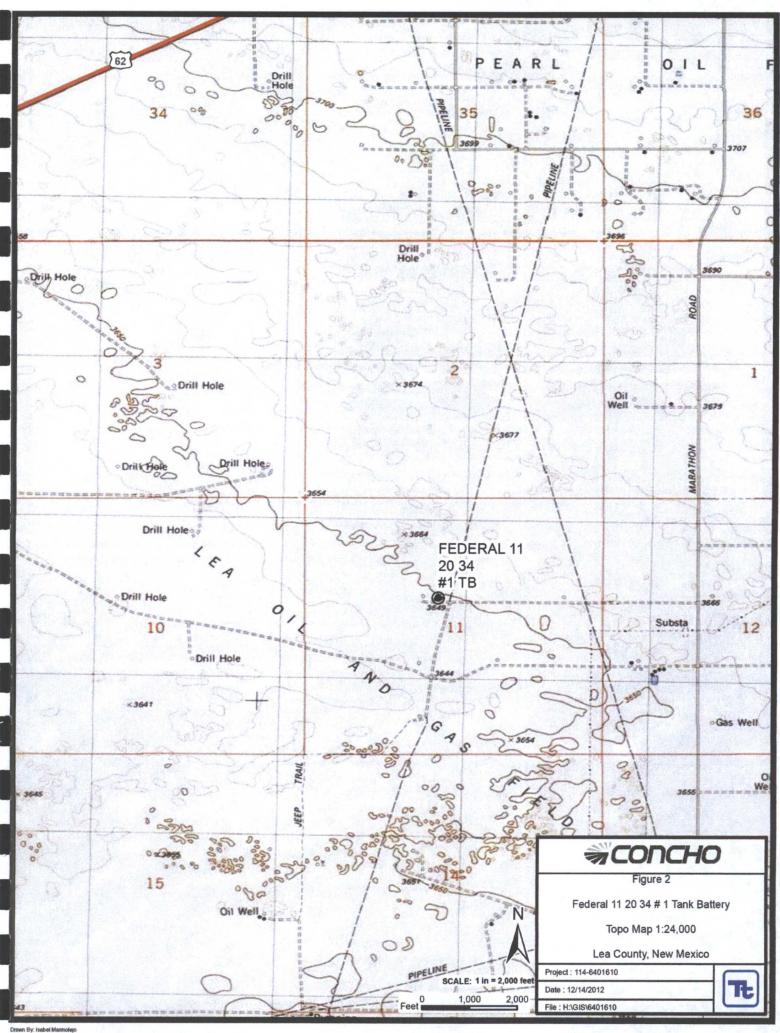
TETRA)TECH

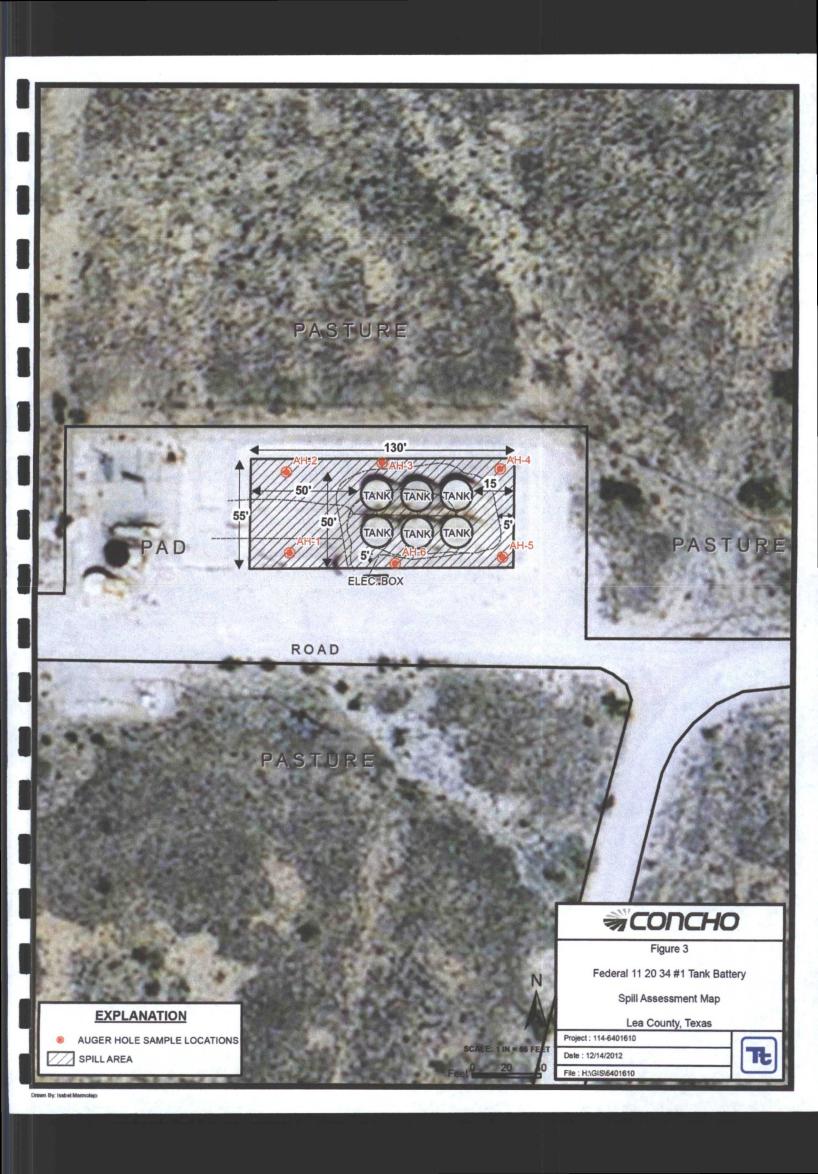
Ike Tavarez, PG

Senior Project Manager

cc: Pat Ellis - COG James Amos - BLM







PASTURE 130' PASTURE PAD ELEC.BOX ROAD PASTURE **CONCHO** Figure 3 Federal 11 20 34 #1 Tank Battery Spill Assessment Map **EXPLANATION** Lea County, Texas Project: 114-6401610 AUGER HOLE SAMPLE LOCATIONS Date: 12/14/2012 File: H:\GIS\6401610

