	ARTESIA DISTRICT	
THE REPORT	FEB 1 0 2016	
Nistrict 1 State of New Mexico 625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resource Nistrict 11 Strict St., Artesia, NM 88210 11 S. First St., Artesia, NM 88210 Oil Conservation Division 000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. 220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	Form C-141	
Release Notification and Corrective Action		
NAB1404327438 228937 OPERATOR	🔲 Initial Report 🛛 Karal Report	
Name of Company MATADOR PRODUCTION COMPANY Contact Ava Monne		
Address 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240 Telephone No. 972 Facility Name Rustler Breaks 12-24-27 Facility Type Lea		
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County		
Unit LetterSectionTownshipRangeFeet from theNorth/South LineFeet from theP1224S27E380S33		
Latitude_32.2259195Longitude10	4.1360765 NAD 27	
NATURE OF RELEASE		
Type of Release Flare - natural gas during sales P/L shut in Volume of Release		
Source of Release One well facility Date and Hour of C Was Immediate Notice Given? If YES, To Whom?		
	laring via email to Mike Bratcher	
	0/06/2015	
Was a Watercourse Reached? If YES, Volume Im	pacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* One well currently flaring inter 1,007 mcf; Nov 2015 4 days for ttl of 2,649 mcf; Dec 2015 5 days for ttl of 380 flared C-129 10/1/15 - 1/31/16 was 4,287 mcf.		
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Bratcher, Mike, EMNRD

From:	Ava Monroe <amonroe@matadorresources.com></amonroe@matadorresources.com>
Sent:	Wednesday, February 10, 2016 8:09 AM
То:	Bratcher, Mike, EMNRD
Subject:	C-141 Final & C-129 Application API 30-015-41775 Rustler Breaks
Attachments:	C-129 to 04.30.16 API 30-015-41775.tif; C-141 Final 30-015-41775 01.31.16.tif
Follow Up Flag:	Follow up
Flag Status:	Completed

Please see final C-141 and C-129 application attached.

Thanks,

Ava Monroe Sr. Engineering Technician Matador Production Company 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240 Ph 972.371.5218 Fax 972.371.5201 amonroe@matadorresources.com

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