

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



January 26, 2016

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-441
Administrative Application Reference No. pMAM1602143772

EOG RESOURCES, INC.
Attention: Mr. Stan Wagner

Pursuant to your application received on January 21, 2016, EOG Resources, Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 36, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico;

WC-025 G-09 S253335K; BONE SPRING (97741)
WC-025 G-09 S253336D; UPPER WOLFCAMP (98094)

and from the following identically owned state leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: State lease VB-1513-001
Description: W/2 of Section 36
Well: Brown Bear 36 State Well No. 502H
Pool: WC-025 G-09 S253335K; Bone Spring

Lease: State lease VB-1513-001
Description: W/2 of Section 36
Well: Brown Bear 36 State Well No. 701H
Brown Bear 36 State Well No. 702H
Brown Bear 36 State Well No. 703H
Brown Bear 36 State Well No. 704H
Pool: WC-025 G-09 S253336D; Upper Wolfcamp

Lease: State lease VB-1512-001
Description: E/2 of Section 36
Well: Black Bear 36 State Well No. 701H
Black Bear 36 State Well No. 702H
Black Bear 36 State Well No. 703H

Pool: Black Bear 36 State Well No. 704H
WC-025 G-09 S253336D; Upper Wolfcamp

The combined project area for these wells include entire Section 36, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Brown Bear 36 State Well No. 701H Central Tank Battery (CTB) located in Unit D, Section 36, Township 25 South, Range 33 East, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the wells in the identically-owned leases shall be separately metered using allocation meters.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

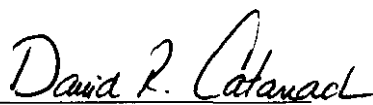
The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

The operator shall notify the transporter of this commingling authority.

This Order supersedes Administrative Order PC-1287, issued on June 6, 2015.

The operator shall notify the Hobbs District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on January 26, 2016.


DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs
New Mexico State Land Office – Oil, Gas, and Minerals