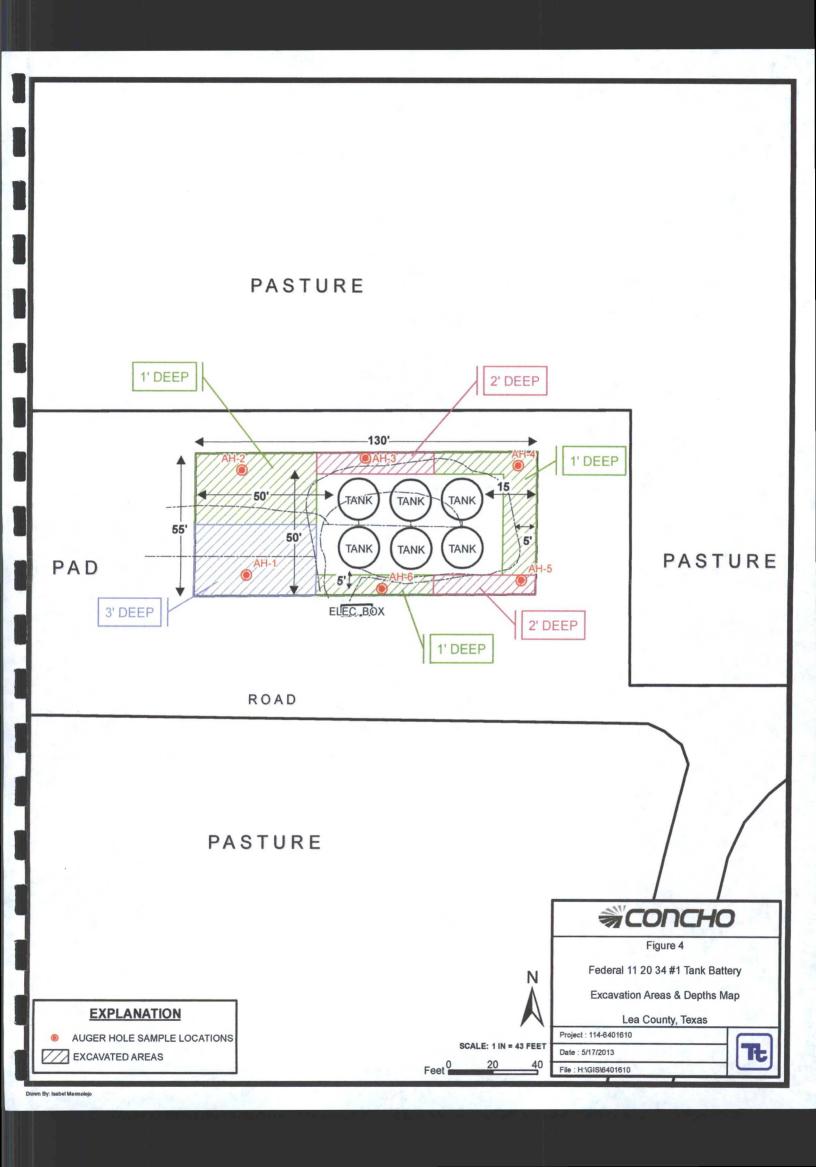


Table 1
COG Operating LLC.
Federal 11 20 34 #1
Lea County, New Mexico

de	(B)		15	0	-			0	0.	_	0		0	0.	_	_				_	_
Chloride	(mg/kg)	124	27.5	55.0	110	73.3	50.4	<20.0	96.2	36.7	<20.0	261	<20.0	41.2	27.4	50.3	54.9	27.4	64.0	22.9	412
Total	(mg/kg)	527	456	1,325	<0.0400	1		,		,		328	<0.0200	-	1	1		,			
Xvlene	(mg/kg)	187	182	431	<0.0400	1	1	1	1			127	<0.0200		1		,		,	٠,	
Ethlybenzene	(mg/kg)	83.6	9.08	190	<0.0400	1	1	1	1	,	1	54.1	<0.0200	1	1	1	1	1	1	,	,
Toluene	(mg/kg)	220	178	559	<0.0400	ı						129	<0.0200		-		-			,	,
Benzene	(mg/kg)	36.1	15.3	145	<0.0400		,					18.1	<0.0200								
g)	Total	16,770	14,860	23,270	9.90	ŧ	,	,	1	,	ı	5,700	13.7	,	,	,	ı	1	1	1	,
TPH (mg/kg)	DRO	10,400	8,740	8,270	<50.0			1	-	1	1	1,000	<50.0	1	1		1	1	-	1	1
	GRO	6,370	6,120	15,000	9.90				-		-	4,700	13.7	-			-		-	1	,
Soil Status	Removed	×	×	×								×									
Soil	In-Situ				×	×	×	×	×	×	×		×	×	×	×	×	×	×	×	×
Sample	Depth (ft)	0-1	1-1.5	2-2.5	3-3.5	4-4.5	5-5.5	6-6.5	7-7.5	8-8.5	9-9.5	0-1	1-1.5	2-2.5	3-3.5	4-4.5	5-5.5	6-6.5	7-7.5	8-8.5	9-9.5
	Sample Date	12/10/2012	=	=	н		=			=	=	12/10/2012	=	=		=					=
Sample	۵	AH-1										AH-2									

Table 1
COG Operating LLC.
Federal 11 20 34 #1
