

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

PAB1604936790 Release Notification and Corrective Action

NAB1604937472

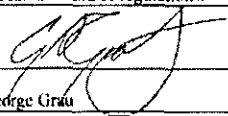
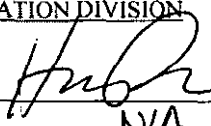
Name of Company: Alpha Crude Connector, LLC 312917		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Address: 4200 E Skelly Dr. Ste 400 Tulsa, OK 74135		Contact: George Grau		
Facility Name: Holly Station		Telephone No. 817-312-3792		
		Facility Type: Pipeline		
Surface Owner: State		Mineral Owner:	API No.	

LOCATION OF RELEASE

Unit Letter D	Section 7	Township 26S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.063649 Longitude -104.133900

NATURE OF RELEASE

Type of Release: Crude	Volume of Release: 100bbls	Volume Recovered: 40bbls
Source of Release: Pump	Date and Hour of Occurrence: 2/11/2016	Date and Hour of Discovery: 2/11/2016 4:00 am MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson-NMOCD	
By Whom? George Grau-ACC	Date and Hour: 2/12/2016 7:39 am MST 7:55 am (e-mail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Oil was released from a pump during the night of 2/11/16 resulting in a loss of approximately 100bbls of crude oil. The release was discovered on the morning of 2/12/16. Upon discovery of the release the source was repaired and vacuum trucks were dispatched to the site to begin recovering fluid. Approximately 40bbls of crude were recovered.		
Describe Area Affected and Cleanup Action Taken.* The affected area included inside of the Holly Station around the pumping equipment and flowed south through the station and into the pasture for approximately 96-feet. Talon/LPE was contacted to respond to the spill and scrape up the heavily impacted soil. The impacted area was excavated and berms were constructed to prevent any further movement of fluid.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: George Grau	Approved by Environmental Specialist: 	
Title: Vice President of Operations	Approval Date: 2/18/16	Expiration Date: N/A
E-mail Address: ggrau@frontierenergyllc.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/15/2016	Phone: 817-312-3792	

* Attach Additional Sheets If Necessary

2 RP-3557
NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 16 2016
RECEIVED

Patterson, Heather, EMNRD

From: Sheldon Hitchcock <slhitchcock@talonlpe.com>
Sent: Tuesday, February 16, 2016 2:55 PM
To: Patterson, Heather, EMNRD
Cc: George Grau; rboring@frontierenergyllc.com
Subject: ACC-Holly Station Initial C-141
Attachments: Holly Station - C141 - 2-11-16.pdf; 20160216143907066.pdf

Heather,

The initial C-141 and ground water data for the Holly Station are attached. There is no groundwater reported in the immediate project vicinity. The closest wells that show up in SE's database indicate that ground water is between 30 and 90 feet. Do you want to give this site a ranking of 10?

As we discussed previously, due to the location of the impacted area we are going to move forward with the excavation of impacted soil. Once the impacted soil is removed I will take confirmation samples and provide the lab data to you along with a site map prior to backfill. Please let me know if you have any questions or concerns.

Respectfully,

Sheldon L. Hitchcock
Project Manager
Talon/LPE
408 West Texas Avenue
Artesia, New Mexico 88210
Office: (575) 746-8768
Direct: (575) 616-4021
Cell: (575) 689-5198
Fax: (575) 746-8905
Email: slhitchcock@talonlpe.com
Web: www.talonlpe.com



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BusinessWeek

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New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub- Code	basin	County	Q	Q	Q	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02475	CUB	ED		2	4	13	26S	27E		581450	3545252*	2462	100		
C 02478	CUB	ED		2	1	05	26S	28E		583848	3549325*	2598	100		
C 02474	CUB	ED		4	3	02	26S	27E		578964	3548029*	2888	100		
C 02476	CUB	ED		4	1	24	26S	27E		580653	3544032*	3838	150		
C 03836 POD1	C	ED		2	2	4	29	25S	28E	584682	3551934	5116	300	30	270
C 02477	CUB	ED		1	1	03	26S	28E		586687	3549347*	5131	150		
C 01278	C	ED		4	3	28	25S	28E		585470	3551338*	5155	205	90	115

Average Depth to Water: 60 feet

Minimum Depth: 30 feet

Maximum Depth: 90 feet

Record Count: 7

Basin/County Search:

County: Eddy

UTMNAD83 Radius Search (in meters):

Easting (X): 581832

Northing (Y): 3547685

Radius: 5500

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Patterson, Heather, EMNRD

From: George Grau <ggrau@frontierenergyllc.com>
Sent: Friday, February 12, 2016 7:55 AM
To: Patterson, Heather, EMNRD
Subject: Follow Up to Notification - Alpha Crude Connector, LLC

Heather:

Thanks for taking my call this morning on our incident. As I mentioned, we have had a release at a breakout storage facility that we refer to internally as our "Holly Station". At this time, we don't have an accurate estimate for volume, but we are greater than 25 bbls of crude oil. We have notified our emergency response contractor, Talon LPE, and they are in route with vac trucks and excavation equipment from Midland, Texas and should be there by 8am MST.

As I get more details, I will follow up with you before the end of the day.

Thanks again for your time. Attached below this note are the location details for our site and all of my contact info.

Regards,

GG

Holly: 32.064208°, -104.133622°
Eddy County New Mexico
393 White City Rd.
Malaga, NM 88263
West of 285 from MM5

George A. Grau Jr.
Vice President of Operations
817.312.3792 (c)
682.233.5508 (o)
262 Carroll Street
Fort Worth, Texas 76107
www.frontierenergyllc.com

Frontier
Energy Services, LLC



Alpha Crude Connector, LLC

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