	RECEIVED
District II     Energy Mineral       1301 W. Grand Avenue, Artesia, NM 88210     Oil Con       District III     0il Con       1000 Rio Brazos Road, Aztec, NM 87410     1220 So	of New Mexico als and Natural Resources servation Division uth St. Francis Dr. Fe, NM 87505
Release Notification and Corrective Action	
111111 MCB/03343.5200 OPERATOR Initial Report Final Report	
Name of Company: Chesapeake Operating, Inc. 147199 Address: 5014 Carlsbad Highway	Contact: Bradley Blevins Telephone No.: (505) 391-1462, ext. 6224
Facility Name: Mosaic 34 Federal #2H	Facility Type: Production Well
	ner: United States Government- Ind Management Lease No.: API #30-015-35831
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theN3424S28E371	North/South Line Feet from the East/West Line County South 365 East Eddy
Latitude: <u>N 32° 10' 01.854"</u> Longitude: <u>W 104° 04' 36.112"</u>	
NATURE OF RELEASE	
Type of Release: Petroleum and/or Production fluids	Volume of Release: ~40 barrels Volume Recovered: 20 barrels
Source of Release: 2-to-1 reducer on circulating pump	Date and Hour of Occurrence:Date and Hour of Discovery:October 26, 2010 @ 8:00 amOctober 26, 2010 @ 2:00 pm
Was Immediate Notice Given?	If YES, To Whom?
By Whom? Bradley Blevins, Chesapeake Operating, Inc.	Date and Hour: October 26, 2010 @ 2:00 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse: Not Applicable
If a Watercourse was Impacted, Describe Fully.* Not Applicable	
Describe Cause of Problem and Remedial Action Taken: A 2-to-1 reducer on the circulating pump malfunctioned causing the release of petroleum products. Approximately 40 barrels of petroleum products were released onto the location. Approximately 224 yards of contaminated soil were removed from the location and transported to a State Approved disposal or remediation facility. Describe Area Affected and Cleanup Action Taken: Affected area was excavated to various depths measuring from six inches to 5 feet bgs. Soil	
Samples were taken and submitted to Cardinal Laboratories for testing of TPH, BTEX, and Chlorides. Upon receiving results from Cardinal Laboratories, Remediation of the affected area will continue, along with backfill and soil surface restoration.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Dearly Blowns	Approved by District Supervisor
Printed Name: Bradley Blevins	NOV 3 0 2010
Title: Field Technician	Approval Date: Expiration Date:
E-mail Address: bblevins@chkenergy.com	Conditions of Approval:
Date: November 3, 2010 Phone: (505) 391-1462 ext. 6224 Attach Additional Sheets If Necessary	REMEDIATION per OCD Rules and Animed D Guidelines. <u>SUBMIT REMEDIATION</u> <u>PROPOSAL BY:</u> /2/30/2010 ARF-487

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