Lea County, New Mexico

COG Operating LLC.
Federal 11 20 34 #1
Lea County, New Mexico

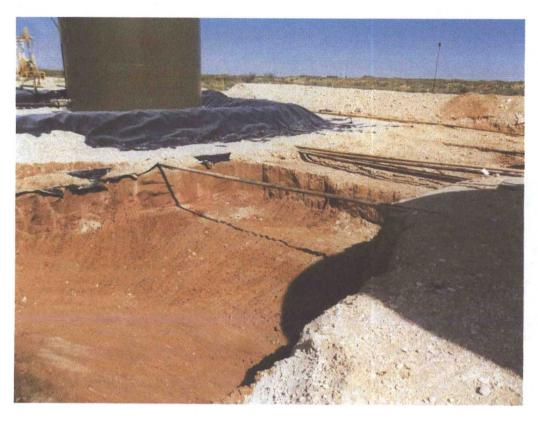
Chloride	(mg/kg)	44.6	<20.0	<20.0	891	31.2	<20.0	<20.0	<20.0	<20.0	<20.0		58.2	<20.0	49.2	98.4	40.3	<20.0	<20.0	<20.0	26.9	31.3
	BTEX (mg/kg) (r	825	337	<0.0400			·	'					304	1.24	_	_	-	_	·	·		-
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Xviene	(mg/kg)	265	146	<0.0400	1	ı	1	1	1	1	1	No. of Parties	132	1.24	-	1	-	ı	1	ĭ	1	-
Ethlybenzene	(mg/kg)	116	65.3	<0.0400	1	1	1	1	1	1	1		53.4	<0.0400	1	1	1	1	1	1	1	1
Toluene	(mg/kg)	357	111	<0.0400	ı	1	ı	1	1		-		106	<0.0400	-	,	-	,	,	1	,	-
Benzene	(mg/kg)	9.98	14.6	<0.0400	1	ı					1		12.2	<0.0400	•				,	•	,	-
(6	Total	9,038	13,690	<250	1	1	,	,	1	,	1		4,662	,	,	,	1	1	1	1	ı	1
TPH (mg/kg)	DRO	938	8,850	<250		1	,	1	,	,	1		502	1	-	1	1	1	1	1	1	,
	GRO	8,100	4,840	<8.00	E		1	1	1	1	1		4,160	1	1	1	-	1	1	1	1	1
Soil Status	Removed	×	×										×									
Soil	In-Situ			×	×	×	×	×	×	×	×			×	×	×	×	×	×	×	×	×
Sample	Depth (ft)	0-1	1-1.5	2-2.5	3-3.5	4-4.5	5-5.5	6-6.5	7-7.5	8-8.5	9-9.5		0-1	1-1.5	2-2.5	3-3.5	4-4.5	5-5.5	6-6.5	7-7.5	8-8.5	9-9.5
	Sample Date	12/10/2012	=	=	=	=	=	=	=	=	=		12/10/2012	=	=		=	=	1	=		=
Sample	Q	AH-5											AH-6									

