



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pSAD1327750736

1RP - 2968

COG OPERATING LLC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 04 2013

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Robert McNeill
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	New Mexico CR State #003	Facility Type	SWD
Surface Owner	State	Mineral Owner	
		Lease No. (API#)	30-025-20959

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	32	19S	32E					Lea

Latitude 32 36.961 Longitude 103 47.555

NATURE OF RELEASE

Type of Release	Oil and produced water	Volume of Release	5bbls of oil 250bbls of produced water	Volume Recovered	3bbls of oil 190bbls of produced water
Source of Release	Steel flowline	Date and Hour of Occurrence	09-26-2013	Date and Hour of Discovery	09-26-2013 10:00am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey R. Leking - NMOCD		
By Whom?	Michelle Mullins	Date and Hour	09-27-2013 07:26am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

DTW=525' grr 10/4/13

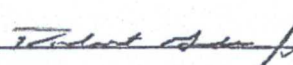
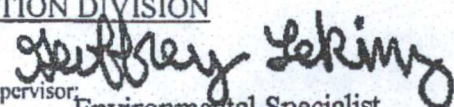
Describe Cause of Problem and Remedial Action Taken.*

A hole developed in a section of the steel pipe due to corrosion. The section of pipe has been removed and replaced with a new section.

Describe Area Affected and Cleanup Action Taken.*

Initially an estimated 5bbls of oil and 205bbls of produced water were released due to a hole that developed in the steel line. The release was a 125X85 in the pasture. We were able to recover 3bbls of oil and 190bbls of produced water using vacuum trucks. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Robert Grubbs Jr.		Approved by District Supervisor:  Environmental Specialist	
Title: Senior Environmental Coordinator	Approval Date: 10/04/13	Expiration Date: 12/04/13	
E-mail Address: rgrubbs@concho.com	Conditions of Approval: SUBMIT FINAL	Attached <input type="checkbox"/>	
Date: 10-3-2013 Phone: 432-661-6601	C-141 BY 12/04/13	IRP-10-13-2968	

* Attach Additional Sheets If Necessary