

## **AE Order Number Banner**

## **Report Description**

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pKJ1604046120

1RP - 3070

**APACHE CORP** 

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

SEP 07 2010

Form C-141 Revised October 10, 2003

HOBBSOCD

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Santa Fe, NM 87505 Release Notification and Corrective Action

						OPERATOR 🖂 I				al Report		Final Report	
Name of Company Apache Corporation						Contact Natalie Gladden							
Address P.O. Box 1849 Eunice, NM 88231						Telephone No. 575-390-4186							
Facility Name RedTag #1						Facility Type Production well							
Surface Owner City of Hobbs Mineral Owner						State of NM			Lease No. 30-025-35333				
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	est Line	County			
J	2	21S	38E	2460'	FSL		2310'	FEL		Lea			
LatitudeLongitude													
NATURE OF RELEASE													
Type of Release Hydrocarbon/Produced Water										ecovered 3			
Source of Release 1" ball valve						Date and Hour of Occurrence 07/31/2010 1130am			Date and Hour of Discovery Same				
Was Immediate Notice Given?						If YES, To Whom?							
D W/ 021	1: GL 1		Yes 🛚	No Not Re	quired	D							
By Whom? Natalie Gladden Was a Watercourse Reached?						Date and Hour 08/03/2010  If YES, Volume Impacting the Watercourse.							
Yes No						1. 120, Volume impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
WATER 9 75													
	Describe Cause of Problem and Remedial Action Taken.*  1" hall valve at wellhead had a pinhole leak due to corresion.												
1" ball valve at wellhead had a pinhole leak due to corrosion.													
Describe Area	a Affected a	and Cleanup A	Action Tak	en.*									
Fluid was rele	eased on loc	cation pad, no	fluid in th	e pasture area. Th	ne conta	mination was	excavated and ha	auled to S	Sundance	Disposal.			
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION													
Signature:	A land ( ) On a land ( ) Share Washington												
Approved by District Supervisor:												O	
Printed Name	: Natalie G	iladden				EA			vironmental Specialist				
Title: EHS E	nvironment	al Tech			A	Approval Date: 09/07/10			Expiration Date: 11\08\10				
E-mail Address: natalie.gladden@apachecorp.com						Conditions of Approval: SUBMITFINAL			VAL	L Attached □			
Date: 08/15/2010 Phone: 575-200-4196													
	Date: 08/15/2010 Phone: 575-390-4186 VRP - 66 - 14 - 36 70  Attach Additional Sheets If Necessary												