-) Not Analyzed

Excavation areas and depths

COG Operating LLC Federal 11 20 34 #1 Lea County, New Mexico





View Southeast - Area of AH-1 and AH-2.



View East - Area of AH-3.

COG Operating LLC Federal 11 20 34 #1 Lea County, New Mexico

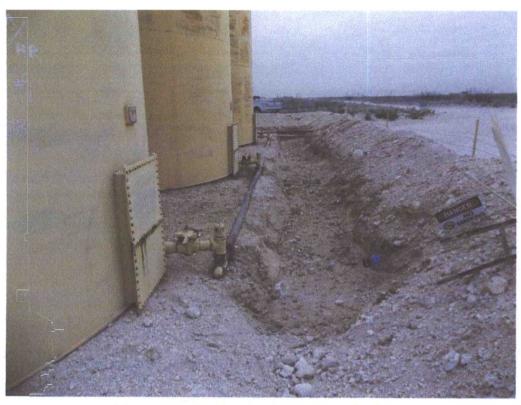


View South - Area of AH-4.



View West – Area of AH-4 and AH-5.

COG Operating LLC Federal 11 20 34 #1 Lea County, New Mexico



View West-Area of AH-5 and AH-6.

Water Well Data Average Depth to Groundwater (ft) COG-Federal 11 20 34 #1 Tank Battery Lea County, New Mexico

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7 18 19 30 31	8 17 20 29	9 16 21	10 15 22 27	14	13 24 25	19 30	17 20 29	16 21 28 179	15 22 27	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	11
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9	8 17 20 29 32	9 16 21 28 33	10 15 22 27 34	14 23 26 35	13 24 25 36	19 30 31	17 20 29	16 21 28 179	15 22 27	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	24
9	8 17 20 29 32 New	9 16 21 28 33 Mexico S	10 15 22 27 34	14 23 26 35 Engineer	13 24 25	19 30 31	17 20 29	16 21 28 179	15 22 27	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	24
9	8 17 20 29 32 New	9 16 21 28 33	10 15 22 27 34	14 23 26 35 Engineer	13 24 25 36	19 30 31	17 20 29	16 21 28 179	15 22 27	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	24
9	8 17 20 29 32 New USGS	9 16 21 28 33 Mexico S Well R	10 15 22 27 34 State E	14 23 26 35 Engineer	24 25 36 75 Well Rep	19 30 31	17 20 29 32	16 21 28 179 33	15 22 27 34	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	24
9	20 29 32 New USGS Geok	9 16 21 28 33 Mexico S S Well R ogy and	10 15 22 27 34 State E	23 26 35 Engineer	13 24 25 36 rs Well Rep Conditions	19 30 31	17 20 29 32	16 21 28 179 33	15 22 27 34	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	13
9	20 29 32 New USGS Geok	9 16 21 28 33 Mexico S Well R	10 15 22 27 34 State E	23 26 35 Engineer	13 24 25 36 rs Well Rep Conditions	19 30 31	17 20 29 32	16 21 28 179 33	15 22 27 34	14 23 26	13 24 25	19	17 20 29	16 21 28	15 22 27	14 23 26	24



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

LSS Search:

Section(s): 11

Range: 34E Township: 20S

a is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, land and a subject of the data.

8:33 AM

WELLS WITH WELL LOG INFORMATION

Report Date: December 21, 2012 Work Order: 12121340 Page Number: 1 of 10

Summary Report

Ike Tavarez Tetra Tech 1910 N. Big Spring Street Midland, TX 79705 Report Date: December 21, 2012

Work Order: 12121340

Project Location: Lea Co., NM

Project Name: COG/Fed. 11 20 34 #1

Project Number: 114-6401610

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
316621	AH-1 0-1'	soil	2012-12-10	00:00	2012-12-13
316622	AH-1 1-1.5'	soil	2012-12-10	00:00	2012-12-13
316623	AH-1 2-2.5'	soil	2012-12-10	00:00	2012-12-13
316624	AH-1 3-3.5'	soil	2012-12-10	00:00	2012-12-13
316625	AH-1 4-4.5'	soil	2012-12-10	00:00	2012-12-13
316626	AH-1 5-5.5'	soil	2012-12-10	00:00	2012-12-13
316627	AH-1 6-6.5°	soil	2012-12-10	00:00	2012-12-13
316628	AH-1 7-7.5'	soil	2012-12-10	00:00	2012-12-13
316629	AH-1 8-8.5'	soil	2012-12-10	00:00	2012-12-13
316630	AH-1 9-9.5'	soil	2012-12-10	00:00	2012-12-13
316631	AH-2 0-1'	soil	2012-12-10	00:00	2012-12-13
316632	AH-2 1-1.5'	soil	2012-12-10	00:00	2012-12-13
316633	AH-2 2-2.5'	soil	2012-12-10	00:00	2012-12-13
316634	AH-2 3-3.5'	soil	2012-12-10	00:00	2012-12-13
316635	AH-2 4-4.5'	soil	2012-12-10	00:00	2012-12-13
316636	AH-2 5-5.5'	soil	2012-12-10	00:00	2012-12-13
316637	AH-2 6-6.5'	soil	2012-12-10	00:00	2012-12-13
316638	AH-2 7-7.5'	soil	2012-12-10	00:00	2012-12-13
316639	AH-2 8-8.5'	soil	2012-12-10	00:00	2012-12-13
316640	AH-2 9-9.5'	soil	2012-12-10	00:00	2012-12-13
316641	AH-3 0-1'	soil	2012-12-10	00:00	2012-12-13
316642	AH-3 1-1.5'	soil	2012-12-10	00:00	2012-12-13
316643	AH-3 2-2.5'	soil	2012-12-10	00:00	2012-12-13
316644	AH-3 3-3.5'	soil	2012-12-10	00:00	2012-12-13
316645	AH-3 4-4.5'	soil	2012-12-10	00:00	2012-12-13
316646	AH-3 5-5.5'	soil	2012-12-10	00:00	2012-12-13
316647	AH-3 6-6.5'	soil	2012-12-10	00:00	2012-12-13
316648	AH-3 7-7.5'	soil	2012-12-10	00:00	2012-12-13
316649	AH-3 8-8.5'	soil	2012-12-10	00:00	2012-12-13
316650	AH-3 9-9.5'	soil	2012-12-10	00:00	2012-12-13

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			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
316651	AH-4 0-1	soil	2012-12-10	00:00	2012-12-13
316652	AH-4 1-1.5'	soil	2012-12-10	00:00	2012-12-13
316653	AH-4 2-2.5'	soil	2012-12-10	00:00	2012-12-13
316654	AH-4 3-3.5'	soil	2012-12-10	00:00	2012-12-13
316655	AH-4 4-4.5'	soil	2012-12-10	00:00	2012-12-13
316656	AH-4 5-5.5'	soil	2012-12-10	00:00	2012-12-13
316657	AH-4 6-6.5'	soil	2012-12-10	00:00	2012-12-13
316658	AH-4 7-7.5'	soil	2012-12-10	00:00	2012-12-13
316659	AH-4 8-8.5'	soil	2012-12-10	00:00	2012-12-13
316660	AH-4 9-9.5'	soil	2012-12-10	00:00	2012-12-13
316661	AH-5 0-1'	soil	2012-12-10	00:00	2012-12-13
316662	AH-5 1-1.5'	soil	2012-12-10	00:00	2012-12-13
316663	AH-5 2-2.5'	soil	2012-12-10	00:00	2012-12-13
316664	AH-5 3-3.5'	soil	2012-12-10	00:00	2012-12-13
316665	AH-5 4-4.5'	soil	2012-12-10	00:00	2012-12-13
316666	AH-5 5-5.5'	soil	2012-12-10	00:00	2012-12-13
316667	AH-5 6-6.5'	soil	2012-12-10	00:00	2012-12-13
316668	AH-5 7-7.5'	soil	2012-12-10	00:00	2012-12-13
316669	AH-5 8-8.5'	soil	2012-12-10	00:00	2012-12-13
316670	AH-5 9-9.5'	soil	2012-12-10	00:00	2012-12-13
316671	AH-6 0-1'	soil	2012-12-10	00:00	2012-12-13
316672	AH-6 1-1.5'	soil	2012-12-10	00:00	2012-12-13
316673	AH-6 2-2.5'	soil	2012-12-10	00:00	2012-12-13
316674	AH-6 3-3.5'	soil	2012-12-10	00:00	2012-12-13
316675	AH-6 4-4.5'	soil	2012-12-10	00:00	2012-12-13
316676	AH-6 5-5.5'	soil	2012-12-10	00:00	2012-12-13
316677	AH-6 6-6.5'	soil	2012-12-10	00:00	2012-12-13
316678	AH-6 7-7.5'	soil	2012-12-10	00:00	2012-12-13
316679	AH-6 8-8.5'	soil	2012-12-10	00:00	2012-12-13
316680	AH-6 9-9.5'	soil	2012-12-10	00:00	2012-12-13

		BT	EX		TPH DRO - NEW	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
316621 - AH-1 0-1'	36.1	220	83.6	187	10400 Qs	6370
316622 - AH-1 1-1.5'	15.3	178	80.6	182	8740 Qs	6120
316623 - AH-1 2-2.5'	145 Qr,Qs	559 Qr,Qs	190 Qr,Qs	431 Qr,Qs	8270 Qs	15000
316624 - AH-1 3-3.5'	$< 0.0400^{-1} Qr, Qs$	< 0.0400 Qr,Qs	<0.0400 Qr,Qs	<0.0400 Qr,Qs	<50.0 Qs	9.90
316631 - AH-2 0-1'	18.1	129	54.1	127	1000 Qs	4700
316632 - AH-2 1-1.5'	$< 0.0200 _{\mathrm{Qr,Qs}}$	$< 0.0200 \; _{\mathrm{Qr,Qs}}$	<0.0200 Qr,Qs	<0.0200 Qr,Qs	<50.0 Qs	13.7
316641 - AH-3 0-1'	53.9	280	90.0	235	8800 Qs	7910
316642 - AH-3 1-1.5'	11.7 2	130	< 1.00	141	10800 Qs	4740
316643 - AH-3 2-2.5'	< 0.0400 3 Qr,Qs	3.44 Qr,Qs	2.35 Qr,Qs	10.1 Qr,Qs	714 Qs	221
316651 - AH-4 0-1'	10.4	59.8	31.0	58.0	9390 Qs	3320
316652 - AH-4 1-1.5'	< 0.100 4	1.75	2.03	6.02	<500 Qs	114

continued ...

¹Dilution due to hydrocarbons. ²Dilution due to hydrocarbons. ³Dilution due to hydrocarbons. ⁴Dilution due to Hydrocarbons.

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 $\dots continued$

		BT	EX		TPH DRO - NEW	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
316661 - AH-5 0-1'	86.6	357	116	265	938 Qs	8100
316662 - AH-5 1-1.5'	14.6 Qr,Qs	111 Qr,Qs	65.3 Qr,Qs	146 Qr,Qs	8850 Qs	4840
316663 - AH-5 2-2.5'	<0.0400 ⁵ Qr,Qs	$< 0.0400~\mathrm{Qr,Qs}$	< 0.0400 Qr,Qs	<0.0400 Qr,Qs	<250 Qs	<8.00 ⁶
316671 - AH-6 0-1'	12.2	106	53.4	132	502 Qs	4160
316672 - AH-6 1-1.5'	<0.0400 ⁷ Qr,Qs	<0.0400 Qr,Qs	<0.0400 Qr,Q8	1.24 Qr,Qs		

Sample: 316621 - AH-1 0-1'

Param	Flag	Result	Units	RL
Chloride		124	mg/Kg	4

Sample: 316622 - AH-1 1-1.5'

Param	Flag	Result	Units	RL
Chloride		27.5	mg/Kg	4

Sample: 316623 - AH-1 2-2.5'

Param	Flag	Result	Units	RL
Chloride		55.0	mg/Kg	4

Sample: 316624 - AH-1 3-3.5'

Param	Flag	Result	Units	RL
Chloride		110	mg/Kg	4

Sample: 316625 - AH-1 4-4.5'

Param	Flag	Result	Units	RL
Chloride		73.3	mg/Kg	4

Sample: 316626 - AH-1 5-5.5'

continued ...

⁵Dilution due to surfactants.

⁶Dilution due to surfactants.

⁷Dilution due to hydrocarbons.

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sample 316626 cont	$inued \dots$			
Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		50.4	mg/Kg	4
Sample: 316627 -	AH-1 6-6.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316628 -	AH-1 7-7.5'			
Param	Flag	Result	Units	RL
Chloride		96.2	mg/Kg	4
Sample: 316629 -	AH-1 8-8.5			
Param Chloride	Flag	Result 36.7	Units mg/Kg	RL 4
Chloride			Units mg/Kg	
Chloride Sample: 316630 -	AH-1 9-9.5'	36.7	mg/Kg	4
Chloride Sample: 316630 -				4 RL
Chloride	AH-1 9-9.5' Flag	36.7 Result	mg/Kg Units	4 RL
Chloride Sample: 316630 - Param Chloride Sample: 316631 -	AH-1 9-9.5' Flag	36.7 Result	mg/Kg Units	
Chloride Sample: 316630 - Param Chloride Sample: 316631 - Param	AH-1 9-9.5' Flag AH-2 0-1'	Result <20.0	mg/Kg Units mg/Kg	RL 4
Chloride Sample: 316630 - Param Chloride Sample: 316631 - Param Chloride	AH-1 9-9.5' Flag AH-2 0-1' Flag	Result <20.0	mg/Kg Units mg/Kg Units	RL 4
Chloride Sample: 316630 - Param Chloride	AH-1 9-9.5' Flag AH-2 0-1' Flag	Result <20.0	mg/Kg Units mg/Kg Units	RL 4

Sample: 316633 - AH-2 2-2.5'

Param	Flag	Result	Units	RL
Chloride		41.2	mg/Kg	4
Sample: 316634 -	AH-2 3-3.5'			
Param	Flag	Result	Units	DI
Chloride	riag	27.4	mg/Kg	RL 4
Chloride		MI1-I	mg/ Ng	4
Sample: 316635 -	AH-2 4-4.5'			
Param	Flag	Result	Units	RL
Chloride		50.3	mg/Kg	4
Sample: 316636 -	AH-2 5-5.5'			
Param	Flag	Result	Units	RL
Chloride		54.9	mg/Kg	4
Sample: 316637 -	AH-2 6-6.5'			
Param	Flag	Result	Units	RL
Chloride	Tiag	27.4	mg/Kg	4
Sample: 316638 -	AH-2 7-7.5'			
		Result	Units	RL
Sample: 316638 - Param Chloride	AH-2 7-7.5 ' Flag	Result 64.0	Units mg/Kg	RL 4
Param				
Param	Flag			
Param Chloride	Flag			
Param Chloride Sample: 316639 -	Flag AH-2 8-8.5'	64.0	mg/Kg	4
Param Chloride Sample: 316639 -	Flag AH-2 8-8.5'	64.0 Result	mg/Kg Units	4 RL
Param Chloride Sample: 316639 -	Flag AH-2 8-8.5' Flag	64.0 Result	mg/Kg Units	4 RL
Param Chloride Sample: 316639 - Param Chloride	Flag AH-2 8-8.5' Flag	64.0 Result	mg/Kg Units	4 RL

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Sample: 316641 - A	A H-3 0-1'			
		D. I	***	
Param Chloride	Flag	Result 459	Units	RL 4
Cmorae		409	mg/Kg	4
Sample: 316642 - A	AH-3 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		161	mg/Kg	4
Sample: 316643 - A	AH-3 2-2.5'			
Param	Flag	Result	Units	RL
Chloride	riag	55.1	mg/Kg	4
*				
Sample: 316644 - A	AH-3 3-3.5'			
Param	Flag	Result	Units	RL
Chloride		36.7	mg/Kg	4
Sample: 316645 - A	AH-3 4-4.5'			
Param	Flag	Result	Units	RL
Chloride		64.3	mg/Kg	4
Sample: 316646 - A	AH-3 5-5.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316647 - A	AH-3 6-6.5'			
Param	Flag	Result	Units	RL
Chloride	0	<20.0	mg/Kg	4
Sample: 316648 - A	AH-3 7-7.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

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Sample: 316649	- AH-3 8-8.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316650	- AH-3 9-9.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316651	- AH-4 0-1'			
Param	Flag	Result	Units	RL
Chloride		46.1	mg/Kg	4
Sample: 316652	- AH-4 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		41.5	mg/Kg	4
Sample: 316653	- AH-4 2-2.5 '	Result	Units	m RL
Chloride		<20.0	mg/Kg	4
Sample: 316654	- AH-4 3-3.5'			
Param	Flag	Result	Units	RL
Chloride		96.8	mg/Kg	4
Sample: 316655	- AH-4 4-4.5'			
Param	Flag	Result	Units	RL
Chloride		78.3	mg/Kg	4
Sample: 316656				
Param	Flag	Result	Units	RL
Chloride		50.7	mg/Kg	4

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Sample: 316657 -	AH-4 6-6.5'				
Param	Flag	Result	Units	RL	
Chloride		78.3	mg/Kg	4	
Sample: 316658 -	AH-4 7-7.5'				
Param	Flag	Result	Units	RL	
Chloride		157	mg/Kg	4	
Sample: 316659 -	AH-4 8-8.5'				
Param	Flag	Result	Units	RL	
Chloride		36.9	mg/Kg	4	
Sample: 316660 -	AH-4 9-9.5'				
Param	Flag	Result	Units	RL	
Chloride		83.0	mg/Kg	4	
Sample: 316661 -	AH-5 0-1'				
Param	Flag	Result	Units	RL	
Chloride	1 lag	44.6	mg/Kg	4	
Sample: 316662 -	AH-5 1-1.5'				
Param	Flag	Result	Units	RL	
Chloride		<20.0	mg/Kg	4	
Sample: 316663 -	AH-5 2-2.5'				
Param	Flag	Result	Units	RL	
Chloride		<20.0	mg/Kg	4	
Sample: 316664 -	AH-5 3-3.5'				
Param	Flag	Result	Units	RL	
Chloride	***************************************	891	mg/Kg	4	

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Sample: 316665 - AH-5	4-4.5'			
Param	Flag	Result	Units	RL
Chloride	1 1116	31.2	mg/Kg	4
Sample: 316666 - AH-5	5-5.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
0	0.051			
Sample: 316667 - AH-5	6-6.5			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316668 - AH-5	7-7.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316669 - AH-5	8-8.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316670 - AH-5	9-9.5			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 316671 - AH-6	0-1'			
Param	Flag	Result	Units	RL
Chloride		58.2	mg/Kg	4
Sample: 316672 - AH-6	1-1.5'			
		Dogult	IImit.	DI
Param Chloride	Flag	Result <20.0	Units	RL 4
Cinoride		\20.0	mg/Kg	4

Sample: 316673 - AH-	-6 2-2.5			
Param	Flag	Result	Units	RL
Chloride	0	49.2	mg/Kg	4
Sample: 316674 - AH-	-6 3-3.5'			
Param	Flag	Result	Units	RL
Chloride		98.4	mg/Kg	4
Sample: 316675 - AH-	-6 4-4.5'			
Param	Flag	Result	Units	RL
Chloride		40.3	mg/Kg	4
Sample: 316676 - AH-	-6 5-5.5'			
Param	Flag	Result	Units	RL
Chloride		< 20.0	mg/Kg	4
Sample: 316677 - AH-	-6 6-6.5'			
Param	Flag	Result	Units	RL
Chloride	6	<20.0	mg/Kg	4
Sample: 316678 - AH-	6 7-7.5			
Param	Flag	Result	Units	RL
Chloride		< 20.0	mg/Kg	4
Sample: 316679 - AH-	6 8-8.5			
Param	Flag	Result	Units	RL
Chloride		26.9	mg/Kg	4
Sample: 316680 - AH-	6 9-9.5			
Param	Flag	Result	Units	RL
Chloride		31.3	mg/Kg	4

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